

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1225567

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15			
Name:			Spot Description:			
Address 1:			Sec.	TwpS. R	East _ West	
Address 2:			F6	eet from North /	South Line of Section	
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section	
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:	
Phone: ()			□ NE □ NW	V □SE □SW		
CONTRACTOR: License #			GPS Location: Lat:	, Long:		
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84		
Purchaser:			County:			
Designate Type of Completion:			Lease Name:	W	ell #:	
	e-Entry	Workover	Field Name:			
	_		Producing Formation:			
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground: Kelly Bushing:			
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:	
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet	
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No	
If Workover/Re-entry: Old Well I			If yes, show depth set:			
Operator:			If Alternate II completion, c	cement circulated from:		
Well Name:			feet depth to:	w/	sx cmt.	
Original Comp. Date:						
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan		
Plug Back	Conv. to G		(Data must be collected from to			
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls	
Dual Completion			Dewatering method used:_			
SWD			Location of fluid disposal if	hauled offsite:		
ENHR	Permit #:					
GSW	Permit #:		Operator Name:			
			Lease Name:			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West	
Recompletion Date		Recompletion Date	County:	Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



Operator Name:			Lease Name	:		Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flowi	ng and shut-in pressu	formations penetrated. Eures, whether shut-in previeth final chart(s). Attach	essure reached s	tatic level, hydrosta	tic pressures, bott		
		otain Geophysical Data a or newer AND an image			ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		☐ Yes ☐ No		-	on (Top), Depth an		Sample
Samples Sent to Geole	ogical Survey	☐ Yes ☐ No	Na	ame		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-		New Used	ion oto		
D (0):	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	ks Used Type and Percent Additives			
Perforate Protect Casing	iop Zottom						
Plug Back TD Plug Off Zone							
Flug On Zone							
Did you perform a hydrau	lic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)
Does the volume of the to	tal base fluid of the hydr	aulic fracturing treatment ex	ceed 350,000 gallo	ons? Yes	No (If No, ski	p question 3)	
Was the hydraulic fracturi	ng treatment information	submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot		ON RECORD - Bridge Plug			cture, Shot, Cement		
	Specify F	ootage of Each Interval Per	Torated	(Ai	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production SWD or FALL	HR. Producing Meth	hod:		100 110		
Date of First, nesumed i	Froduction, SVVD or ENF	Flowing	Pumping	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf V	Vater B	bls. G	as-Oil Ratio	Gravity
DIODOGITIC	ON OF CAC		AETHOD OF CO.	DI ETION:		DDODUOTIO	ON INTERVAL:
DISPOSITION Vented Sold		Open Hole	METHOD OF COMI		nmingled	PRODUCTION	ON INTERVAL:
	mit ACO-18.)				mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Hewitt Energy Group, Inc.
Well Name	RFO Yearout 2-1
Doc ID	1225567

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
surface	14.75	10.75	40.50	213	class a	255	
production	9.875	7	23	4300	60/40	250	



269936

TICKET NUMBER 46425

LOCATION 180

FOREMAN Jacob Storm

PO BOX 884, C 320-431-9210 (hanute, KS 66720				LZ2y	•
	or 800-467-8678	FIELD TICKET & TREA	IT AO	15-191	-22758-	00-00
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-14	3800 RF0	Vegcout 2-1	2	35	IN	SUMME
CUSTOMER	II Cara	12	TRUCK#	DRIVER	TRUCK #	DRIVER
VAILING ADDRE	with knergy	<u> </u>	21072	JOSH		
176 6	main St S	vite 900 May	1179	13:11		
CITY	STATE	ZIP CODE	7/3	Judo		
Salt La	Kerita Lit	84111 59	574)	Mark		
OB TYPE LO	ng Sking BHOLE SIZ	E 9 1/8 HOLE DEPT	H 4302	CASING SIZE & V	EIGHT 711	
ASING DEPTH	Jugar IV				OTHER	\
LURRY WEIGH	The state of the s	VOL 125.02 WATER gal	sk	CEMENT LEFT In	CASING 444	of Shoc
ISPLACEMEN'		EMENT PSI MIX PSI		RATE LA L	PM	7.20
REMARKS: S	atty meating	Run pipe	centrilize	<u>- 01,1,1</u>	13,4,5,	6,48
Bastels	0010.20	Host collar	at top	of Joint	-1-1	curcul
hole f	nin no	pump Shol &	rater 50	The same of the sa	1100 CM	ما <i>در الج</i> لم
bhl w	ater mix 2	5 5 kg 60/40	po2 6/	Y 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Oheno po	c. Sks.
bail w	ith 150 Sic	s thick set 2#	pheno 8	er sks i	resh of	+ brink
ad li	ines displa	ced with 165		ding pl	us at	1500 PSI
theck -	float Ligh	11195 1000th	Float he	<u> </u>	<u> </u>	· · · · · ·
H. H	MH					
305 ES	24	*				- 1
ACCOUNT	QUANITY or UNITS	DESCRIPTION	of SERVICES or PRO	ODUCT	UNIT PRICE	
-VV	90 C985000 V089000 15	2007	, believided of the		UNITPRICE	TOTAL
5401.	lances 1	PUMP CHARGE	,, 52.101020 01711		1085.00	1085.00
5401 5406	60	MILEAGE	,, , , , , , , , , , , , , , , , , , , ,		-0.010000000000000000000000000000000000	
5401.	1800	MILEAGE			-0.010000000000000000000000000000000000	1085,00
5401.		MILEAGE		X	-0.010000000000000000000000000000000000	1085,00
5401 5406 5402	1800 1800 6	MILEAGE Footage X 18 ton M	i leage	X	1085.00 4,20 ,23	1085.00 252.00 414.00 1522.30 720.00
5401 5406 5402		MILEAGE		X	1085.00 4.20 ,23 1.41	1085.00 252.00 414.00 1522.30 720.00
5401 5406 5402 5407A 5501 1131	6	MILEAGE Footage X 18 ton m transport		X	1085.00 4.20 ,23 1.41	1085.00 252.00 414.00 1522.30 720.00 3295.0
5401 5406 5402 5407A 5501 1131	6 250 150	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set		X	1085.00 4.20 ,23 1.41 120.00 13.18	1085.00 252.00 414.00 1522.30
5401 5406 5402 5407A 5501 1131 1126A	150 800	MILEAGE Footage X 18 ton m transport 60/40 poz thick set Pheno-Scal		X	1085.00 41.20 ,23 1.41 120.00 13.18 20.16	1085.00 252.00 41-1.00 1522.80 720.00 3295.0 3024.00
5401 5406 5407 5407A 5501 1131 1126A 1107A 1118B	1500	MILEAGE footage X 18 ton m transport 60/40 poz thick set Pheno-Scal gel	ileage.	X	1085.00 41.20 1.33 1.41 120.00 13.18 20.16 1.35	1085.00 252.00 1911.00 1522.30 720.00 3295.00 3024.00 330.00
5401 5406 5407 5407A 5501 1131 1126A 1107 A 1118 B 11446	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick set pheno-Scal gel Du 1100	ikage.	X	1085.00 11.20 1.41 120.00 13.18 20.16 1.35 1.2	1085.00 252.00 11-1.00 1522.30 720.00 3295.00 3024.00 330.00 550.00
5401 5406 5402 5407A 5501 1131 1126A 1107 A 1118 B 11446 4131	1500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize	inkage.	X	1085.00 11.20 1.33 1.41 120.00 13.18 20.16 1.35 1.10	1085.00 1522.30 1522.30 720.00 3295.00 3024.00 330.00 550.00 488.00
5401 5406 5402 5407A 5501 1131 1126A 1107 A 1118 B 11446 4131 4206	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set pheno-scal gel Du 1100 7" centalized 7" Guide Sho	Mud flu	X	1085.00 11.20 1.41 120.00 13.18 20.16 1.35 1.10 61.00	1085.00 252.00 11-1.00 1522.30 720.00 3295.00 3024.00 330.00 550.00
5401 5406 5407A 5407A 5501 1136 1107A 1118 13 11446 4131 4206 4187	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick set Pheno-Scal gel Du 1100 7" centrilizer 7" Guide Sho	Mud flu	X	1085.00 41.20 1.33 1.41 120.00 13.18 20.16 1.35 1.2 1.10 21.00 265.25	1085.00 252.00 1911.00 1522.30 720.00 3295.00 330.00 550.00 488.00 265.25
5401 5406 5402 5407A 5501 1131 1126A 1118 B 11446 4131 4206 4187	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize 7" Guide Sho 7" Float coll 7" Buskede	inkage.	X	1085.00 41.20 1.23 1.41 120.00 13.18 20.16 1.35 1.10 21.00 245.25 551, 25	1085.00 252.00 414.00 1522.30 720.00 3295.00 330.00 550.00 488.00 265.25 551.25 672.00 86.00
5401 5406 5407 5407 5501 1131 11264 1131 1446 4131 4206 4187	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize 7" Guide Sho 7" Float coll 7" Buskede	mud flu	X	1085.00 41.20 1.33 1.41 120.00 13.18 20.16 1.35 1.10 21.00 245.25 351, 25 334.00	1085.00 252.00 41-1.00 1522.30 720.00 3295.00 330.00 550.00 488.00 265.25 551.25 672.00 86.00
5401 5406 5402 5407A 5501 1131 1126A 1118 B 11446 4131 4206 4187	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize 7" Guide Sho 7" Float coll 7" Buskede	inkage.	X	1085.00 11.20 1.23 1.41 120.00 13.18 20.16 1.35 1.10 21.00 265.25 351.25 336.00 5ubtotal	1085.00 252.00 191.00 1522.00 3295.00 3024.00 350.00 488.00 488.00 14335.8 2483.70
5401 5406 5402 5407A 5501 1131 1126A 1107 A 1118 B 11446 4131 4206	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize 7" Guide Sho 7" Float coll 7" Buskede	inkage.	X	1085.00 41.20 1.23 1.41 120.00 13.18 20.16 1.35 1.2 1.10 21.00 265.25 336.00 86.00	1085.00 252.00 191.00 1522.30 720.00 3295.00 3024.00 350.00 488.00 488.00 488.00 14335.8 2483.70
5401 5406 5402 5407A 5501 1131 1126A 1118 B 11446 4131 4206 4187	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize 7" Guide Sho 7" Float coll 7" Buskede	inkage.	X	1085.00 11.20 1.20 1.33 1.41 120.00 13.18 20.16 1.35 .22 1.10 21.00 265.25 336.00 56.00 56.00 56.00	1085.00 252.00 11-1.00 1522.30 720.00 3295.00 330.00 550.00 488.00 488.00 14335.8 2483.70 11352.10
5401 5406 5402 5407A 5501 1131 1126A 1118 B 11446 4131 4206 4187	150 800 150 500	MILEAGE Footage X 18 ton m transport 60/40 poz thick-set Pheno-Scal gel Du 1100 7" centilize 7" Guide Sho 7" Float coll 7" Buskede	inkage.	X	1085.00 11.20 1.20 1.33 1.41 120.00 13.18 20.16 1.35 1.10 21.00 265.25 351, 25 336.00 56.00 56.00 56.00	1085.00 252.00 191.00 1522.30 720.00 3295.00 3024.00 350.00 488.00 488.00 488.00 14335.8 2483.70

I acknowledge that the payment terms, unless specifically smended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC

Cem Tick Fore Cam

Cement or Acid Field Report
Ticket No. 1519
Foreman Kevin M°Coy.
Camp Eureka

Cust. ID#		91-22758						
	Louis	e & Well Number		Section	Townshi	p Range	County	State
1095	RFO ye	AROUT #2-1		2	355	160	SUMMER	Ks
	•		Safety	Unit#		Driver	Unit#	Driver
ENERS	Y GROUP	INC	Meeting	104	AlA	1 M		
	, ,			113	100	y K.		
MAIN ST	. Ste 900					,		
	State	Zip Code	"					
2 City	UT							
103/4 40 BbL ety Mee Anding 3% CACC eesh wat	Hole Siz -50 Cement Le Displace +1,109: RAN Jan 1: Bre -2 2% Gel Gel, Shot G	e	ce Cas	Slurry Wt. 15 Water Gal/SK Bump Plug to Cong. Land O Bb(Face	6.5 ed 103/4 sh wat	μ ω/ 85/8 ex. Μιχε	Drill Pipe Other BPM Landing Jon d 225 SES (st. Rig
2 4 3	ENERGE MAIN ST CITY GCE 3' K.B. 103/4" 40 BBL ety Mee Anding 3'L CACL	ENERGY GROUP MAIN ST. STE 900 State City UT GCE Hole Dep 3' K.B. Hole Siz 103/4" 40.50" Cement Le BbL Displace ety Meeting: BAN Anding Joint. Bre 3' CACLE 2' 6EL	ENERGY GROUP INC MAIN ST. STE 900 State Zip Code CITY UT 8411! GCE Hole Depth 213 K.B. Hole Size 1434 1034 40.50 Cement Left in Casing 15 BBL Displacement PSI ety Meeting: BAN 1034 SURFA Anding Joint Break Circulation 31. Cacle 21. Gel 14 FTO-Seal	ENERGY GROUP, INC State City Coty Hole Depth 103/4 40.50 Cement Left in Casing 15 Displacement PSI ety Meeting MM AM JK State Zip Code 2/3 K.B. Hole Size 143/4 Displacement PSI ety Meeting Anding Joint. Break Circulation will 31/2 Cacle 22/2 Gel 1/4 # FTO-Seal ISK @ Tesh water, Shut Casing IN. Good Cement Each water, Shut Casing IN. Good Cement State South Meeting Meeting KM AM AM JK State State Meeting KM AM JK State AM AM JK State State Meeting KM AM JK State State State Meeting KM AM JK State State Meeting KM AM JK State State State AM JK State State	ENERGY GROUP INC Safety Meeting 104 KM 113 MAIN ST. STE 900 State State Zip Code City UT 8411! Gee Hole Depth 213 K.B. Slurry Vol. 5 K.B. Hole Size 14344 Slurry Wt. 15 Water Gal/SK Bump Plug to Ety Meeting: BRAN 1034 SURFACE Casing. Land Anding Joint. BREAK CIRCUlation w/ 10 Bbl. free 31. Cacle 21. Gel 14 # F10-Seal /SK © 15 7/9pl. Tesh water. Shut Casing IN. Good Cement Return	ENERGY GROUP, INC Safety Meeting 104 Alan 113 Joe 113 K.B. State Zip Code 2 City UT 84111 GCE Hole Depth 213 K.B. Slurry Vol. 54 B6C Si K.B. Hole Size 14344 Slurry Wt. 15 Slurry Wt. 15 Slurry Wt. 15 Slurry Wt. 15 BbC Displacement PSI Bump Plug to 10 BbC Fresh water 31/2 Cacle 21/2 Sec 14 Fro-Seal Sk @ 15 Jack yield 1.3 Siesh water Sold Cement Returns to Siesh	Safety Unit # Driver ENERGY GROUP INC State State State Sign Code City UT State Sign Code City UT State Sign Code City UT State Sign Code State Sign Code City UT State Sign Code Sign Code Sign Code City UT State Sign Code S	Safety Unit # Driver Unit # ENERGY GROUP INC State Zip Code CITY UT 84111 GCE Hole Depth 213 K.B. Slurry Vol. 54 BbL Tubing Drill Pipe 103/4 40.50 Cement Left in Casing 15 Water Gal/SK 6.5 Other BbL Displacement PSI Bump Plug to BPM Lety Meeting: RAN 103/4 SURFACE CASING. LANDED 103/4 W/ 848 LANDING Join Andrey Join! Break Circulation w/ 10 BbC FRESH Water. MIXED 225 SES Colored Water Casing 15 Surry Vol. 25 January Join 25 Surface 217 BbC Storey. It sesh water. MIXED 225 SES Colored Water Casing 15 Surface 217 BbC Storey. It sesh water. Shut Casing IN. Good Cement Returns to Surface 217 BbC Storey. It sesh water. Shut Casing IN. Good Cement Returns to Surface 217 BbC Storey. It sesh water. Shut Casing IN. Good Cement Returns to Surface 217 BbC Storee.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2 /01	1	Pump Charge	840.00	840.00.
2 /07	80	Mileage	3.95	316.00
200	225 sks	Class A" Cement	15.00	3375.00
2 205	635 *	CACLZ 3%	. 60	381.00
206	425 *	Gel 2%	, 20	85.00
209	50 *	FTO-SEAL 1/4 #/SK	2.25	112.50
108 8	10.57 7025	Ton Mileage 80 miles	1.35	1141.56
		•		
-				
•				
-				
			Sub TotAL	6251.06
		Summer 6.65%	Sales Tax	262.91
Authoriz	ration 2	Title VAL Rig 3 Tool pusher	Total	6513.97.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.