



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1225501
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1225501

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Commingled (Submit ACO-4)

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

July 30, 2014

Company: Haas Petroleum, LLC
11551 Ash Street, # 205
Leawood, Kansas 66211

Lease: Old Rhea – Well # 7 HP
County: Woodson
Spot: SE SW NE NW Sec 24, Twp 24, R 13 E
API: 15-207-28957-00-00
TD: 1706'

Total Footage 1706' @ \$13.00 Per Foot:
Total Rig Time 21 Hours @ \$250.00 Per Hour
25 Sacks Cement @ \$11.00 Per Sack
Total Dozer Work 6 Hours \$100.00 Per Hour
TOTAL

7/22/2014

269579

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer:	Haas Petroleum	Section:	Woodson, Kansas	CLASS A
Job Type	Long String	Section:	24	40%
Customer Acct #	3451	TWP	24	12.8/13.8
Well No.	Old Rhea 7-HP	RGE	13E	9.5/9.02
Mailing Address	11551 Ash St. Ste 205	Formation		1.81/1.85
City & State	Leawood Ks.	Tubing		130/55
Zip Code	66211	Drill Pipe		41.9/18.1
Contact		Casing Size	4 1/2	27.6
Email		Hole Size	6 3/4	500
Cell		Casing Depth	1692	250
Dispatch Location	EUREKA	Hole Depth	1706	4.2

Code	Quantity	Unit		
Cement Pump Charges and Mileage				
5401	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5406	28	EQUIPMENT MILEAGE (ONE-WAY)	\$4.20	\$ 117.60
5407	2	MIN. BULK DELIVERY (WITHIN 50 MILES)	\$368.00	\$ 736.00
0			\$0.00	\$ -
0			\$0.00	\$ -
0			\$0.00	\$ -
0			\$0.00	\$ -
0			\$0.00	\$ -
0			\$0.00	\$ -
EQUIPMENT TOTAL				\$ 1,938.60


Code	Quantity	Unit		
Water Treatment				
1131	130	6040 POZMAX CEMENT W/ NO ADDITIVES (40% POZ)	\$13.18	\$ 1,713.40
1118B	900	PREMIUM GEL/BENTONITE (50#)	\$0.22	\$ 198.00
1107A	130	PHENOSEAL	\$1.35	\$ 175.50
1126A	55	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	\$20.18	\$ 1,108.80
1110A	275	KOL SEAL (50 # SK)	\$0.46	\$ 126.50
1107A	55	PHENOSEAL	\$1.35	\$ 74.25
1118B	200	PREMIUM GEL/BENTONITE (50#)	\$0.22	\$ 44.00
0		30% Discount	\$0.00	\$ (1,032.13)
0			\$0.00	\$ -
0			\$0.00	\$ -
1123	3	CITY WATER (PER 1000 GAL)	\$17.30	\$ 51.90
CHEMICAL TOTAL				\$ 2,460.22

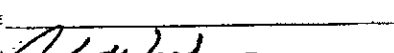
Code	Quantity	Unit		
Water Transport				
5502C	3	80 BBL VACUUM TRUCK (CEMENT)	\$90.00	\$ 270.00
0			\$0.00	\$ -
0			\$0.00	\$ -
TRANSPORT TOTAL				\$ 270.00

Extra Floating Equipment (TAXABLE)				
0		Cement Basket	\$0.00	\$ -
0		Centralizer	\$0.00	\$ -
0			\$0.00	\$ -
0		Float Shoe	\$0.00	\$ -
0		Float Collars	\$0.00	\$ -
0		Guide Shoes	\$0.00	\$ -
0		Baffle and Flapper Plates	\$0.00	\$ -
0		Packer Shoes	\$0.00	\$ -
0		DV Tools	\$0.00	\$ -
0		Ball Valves, Swedges, Clamps, Misc.	\$0.00	\$ -
0			\$0.00	\$ -
0			\$0.00	\$ -

Code	Quantity	Unit		
4404	1	4' 1/2" RUBBER PLUG	\$47.25	\$ 47.25
0		Downhole Tools	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL				\$ 47.25

DRIVER NAME				
090	John Wade	7.15%	SUB TOTAL	\$ 4,716.07
485	Zevi		SALES TAX	\$ 179.29
611	Colby/Brent		TOTAL	\$ 4,895.36
479	Jeremy/Jeff	0% (-DISCOUNT)	DISCOUNTED TOTAL	\$ 4,895.36
597	Coop/Renee			

AUTHORIZATION 
 DATE 7/22/2014

TITLE _____
 FOREMAN 

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

15
0