



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1226093
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1226093

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Eugene 3306 1-10H 1L
Doc ID	1226093

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	9270-9550	750 gals 15% HCL, 4878 bbls fresh slickwater	
5	8958-9195	750 gals 15% HCL, 4255 bbls fresh slickwater	
5	8560-8875	750 gals 15% HCL, 5032 bbls fresh slickwater	
5	8223-8478	750 gals 15% HCL, 4066 bbls fresh slickwater	
5	7823-8154	750 gals 15% HCL, 4937 bbls fresh slickwater	
5	7448-7745	750 gals 15% HCL, 4419 bbls fresh slickwater	
5	7166-7395	750 gals 15% HCL, 3556 bbls fresh slickwater	
5	6723-7033	750 gals 15% HCL, 5075 bbls fresh slickwater	
5	6406-6653	750 gals 15% HCL, 3973 bbls fresh slickwater	
5	5973-6315	750 gals 15% HCL, 4906 bbls fresh slickwater	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Eugene 3306 1-10H 1L
Doc ID	1226093

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	5620-5914	750 gals 15% HCL, 4906 bbls fresh slickwater	
5	5258-5535	750 gals 15% HCL, 4552 bbls fresh slickwater	



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-323-1
 TICKET DATE: 07/27/2014

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Eugene 3306
 WELL#: 1-10H
 RIG #: Unit 310
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
7/26-27/2014 DRILLED 30' CONDUCTOR HOLE			
7/26-27/2014 20" CONDUCTOR PIPE (.250 WALL)			
7/26-27/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
7/26-27/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
7/26-27/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
7/26-27/2014 18" CONDUCTOR PIPE (.250 WALL)			
7/26-27/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
7/26-27/2014 WELDING SERVICES FOR PIPE & LIDS			
7/26-27/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
7/26-27/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
7/26-27/2014 9 YDS OF 10 SACK GROUT			
7/26-27/2014 TAXABLE ITEMS			5,340.00
7/26-27/2014 BID - TAXABLE ITEMS			11,610.00
		Sub Total:	16,950.00
		Tax HARPER COUNTY (6.15 %):	328.41
		TICKET TOTAL:	\$ 17,278.41

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

Field Ticket

Field Ticket Number: 0901489837	Field Ticket Date: Monday, July 07, 2014	Planning Order#: NA
Bill To: SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154	Job Name: 9.825" Surface Casing Order Type: ZOH Well Name: EUGENE 3308 1-10H Company Code: 1100 Customer PO No.: NA Shipping Point: WOODWARD Shipping Point Sales Office: MID-CONTINENT BD Well Type: OIL Well Category: DEVELOPMENT Rig Name#: UNIT 310	
Ship To: EUGENE3306 1-10H,HARPER, ANTHONY, KS, 67003		

Material	Description	QTY	UOf	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE/UNIT <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE <i>FEET/METERS (F/M)</i> <i>DEPTH</i>	1 FT 2500	EA	7,095.00	7,095.00		7,095.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
87605	FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i>	70 18.121	MI	0.00	0.00		0.00
452981	CMT, ExtendaCem (TM) system	220	SK	0.00	7,618.80	3428.37	4,190.23
101216940	CHEM, Pol-E-Flake, 25 lb bag <i>Poly-E-Flake</i>	55	LB	0.00	0.00		0.00
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	12	SK	0.00	0.00		0.00
452986	CMT, HalCem (TM) system	150	SK	0.00	7,056.00	3175.20	3,880.80
101216940	CHEM, Pol-E-Flake, 25 lb bag <i>Poly-E-Flake</i>	19	LB	0.00	0.00		0.00
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	6	SK	0.00	0.00		0.00
76400	MILEAGE,CMT MTLs DEL/RET MIN <i>NUMBER OF TONS</i>	70 18.121	MI	0.00	0.00		0.00
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI <i>Unit of Measurement</i> <i>NUMBER OF EACH</i>	417 EA 1	CF	0.00	0.00		0.00
	SubTotal				21,769.60	6603.57	15,166.03
Totals USD					\$ 21,769.60	\$ 6,603.57	\$ 15,166.03

Field Ticket Signature

Field Ticket Number: 0901489837	Field Ticket Date: Monday, July 07, 2014	Planning Order #: NA
Bill To: SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154	Job Name: 9.625" Surface Casing Order Type: ZOH Well Name: EUGENE 3306 1-10H Company Code: 1100 Customer PO No.: NA Shipping Point: WOODWARD Shipping Point Sales Office: MID-CONTINENT BD Well Type: OIL Well Category: DEVELOPMENT Rig Name/#: UNIT 310	
Ship To: EUGENE3306 1-10H,HARPER, ANTHONY, KS, 67003		

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE, ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS.

Gross Amount Total:	\$ 21,769.60
Item Discount Total:	\$ 6,603.57
Net Amount Total:	\$ 15,166.03 USD

Customer Representative Signature: _____

Date: _____

MICHAEL KULCHSKY

Billy Underwood

Customer Representative

Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Were you satisfied with our equipment?

Were you satisfied with our people?

Yes No

Yes No

Yes No

Comments:

A/E Number: DC 13949
 Well Name: EUGENE 3306-1-10H
 Code: 830.360
 Amount: 15,166.03
 Co. Man: MICHAEL KOLCHSKY
 Co. Man Sig: [Signature]
 Notes: _____



Field Ticket Number: 0901505828 Field Ticket Date: Tuesday, July 15, 2014 Planning Order #: NA

Bill To:
SANDRIDGE ENERGY INC EBUSINESS,
PO BOX 548807 - DO NOT MAIL,
OKLAHOMA CITY, OK, 73154

Job Name: 7" Intermediate Casing
Order Type: ZOH
Well Name: EUGENE 3306 1-10H
Company Code: 1100
Customer PO No.: NA
Shipping Point: WOODWARD Shipping Point
Sales Office: MID-CONTINENT BD
Well Type: OIL
Well Category: DEVELOPMENT
Rig Name/#: UNIT 310

Ship To:
EUGENE3306 1-10H,HARPER,
ANTHONY, KS, 67003

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7522	CMT INTERMEDIATE CASING BOM	1	JOB	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 7500 FT	EA	10,733.00	10,733.00	1180.63	9,552.37
2	MILEAGE FOR CEMENTING CREW	140	MI	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	140	MI	0.00	0.00		0.00
141	RCM II W/ADC,/JOB,ZI	1	JOB	0.00	0.00		0.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	0.00		0.00
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	0.00	0.00		0.00
101229888	PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA	0.00	0.00		0.00
100003650	CHEM, CAUSTIC SODA BEADS, 50# Caustic Soda Beads	50	LB	0.00	0.00		0.00
101252566	AQUAGEL - 100 LB BAG AQUAGEL - 100 LB BAG	3	BAG	0.00	0.00		0.00
452992	CMT, EconoCem (TM) system	140	SK	0.00	4,361.00	2006.06	2,354.94
100001617	CHEM, Halad-9, 50 lb Halad(R)-9	50	LB	0.00	0.00		0.00
100003682	CHEM, BENTONITE (PER 100 LB) Bentonite	3	SK	0.00	0.00		0.00
452986	CMT, HalCem (TM) system	190	SK	0.00	9,156.10	4211.81	4,944.29
100001617	CHEM, Halad-9, 50 lb Halad(R)-9	72	LB	0.00	0.00		0.00
76400	MILEAGE,CMT MTLs DEL/RET MIN	70	MI	0.00	0.00		0.00
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	343	CF	0.00	0.00		0.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	140	MI	0.00	0.00		0.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	140	MI	0.00	0.00		0.00
87805	FUEL SURCHG-CMT & CMT ADDITIVES	70	MI	0.00	0.00		0.00
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI HR/DAY/WEEK/MTH/YEAR/JOB/RUN HOURS	1 H 1	EA	1,139.00	1,139.00	227.80	911.20
Totals USD					\$ 25,389.10	\$ 7,626.30	\$ 17,762.80

Field Ticket Signature

Field Ticket Number: 0901505828 **Field Ticket Date:** Tuesday, July 15, 2014 **Planning Order #:** NA

Bill To:
 SANDRIDGE ENERGY INC EBUSINESS,
 PO BOX 548807 - DO NOT MAIL,
 OKLAHOMA CITY, OK, 73154

Job Name: 7" Intermediate Casing
Order Type: ZOH
Well Name: EUGENE 3306 1-10H
Company Code: 1100
Customer PO No.: NA
Shipping Point: WOODWARD Shipping Point
Sales Office: MID-CONTINENT BD
Well Type: OIL
Well Category: DEVELOPMENT
Rig Name/#: UNIT 310

Ship To:
 EUGENE3306 1-10H,HARPER,
 ANTHONY, KS, 67003

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Gross Amount Total: \$ 25,389.10
 Item Discount Total: \$ 7,626.30
Net Amount Total: \$ 17,762.80 USD



Customer Representative Signature:

 Micheal Kulchiski

Customer Representative

7/15/2014

Date:

 Scotty Walton

Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Yes No

Were you satisfied with our equipment?

Yes No

Were you satisfied with our people?

Yes No

Comments:

Customer Stamp (if applicable):

SDRG REMIT TO DEPT SANDRIDGE E AND P~~FOR ALL LOCATIONS
 AFE AFE DC13842
 PROP # / COST CENTER
 CONTRACT NUMBER
 APPROVER NAME Michael KULCHISKY

Field Ticket Signature

Field Ticket Number: 0901695654 Field Ticket Date: Friday, September 26, 2014 Planning Order #: NA

Bill To:
SANDRIDGE ENERGY INC EBUSINESS,
PO BOX 548807 - DO NOT MAIL,
OKLAHOMA CITY, OK, 73154

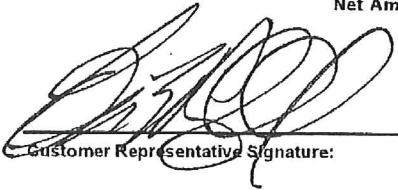
Job Name: HCT_ELRENO_DR_PLG_4482
Order Type: ZOH
Well Name: EUGENE 3306 1-10H 1L
Company Code: 1100
Customer PO No.: n/a
Shipping Point: DUNCAN (FIELD CAMP) SP
Sales Office: MID-CONTINENT BD
Well Type: HORIZONTAL OIL
Well Category: Development
Rig Name#:

Ship To:
EUGENE 3306 1-10H 1L, HARPER,
ANTHONY, KS, 67003

AFE# DC13949

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Gross Amount Total: \$ 112,419.45
Item Discount Total: \$ 84,618.99
Net Amount Total: \$ 27,800.46 USD


Customer Representative Signature:

9-26-14
Date:

Oliver Rozell
Customer Representative

Donald Ragsdale
Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Yes No

Were you satisfied with our equipment?

Yes No

Were you satisfied with our people?

Yes No

Comments:



Field Ticket Number: 0901695654		Field Ticket Date: Friday, September 26, 2014		Planning Order #: NA	
Bill To: SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154		Job Name: HCT_ELRENO_DR_PLG_4482 Order Type: ZOH Well Name: EUGENE 3306 1-10H 1L Company Code: 1100 Customer PO No.: n/a Shipping Point: DUNCAN (FIELD CAMP) SP Sales Office: MID-CONTINENT BD Well Type: HORIZONTAL OIL Well Category: Development Rig Name#:			
Ship To: EUGENE 3306 1-10H 1L,HARPER, ANTHONY, KS, 67003					

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
123668	FASDRILL - BOM	1	JOB	0.00	0.00		0.00
1105	ST MILEAGE, NEAREST BASE, /UNIT, /MILE <i>Number of Units</i>	89 1	MI	6.05	538.45	44.200 %	300.46
87057	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI <i>Number of Units</i>	75 1	MI	0.00	0.00		0.00
104216	OPERATOR/SPECIALIST SPEC TOOLS <i>HR/DAY/WEEK/MTH/YEAR/JOB/RUN HOURS (MIN8)</i>	1 H 8	MAN	0.00	0.00		0.00
1096	ST ENVIRONMENTAL CLEAN UP & DISPOSAL <i>NUMBER OF JOBS NUMBER OF UNITS ENTER FEETMETER/JOB/DAY</i>	1 1 1 JOB	EA	0.00	0.00		0.00
104539	ST EZ DRLL W/L ADPTR KIT,4 1/2-13 3/8JOB <i>NUMBER OF JOBS</i>	1 1	EA	0.00	0.00		0.00
102054482	FRAC PLUG ASSY,6K 275F,FAS DR FUSION 275	11	EA	10,171.00	111,881.00	84381.00 \$	27,500.00
Totals USD					\$ 112,419.45	\$ 84,618.99	\$ 27,800.46

Section 3
33S 6W

EUGENE 3306 1-10H

CAROTHERS 3306 1-3H



EUGENE 3306 3-10H



EUGENE 3306 2-10H



Miss Entry: 4639'
-97.955938 37.195974

Top Perf: 5258'
-97.955723 37.194311

Section 10
33S 6W

Harper County

Bottom Perf: 9270'
-97.952205 37.183918

BHL: 9628'
-97.952134 37.182910

330' FSL

1344' FEL

Section 15
33S 6W



Actual Bottom-Hole Location of Eugene 3306 1-10H 1L
T&R: 33S 6W
Section: 10, 1344' FEL & 330' FSL
-97.952134 37.182910

1 in = 667 ft



Actual BH Location

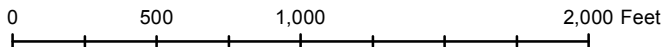


SandRidge Wells

--- Perf



Sections



Draftsman:

Dory Deines

Draft Date: 10/8/2014

Drawing Name/Number:

Addendum_Eugene 3306 1-10H 1L.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502