

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1225621

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R				
Address 2:			F6	eet from North /	South Line of Section		
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long: _			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	/ell #:		
	e-Entry	Workover	Field Name:	Field Name:			
	_		Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:				
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:		
CM (Coal Bed Methane)			Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, c	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G		(Data must be collected from the				
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls		
Dual Completion			Dewatering method used: _				
SWD			Location of fluid disposal if	hauled offsite			
☐ ENHR	Permit #:		1				
GSW Permit #:		Operator Name:					
			Lease Name:	License #:_			
Spud Date or Date Reached TD Completion Date or		Quarter Sec	TwpS. R	East _ West			
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.							
		otain Geophysical Data a or newer AND an image		ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth ar		Sample
Samples Sent to Geol	logical Survey	Yes No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD N	ew Used			
		Report all strings set-			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQI	JEEZE RECORD	<u> </u>	1	
Perforate Top Bottom		Type of Cement	# Sacks Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone							
	ulic fracturing treatment of	n this well? aulic fracturing treatment ex	roed 350 000 gallons	Yes		p questions 2 ar	nd 3)
		submitted to the chemical of	=	Yes	= ' '	out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Per			cture, Shot, Cement		d Depth
TURING DECORD.	Sizo:	Sot At:	Packer A+	Liner Run:			
TUBING RECORD: Size: Set At: Packer At:				Yes No			
Date of First, Resumed	Production, SWD or ENF	Producing Meth	nod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bbls. Gas	Mcf Wat	er B	bls. C	as-Oil Ratio	Gravity
			METHOD OF COMPL	PRODUCTION INTERVAL: ually Comp. Commingled			
Vented Sold Used on Lease Open note Peri. Submit (Submit and Submit ACO-18.)			mit ACO-4)				

Form	ACO1 - Well Completion		
Operator	Lotus Operating Company, L.L.C.		
Well Name	Petrowsky 1		
Doc ID	1225621		

All Electric Logs Run

Dual Induction
Neutron Density w/PE
Micro
Sonic

Form	ACO1 - Well Completion		
Operator	_otus Operating Company, L.L.C.		
Well Name	Petrowsky 1		
Doc ID	1225621		

Tops

Name	Тор	Datum
Heebner	3678	-1688
Lansing	3864	-1874
BKC	4174	-2184
Miss	4180	-2290
Kind Sd	4344	-2354
Viola	4372	-2382
Simp Sh	4422	-2532
Arb	4536	-2546
LTD	4584	-2594

Form	ACO1 - Well Completion		
Operator	_otus Operating Company, L.L.C.		
Well Name	Petrowsky 1		
Doc ID	1225621		

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4448-49	Swab water w/ sl show of oil	4448-49
		CIBP @ 4435	
3	4346-60	Acid 2000 ga NEFE- swb wtr	4346-60
		CIBP @ 4342	
2	4320-24	Recovered water	4320-24
		Squeeze off 4320- 4360 perfs w/ cement	4320-4360
2	4282-4306	Acid 2000 ga NEFE and frac w/ 169,600# and 6,789 Bll slick water	4282-4306

Form	ACO1 - Well Completion		
Operator	_otus Operating Company, L.L.C.		
Well Name	Petrowsky 1		
Doc ID	1225621		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	14.75	10.75	32	304	60/40 poz mix		2%g, 3%cc
Production	7.875	5.5	15.5	4566	Class A ASC	150	Latex



PO Box 93999 Southlake, TX 76092

Fax:

(817) 246-3361

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

KECENTED

AUG 0 1 2014

INVOICE

Invoice Number: 144495

Invoice Date: Jul 19, 2014

Page: 1

Voice:	(817) 546-7282	Page:
_		

Customer ID	Field Ticket#	Payment	t Terms		
Lotus	63216	Net 30 Days			
Job Location	Camp Location	Service Date	Due Date		
KS1-01	Medicine Lodge	Jul 19, 2014	8/18/14		

Quantity	Item		Description	Unit Price	Amount
1.00	WELL NAME	Petrowsky#1			
709.50	CEMENT MATERIALS	Chloride		1.10	780.45
275.00	CEMENT MATERIALS	60/40 2% Gel Blend		18.43	5,068.25
25.00	CEMENT MATERIALS	Sugar		4.00	100.00
293.08	CEMENT SERVICE	Cubic Feet Charge		2.48	726.84
521.48	CEMENT SERVICE	Ton Mileage Charge		2.75	1,434.07
1.00	CEMENT SERVICE	Surface	ENTERER	1,512.25	1,512.25
42.00	CEMENT SERVICE	Light Vehicle Mileage	-FN LEWED	4.40	184.80
42.00	CEMENT SERVICE	Pump Truck Mileage	ENTER BUD	7.70	323.40
1.00	CEMENT SUPERVISOR	Jake Heard	AAGE OF TENNY		
1.00	EQUIPMENT OPERATOR	Justin Bower	JUL 31 2014		
1.00	OPERATOR ASSISTANT	Robert Johnson			
		GL#_ DESC WELL	9208 - (xman+ suit - Cy # Petrow .		

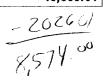
ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

2,026.01

ONLY IF PAID ON OR BEFORE Aug 18, 2014

TOTAL	10,600.01
Payment/Credit Applied	
Total Invoice Amount	10,600.01
Sales Tax	469.95
Subtotal	10,130.06



ALLIED OIL & GAS SERVICES, LLC 063216 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

Medicine Lodge Ks

DATE 7-19-14	SEC. 23	TWP. 265	RANGE /4w		CALLED OUT	ON LOCATION	JOB STA	7	JOB FINISH 4: 45 A		
LEASE Petrowsky	WELL#	1	LOCATION	Rues	Blacktop	~ .	COUNTY Pro + 1		STATE K.S		
OLD OR NEW (Cir	rcle one)		1/2 5	Dy Cr3	ычсктар	<u> </u>	17877		_/\\		
			153			1 · · · · · · · · · · · · · · · · · · ·					
CONTRACTOR I					OWNER Lo	tus Opera	ting.				
TYPE OF JOB 5					CD1 4D1 ID	•	•				
HOLE SIZE /4			308		CEMENT	2 7 -	_ ,		~		
CASING SIZE IC	3/4		<u>TH 304.</u>	39		DERED <u>275</u>	2x 60;	40:	37.CC		
DRILL PIPE			<u>ТН</u> ТН		Z·l. Gel						
TOOL		DEP									
PRES. MAX			IMUM		COMMON		@				
MEAS. LINE			E JOINT 2		DOGLATIA						
CEMENT LEFT IN	CSG.	2o'			GEL		@				
PERFS.					CHLORIDE	709.5"	_ @ <u>_ /. /</u>	10	760.45		
DISPLACEMENT	27.	75 Fr	esh		ASC		@	1.73			
	EQUI	IPMENT			2754 (50%	40 + 2			S068 25		
							@				
PUMP TRUCK (CEMENTE	R Jak	Hears	7			@				
			Bowe				@				
BULK TRUCK							_ @				
	DRIVER	Robert	Johns	son	Sugar 25	, 41		(2)	100.00		
BULK TRUCK					2301 25	- 1					
#	DRIVER				HANDLING		_ @				
					MILEAGE						
	REM	1ARKS:			2010 = 1	189.74	TC	DTAL	5918.70		
On I reation	n Sasi	مدر برما	etine		2.0.						
REMARKS: On Location Saftey Meeting Ris up Saftey Meeting Pressure Test Pump Spacer					SERVICE						
Pressure 70	o Cmt	Pump. Sta	Spacer ext Disp	ola cumant	DEPTH OF JO			% ४० <i>५</i>	39		
Pressure 70 Mixt Pumy + Wash UK	Cmt Con	Pump- 5ta tinue i	Spacor ert Disf Displaym	ola cumant	PUMPTRUCK	B		804 .	39 12. 25		
Pressure 70 Mix + pumy + Wash uf Slow Rate	o Cmt Con Stol	Pump = 5ta tinue i 5hu	Spacor ert Disf Displaym	ola cumant	PUMP TRUCK	B CHARGE		/51 40	184.80		
Pressure 70 Mixt Pumy + Wash UK	o Cmt Con Stop Pressure	Pump - Sta tinue i Shu	Spacer ort Disp Displaym of in	ola cumant an t	PUMP TRUCK FUNCTION MILEAGE	B_CHARGE		151	2.25		
Pressure 70 Mix + pumy + Wash uf Slow Rate	o Cmt Con Stop Pressure	Pump - Sta tinue i Shu	Spacor ert Disf Displaym	ola cumant an t	PUMP TRUCK MILEAGE MANIFOLD	B CHARGE 6GE_ 4/2 4/2		/5/ 40 -70	184.80		
Pressure 70 Mix + pumy + Wash uf Slow Rate	o Cmt Con Stop Pressure	Pump - Sta tinue i Shu	Spacer ort Disp Displaym of in	ola cumant an t	PUMP TRUCK MILEAGE MANIFOLD _ Windling	B		/5/ 40 -70	184.80		
Pressure 70 M.x + Pum, + Wash up Slow Rate Release f	est l Cont Con Stop Pressure Cmt	Pump - Sta tinue i Shu Did	Spacer ort Disp Splacem I in Circ	ola cumant an t	PUMP TRUCK MILEAGE MANIFOLD	B		/5/ 40 -70	184.80		
Pressure 70 Mix + pumy + Wash uf Slow Rate	est l Cont Con Stop Pressure Cmt	Pump - Sta tinue i Shu Did	Spacer ort Disp Splacem I in Circ	ola cumant an t	MILEAGE MANIFOLD	B	@ 4 @ 7 @ 7 @ 2	151 40 -70 48 -75	7:25 164.60 32340 726.84 1434.01		
Pressure 70 Mixt Pump + Wash up Slow Rate Release f	est l Cont Con Stop Pressure Cmt	Pump = Station Station Shu	Spacer ort Disp Splacem I in Circ	ola cumant an t	PUMP TRUCK MILEAGE MANIFOLD _ Windling	B	@ 4 @ 7 @ 7 @ 2	151 40 -70 48 -75	184.80		
Pressure 70 Mixt pump + Wash up Slow Rate Release f CHARGE TO: L STREET	ct for Cont Stop Pressure Cmt	Pump = Station Shu Did Opera	Spacer of Displaym Fin Circ	olaginat ant	MILEAGE MANIFOLD	B	@ 4 @ 7 @ 7 @ 2	151 40 -70 48 -75	7:25 164.60 32340 726.84 1434.01		
Pressure 70 Mixt Pump + Wash up Slow Rate Release f	ct for Cont Stop Pressure Cmt	Pump = Station Shu Did Opera	Spacer ort Disp Splacem I in Circ	olaginat ant	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	@4	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 726.84 1434 07 4181 36		
Pressure 70 Mixt pump + Wash up Slow Rate Release f CHARGE TO: L STREET	ct for Cont Stop Pressure Cmt	Pump = Station Shu Did Opera	Spacer of Displaym Fin Circ	olaginat ant	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B_CHARGE_ GE_4/2 42 293 08 521. 98	@4	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 726.84 1434 07 4181 36		
Pressure 70 Mixt pump + Wash up Slow Rate Release f CHARGE TO: L STREET	ct for Cont Stop Pressure Cmt	Pump = Station Shu Did Opera	Spacer of Displaym Fin Circ	olaginat ant	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	@ 4 @ 7 @ 2 @ 2 TO	/5/ 40 70 48 75 DTAL	7.25 164.60 32340 726.84 1434.07 4181.36		
Pressure 70 Mixt pump + Wash up Slow Rate Release f CHARGE TO: L STREET	ct for Cont Stop Pressure Cmt	Pump = Station Shu Did Opera	Spacer of Displaym Fin Circ	olaginat ant	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B_CHARGE_ 6GE_4/2 4/2 243 08 571. 43 36.77 PLUG & FLOA	@ 4 @ 7 @ 2 @ 2 TO	/5/ 40 70 48 75 DTAL	7.25 164.62 32340 726.84 1434.07 4181.36		
Pressure 70 Mix + Pump + Wash vie Slow Rate Release f CHARGE TO: L STREET	otus	Pump = Starting Shu	Spacer of Displaym Fin Circ	olaginat ant	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	@ 4 @ 7 @ 2 @ 2 TO	/5/ 40 70 48 75 OTAL	7.25 164.62 32340 726.84 1434.07 4181.36		
Pressure 70 Mixt Pump + Wash vie Slow Rate Release f CHARGE TO: L STREET CITY To: Allied Oil & 6	otus Gas Service	Pump = 5-ta tinue in 5-ta Did Did Opera	Spacer of Displacem Fin Circ	olacement ant	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	@ 4 @ 7 @ 2 @ 2 TO	/5/ 40 70 48 75 OTAL	7.25 164.62 32340 726.84 1434.07 4181.36		
Pressure 70 Mixt Pump + Wash vie Slow Rate Release f CHARGE TO: STREET CITY To: Allied Oil & G You are hereby re	Gas Service quested to	Pump = Starting in Shu	Spacer It Displayer Splayer Tin ZIP	ipment	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	@ 4. @ 7. @ 2. @ 2. TO	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 7.26.84 1434.07 4181.36		
Pressure 70 Mixt Pum + Wash of Slow Rate Release f CHARGE TO: STREET CITY To: Allied Oil & You are hereby re and furnish cemen	Gas Service quested to	Dird Copera	Spacer It Displayer Splayer Tin ZIP Menting eque assist own	ipment	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	@ 4. @ 7. @ 2. @ 2. TO	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 726.84 1434.07 4181.36		
Pressure 70 Mix t Pum t Wash of Slow Rate Release f CHARGE TO: STREET CITY To: Allied Oil & You are hereby re and furnish cemer contractor to do w	Gas Service quested to nter and he work as is	Copera Copera	ZIP.	ipment ner or ork was	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	### 4	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 726.84 1434.07 4181.36		
CHARGE TO: To: Allied Oil & You are hereby re and furnish cemer contractor to do w done to satisfaction.	Gas Service contents and he work as is ion and sup	Copera Copera	ZIP.	ipment ner or ork was gent or	PUMPTRUCK MILEAGE MANIFOLD Handling Devant	B	### 4	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 726.84 1434.07 4161.36		
Pressure 70 Mix t Pum t Wash of Slow Rate Release f CHARGE TO: STREET CITY To: Allied Oil & You are hereby re and furnish cemer contractor to do w	Gas Service contents and he work as is on and super read and	ces, LLC. o rent cem elper(s) to listed. The eurorision of understar	ZIP. denting equip assist owner agond the "GE.	ipment ner or ork was gent or NERAL	PUMP TRUCK MILEAGE MANIFOLD Handling Defante Zoth. 83	B_CHARGE_4/2 4/2 243 08 521. 42 BLUG & FLOA	## 4	/5/ 40 70 48 75 DTAL	7.25 164.60 32340 726.84 1434.07 4161.36		
CHARGE TO: To: Allied Oil & You are hereby re and furnish cemer contractor to do w done to satisfactic contractor. I have	Gas Service contents and he work as is on and super read and	ces, LLC. o rent cem elper(s) to listed. The eurorision of understar	ZIP. denting equip assist owner agond the "GE.	ipment ner or ork was gent or NERAL	PUMP TRUCK MILEAGE MANIFOLD Handling Defante Zoth. 83	B_CHARGE_4/2 4/2 243 08 521. 42 BLUG & FLOA	## 4	/5/ 40 70 48 75 DTAL	7.25 164.60 32340 726.84 1434.07 4161.36		
CHARGE TO: To: Allied Oil & You are hereby re and furnish cemer contractor to do w done to satisfactic contractor. I have TERMS AND CO	Gas Service control of the standard superior and superior	ces, LLC. o rent cem elper(s) to listed. The ervision of understar NS" listed	ZIP. ZIP. denting equip assist owner agond the "GE on the revo	ipment ner or ork was gent or NERAL erse side.	PUMP TRUCK MILEAGE MANIFOLD Handling Defante Zoth. 83	E	### ##################################	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 7.26.84 1434.07 4161.36		
CHARGE TO: To: Allied Oil & You are hereby re and furnish cemer contractor to do w done to satisfactic contractor. I have TERMS AND CO	Gas Service control of the standard superior and superior	ces, LLC. o rent cem elper(s) to listed. The ervision of understar NS" listed	ZIP. ZIP. denting equip assist owner agond the "GE on the revo	ipment ner or ork was gent or NERAL erse side.	PUMP TRUCK MILEAGE MANIFOLD Handling Defante Zoth. 83	B_CHARGE_4/2 4/2 243 08 521. 42 BLUG & FLOA	### ##################################	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 7.26.84 1434.07 4161.36		
CHARGE TO: To: Allied Oil & You are hereby re and furnish cemer contractor to do w done to satisfactic contractor. I have TERMS AND CO	Gas Service control of the standard superior and superior	ces, LLC. o rent cem elper(s) to listed. The ervision of understar NS" listed	ZIP. ZIP. denting equip assist owner agond the "GE on the revo	ipment ner or ork was gent or NERAL erse side.	SALES TAX (I TOTAL CHAR DISCOUNT _	E	### ##################################	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 7.26.84 1434.07 4161.36		
CHARGE TO: To: Allied Oil & You are hereby re and furnish cemer contractor to do w done to satisfactic contractor. I have	Gas Service control of the standard superior and superior	ces, LLC. o rent cem elper(s) to listed. The ervision of understar NS" listed	ZIP. ZIP. denting equip assist owner agond the "GE on the revo	ipment ner or ork was gent or NERAL erse side.	SALES TAX (I TOTAL CHAR DISCOUNT _	E	### ##################################	/5/ 40 70 48 75 OTAL	7.25 164.60 32340 7.26.84 1434.07 4161.36		



PO Box 93999 Southlake, TX 76092 RECEIVED

AUG 0 9 2014

INVOICE

Invoice Number: 144743

Invoice Date: Jul 28, 2014

Page: 1

Bill To:

Voice: Fax:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420

Wichita, KS 67202

(817) 546-7282

(817) 246-3361

Federal Tax I.D.#: 20-8651475

Outtoman ID	Well Name/# or Customer P.O.	Payment	ment Terms			
Customer ID	63501	Net 30 Days				
Lotus Job Location	Camp Location	Service Date	Due Date			
KS1-02	Great Bend	Jul 28, 2014	8/27/14			
K31-U2						

Quantity	Item	Description	Unit Price	Amount
	WELL NAME	Petrowsky #1		507.00
	CEMENT MATE	Class A Common	17.90	537.00
1	CEMENT MATE	Pozmix	9.35	187.00
	CEMENT MATE	Gel GL# 4308	0.50	86.00
	CEMENT MATE	ASC DESC. Carrant	23.50	3,525.00
	CEMENT MATE	Kal Saal	0.98	735.00
	CEMENT MATE	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	18.90	1,323.00
37.00	CEMENT MATE		2.97	109.89
248.22		Cubic Feet Change L # (25(3))	2.48	615.5
447.29		Ton Mileage Charge	2.75	1,230.0
1.00		Production Casing	2,765.75	2,765.7
42.00		Pump Truck Mileage	7.70	323.4
		Light Vehicle Mileage	4.40	184.8
42.00		5-1/2 Centralizer	57.00	228.0
	EQUIPMENT SA		395.00	395.0
		5-1/2 AFU Float Shoe	545.00	545.0
		5-1/2 Latch Down Plug	660.00	660.0
	CEMENT SUPE			
		ham I N I ham - The state of th		
	EQUIPMENT OF			
1.00	OPERATOR AS	Zeb Schwaller AUU 1 2 2014		
· · · · · · · · · · · · · · · · · · ·		Subtotal		13,450.4

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2690.16

ONLY IF PAID ON OR BEFORE
Aug 27, 2014

 Subtotal
 13,450.48

 Sales Tax
 658.14

 Total Invoice Amount
 14,108.62

 Payment/Credit Applied
 14,108.62

2,69010

11,418.52

ALLIED OIL & GAS SERVICES, LLC 063501 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092		•	SER	VICE POINT:	Benl
DATE 7-28-19 SEC TWP. RANGE	14	CALLED OUT	ON LOCATION S AGM	JOB START	JOB FINISH
LEASE PITALEY WELL# / LOCATI	ION A	e /-		COUNTY	STATE
OLD OR NEW (Circle one)	ON BYEC	5-5W-19-5		fratt	1 65
OLD OR INDW (Clicle one)				_]	
CONTRACTOR DUKC 7 TYPE OF JOB Production	-	OWNER			
HOLE SIZE T.D.		CEMENT			
CASING SIZE S DEPTH 4	1547,82		DEDED 150		
TUBING SIZE DEPTH	1 1116		DERED	5X [1055/4	20 54/4/
DRILL PIPE DEPTH		5% Pl 160			
TOOL DEPTH		505x 60/	to ungel		
PRES. MAX MINIMUM		COMMON	38		C37 40
MEAS. LINE SHOE JOIN	T /11 / A	COMMON		_@ <u>17.98</u>	537.40
CEMENT LEFT IN CSG. 41,60	1 41660	POZMIX	<u> </u>	_@ <u>9.35</u>	187.00
PERFS.		GEL	172	_@ <i>.5</i> 0_	86.00
DISPLACEMENT 107-0		CHLORIDE_		_@	5
		ASC /50 3		_ @ <u>23.5</u> ১	3.225.00
EQUIPMENT		<u>Kalsen</u>			735.00
		F1-160		_@ <u>/8.90</u>	1.323.00
PUMPTRUCK CEMENTER DOST (4)	12	Flosen1	37	_@2 .9 7_	109.85
# 366 HELPER Ben Novall	•				
BULK TRUCK			terials Tota	t/@	6.502.89
# 544 195 DRIVER 265 Schwalle.	/		Disc	و <u>کېځ</u>	1.300,58
BULK TRUCK				Service	
# DRIVER				@	
		HANDLING 2		_@ <u>2.48</u>	<u>615.58</u>
DELC. DAG		MILEAGE <u>/o.</u>	C2 X 45 X	<u>2.75</u>	1.230.07
REMARKS:					
Enlocus - Rig up - had sifug ner	tong	,			•
for 5 to fasing - Break was digen	Whin wal	:			
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		4 Carroliz	1	57.00	228.00
		1 B. c Kit	(7)	@ 39500	385.00
		AFIL Flock	slev	@ 545. ∞	
To: Allied Oil & Gas Services, LLC.		1-Latel Do			60.00
You are hereby requested to rent cementing ed			P19		<u> </u>
and furnish computer and believed	quipment	-		- @	
and furnish cementer and helper(s) to assist or	wner or				
contractor to do work as is listed. The above	work was				1020 00
done to satisfaction and supervision of owner	agent or		;	TOTAL	<u> </u>
contractor. I have read and understand the "G		0.11.00.00.00.00		20%	363.50
TERMS AND CONDITIONS" listed on the re	everse side.	SALES TAX (If	Any)	116	
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PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	08/19/2014
		OF STOLD	50

INVOICE NUMBER 91569552

Pratt

(620) 672-1201

B LOTUS OPERATING CO. LLC 1 100 S MAIN ST STE 420

L WICHITA

KS US

67202

o ATTN:

ACCOUNTS PAYABLE

+	LEASE	NAME	Petrowsky

LOCATION В

COUNTY

Pratt

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

1

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE I	DATE
40755602	19905				Net - :	30 days	09/18,	/2014
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
For Service Dates	: 08/14/2014 to 08	3/14/2014						
0040755602								
171811122A Ceme Cement Squeeze	nt-New Well Casing/Pi (08/14/2014						
Common Cement C-41P FLA-322 "Unit Mileage Chg (F Heavy Equipment Mi "Proppant & Bulk De Depth Charge; 4001 Blending & Mixing S "Service Supervisor,	ileage el. Chgs., per ton mil '-5000' ervice Charge		100.00 6.00 12.00 30.00 60.00 143.00 1.00 100.00	EA EA MI MI EA EA BAG		12.32 3.08 5.77 3.27 5.39 1.69 1,940.00 1.08 134.72		1,231.75 18.48 69.29 98.1 323.3 242.1 1,940.0 107.7 134.7
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VVELL	- #	a an				i	AUG 21 2	014
DIENCE DEMIT		ND OTHER CORRE						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 841903
BALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

INVOICE TOTAL

SUB TOTAL

TAX

4,165.70 104.24

4,269.94

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **11122** A

PRES	SURE PUMPII	NG & WIRELINE	23	26	14		DATE	TICKET NO			
DATE OF JOB 8 - /4-	/// DI	STRICT			NEW D	OLD P	ROD INJ	□ WDW	□ SK	STOMER DER NO.:	
CUSTOMER / Of		Cherating			LEASE FE	tiow.	5KY			WELL NO.	/
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CITY		STATE			SERVICE CI	REW So	1011 , K	come	(1)	,601	· _
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products, and/or supplies become a part of this con	includes all of atract without the	ecute this contract as an a and only those terms and he written consent of an of	conditions appe fficer of Basic Er	aring on nergy Se	the front and bac rvices LP.	k of this doc	ument. No addițio	onal or substitute	OVY CONTR	nd/or conditior	GENT)
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TREATMENT REPORT

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Field Order #	Station	Prat	7				ر Casing ک	1/2 De	pth 44	<u>5</u>	Count	y P	att		State	<u>*/5</u>
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olume 47	Volume 25. /	Z From	4350	То	60	Pa	nd		Min					10 Min.		
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Vell Connection				То			· · · · · · · · · · · · · · · · · · ·		HHP						Pressur	е
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AUG 2 0 2014

YARD # INVOICE DATE CUST NO PAGE 1 of 1 1002427 1718 08/19/2014

INVOICE NUMBER 91570236

Pratt

(620) 672-1201

B LOTUS OPERATING CO. LLC

1 100 S MAIN ST STE 420

L WICHITA

KS US

67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME J

Petrowsky

LOCATION

COUNTY

0

s

T

Pratt KS

STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

1

E JOB CONTACT

40755995	19905								
					Net -	30 days	09/18,	/2014	
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT	
For Service Dates	: 08/15/2014 to 0	8/15/2014							
0040755995									
171810737A Ceme Cement Squeeze	nt-New Well Casing/Pi	08/15/2014		į					
Common Cement C-41P FLA-322 "Unit Mileage Chg (P Heavy Equipment Mi "Proppant & Bulk De Depth Charge; 4001 Blending & Mixing Se	leage ·I. Chgs., per ton mil '-5000'		75.00 6.00 12.00 30.00 60.00 107.00 1.00 75.00	EA EA MI MI EA EA		12.32 3.08 5.77 3.27 5.39 1.69 1,939.97		923.79 18.48 69.28 98.1 323.3 181.2 1,939.9	
"Service Supervisor,	first 8 hrs on loc.		1.00	EA		134.72		134.7	
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KIND CHERT							NTERED AUG 2 1 2014		
WEI	LL#								

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

3,769.77 79.91

INVOICE TOTAL

3,849.68



FIELD SERVICE TICKET 1718 **10737** A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

		SY SERVICES UMPING & WIRELIN		ne 620-672-1	201			DATE	TICKET NO				
DATE OF 8/15/14 DISTRICT PRATIES						NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER/DTUS PERMITTURE CO.					7	LEASE PETROWSKY #/ WELL NO.							
ADDRESS						COUNTY PRATI STATE \$5							
CITY STATE						SERVICE CREW & C. SCOTT HARON							
AUTHORIZED BY						JOB TYPE:	a	vw-	-50e	EE	26		
EQUIPMENT	# HF	S EQUIPM	ENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	.ED &	DATE	-AM TIN	り	
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TREATMENT REPORT

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672	シルノ 5383					