



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1226116  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1226116

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Eugene 3306 1-10H 2L
Doc ID	1226116

#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		750 gals 15% HCL, 3067 bbls fresh slickwater	9455
		750 gals 15% HCL, 2403 bbls fresh slickwater	9314
		750 gals 15% HCL, 2346 bbls fresh slickwater	9168
		750 gals 15% HCL, 2382 bbls fresh slickwater	9026
		750 gals 15% HCL, 2378 bbls fresh slickwater	8878
		750 gals 15% HCL, 2323 bbls fresh slickwater	8732
		750 gals 15% HCL, 2285 bbls fresh slickwater	8587
		750 gals 15% HCL, 2259 bbls fresh slickwater	8440
		750 gals 15% HCL, 2955 bbls fresh slickwater	8298
		750 gals 15% HCL, 1776 bbls fresh slickwater	8010

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Eugene 3306 1-10H 2L
Doc ID	1226116

#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		750 gals 15% HCL, 2549 bbls fresh slickwater	7873
		750 gals 15% HCL, 2062 bbls fresh slickwater	7726
		750 gals 15% HCL, 2182 bbls fresh slickwater	7582
		750 gals 15% HCL, 2061 bbls fresh slickwater	7444
		750 gals 15% HCL, 2131 bbls fresh slickwater	7307
		750 gals 15% HCL, 2010 bbls fresh slickwater	7163
		750 gals 15% HCL, 2017 bbls fresh slickwater	7021
		750 gals 15% HCL, 2139 bbls fresh slickwater	6689
		750 gals 15% HCL, 1685 bbls fresh slickwater	6588
		750 gals 15% HCL, 3029 bbls fresh slickwater	6400

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Eugene 3306 1-10H 2L
Doc ID	1226116

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		750 gals 15% HCL, 1563 bbls fresh slickwater	6254





**BASIN SERVICES, LLC**  
 P O BOX 4268  
 ABILENE, TX 79608-4268  
 Phone # (325)690-0053  
 Fax # (325)698-0055

# TICKET

TICKET NUMBER: WY-323-1  
 TICKET DATE: 07/27/2014

**ELECTRONIC**

SANDRIDGE ENERGY  
 \*\*\*\*\* BILL IN ADP!! \*\*\*\*\*  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Eugene 3306  
 WELL#: 1-10H  
 RIG #: Unit 310  
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
7/26-27/2014 DRILLED 30' CONDUCTOR HOLE			
7/26-27/2014 20" CONDUCTOR PIPE (.250 WALL)			
7/26-27/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
7/26-27/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
7/26-27/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
7/26-27/2014 18" CONDUCTOR PIPE (.250 WALL)			
7/26-27/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
7/26-27/2014 WELDING SERVICES FOR PIPE & LIDS			
7/26-27/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
7/26-27/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
7/26-27/2014 9 YDS OF 10 SACK GROUT			
7/26-27/2014 TAXABLE ITEMS			5,340.00
7/26-27/2014 BID - TAXABLE ITEMS			11,610.00
		Sub Total:	16,950.00
		Tax HARPER COUNTY (6.15 %):	328.41
		<b>TICKET TOTAL:</b>	<b>\$ 17,278.41</b>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

Field Ticket

<b>Field Ticket Number:</b> 0901489837	<b>Field Ticket Date:</b> Monday, July 07, 2014	<b>Planning Order#:</b> NA
<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154	<b>Job Name:</b> 9.825" Surface Casing <b>Order Type:</b> ZOH <b>Well Name:</b> EUGENE 3308 1-10H <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> WOODWARD Shipping Point <b>Sales Office:</b> MID-CONTINENT BD <b>Well Type:</b> OIL <b>Well Category:</b> DEVELOPMENT <b>Rig Name#:</b> UNIT 310	
<b>Ship To:</b> EUGENE3306 1-10H,HARPER, ANTHONY, KS, 67003		

Material	Description	QTY	UoM	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE/UNIT <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE <i>FEET/METERS (F/M)</i> <i>DEPTH</i>	1 FT 2500	EA	7,095.00	7,095.00		7,095.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i>	140 1	MI	0.00	0.00		0.00
87605	FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i>	70 18.121	MI	0.00	0.00		0.00
452981	CMT, ExtendaCem (TM) system	220	SK	0.00	7,618.80	3428.37	4,190.23
101216940	CHEM, Pol-E-Flake, 25 lb bag <i>Poly-E-Flake</i>	55	LB	0.00	0.00		0.00
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	12	SK	0.00	0.00		0.00
452986	CMT, HalCem (TM) system	150	SK	0.00	7,056.00	3175.20	3,880.80
101216940	CHEM, Pol-E-Flake, 25 lb bag <i>Poly-E-Flake</i>	19	LB	0.00	0.00		0.00
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	6	SK	0.00	0.00		0.00
76400	MILEAGE,CMT MTLs DEL/RET MIN <i>NUMBER OF TONS</i>	70 18.121	MI	0.00	0.00		0.00
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI <i>Unit of Measurement</i> <i>NUMBER OF EACH</i>	417 EA 1	CF	0.00	0.00		0.00
	<b>SubTotal</b>				21,769.60	6603.57	15,166.03
<b>Totals USD</b>					<b>\$ 21,769.60</b>	<b>\$ 6,603.57</b>	<b>\$ 15,166.03</b>



## Field Ticket Signature

<b>Field Ticket Number:</b> 0901489837	<b>Field Ticket Date:</b> Monday, July 07, 2014	<b>Planning Order #:</b> NA
<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154	<b>Job Name:</b> 9.625" Surface Casing <b>Order Type:</b> ZOH <b>Well Name:</b> EUGENE 3306 1-10H <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> WOODWARD Shipping Point <b>Sales Office:</b> MID-CONTINENT BD <b>Well Type:</b> OIL <b>Well Category:</b> DEVELOPMENT <b>Rig Name/#:</b> UNIT 310	
<b>Ship To:</b> EUGENE3306 1-10H,HARPER, ANTHONY, KS, 67003		

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE, ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS.

Gross Amount Total:	\$ 21,769.60
Item Discount Total:	\$ 6,603.57
<b>Net Amount Total:</b>	<b>\$ 15,166.03 USD</b>

Customer Representative Signature: \_\_\_\_\_

Date: \_\_\_\_\_

MICHAEL KULCHSKY

Billy Underwood

Customer Representative

Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Were you satisfied with our equipment?

Were you satisfied with our people?

Yes  No

Yes  No

Yes  No

Comments:

A/E Number: DC 13949  
 Well Name: EUGENE 3306-1-10H  
 Code: 830.360  
 Amount: 15,166.03  
 Co. Man: MICHAEL KOLCHSKY  
 Co. Man Sig: [Signature]  
 Notes: \_\_\_\_\_



Field Ticket Number: 0901505828      Field Ticket Date: Tuesday, July 15, 2014      Planning Order #: NA

**Bill To:**  
SANDRIDGE ENERGY INC EBUSINESS,  
PO BOX 548807 - DO NOT MAIL,  
OKLAHOMA CITY, OK, 73154

**Job Name:** 7" Intermediate Casing  
**Order Type:** ZOH  
**Well Name:** EUGENE 3306 1-10H  
**Company Code:** 1100  
**Customer PO No.:** NA  
**Shipping Point:** WOODWARD Shipping Point  
**Sales Office:** MID-CONTINENT BD  
**Well Type:** OIL  
**Well Category:** DEVELOPMENT  
**Rig Name/#:** UNIT 310

**Ship To:**  
EUGENE3306 1-10H,HARPER,  
ANTHONY, KS, 67003

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7522	CMT INTERMEDIATE CASING BOM	1	JOB	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 7500 FT	EA	10,733.00	10,733.00	1180.63	9,552.37
2	MILEAGE FOR CEMENTING CREW	140	MI	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	140	MI	0.00	0.00		0.00
141	RCM II W/ADC,/JOB,ZI	1	JOB	0.00	0.00		0.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	0.00		0.00
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	0.00	0.00		0.00
101229888	PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA	0.00	0.00		0.00
100003650	CHEM, CAUSTIC SODA BEADS, 50# Caustic Soda Beads	50	LB	0.00	0.00		0.00
101252566	AQUAGEL - 100 LB BAG AQUAGEL - 100 LB BAG	3	BAG	0.00	0.00		0.00
452992	CMT, EconoCem (TM) system	140	SK	0.00	4,361.00	2006.06	2,354.94
100001617	CHEM, Halad-9, 50 lb Halad(R)-9	50	LB	0.00	0.00		0.00
100003682	CHEM, BENTONITE (PER 100 LB) Bentonite	3	SK	0.00	0.00		0.00
452986	CMT, HalCem (TM) system	190	SK	0.00	9,156.10	4211.81	4,944.29
100001617	CHEM, Halad-9, 50 lb Halad(R)-9	72	LB	0.00	0.00		0.00
76400	MILEAGE,CMT MTLs DEL/RET MIN	70	MI	0.00	0.00		0.00
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	343	CF	0.00	0.00		0.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	140	MI	0.00	0.00		0.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	140	MI	0.00	0.00		0.00
87605	FUEL SURCHG-CMT & CMT ADDITIVES	70	MI	0.00	0.00		0.00
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI HR/DAY/WEEK/MTH/YEAR/JOB/RUN HOURS	1 H 1	EA	1,139.00	1,139.00	227.80	911.20
<b>Totals</b> USD					<b>\$ 25,389.10</b>	<b>\$ 7,626.30</b>	<b>\$ 17,762.80</b>

**Field Ticket Signature**

**Field Ticket Number:** 0901505828      **Field Ticket Date:** Tuesday, July 15, 2014      **Planning Order #:** NA

**Bill To:**  
 SANDRIDGE ENERGY INC EBUSINESS,  
 PO BOX 548807 - DO NOT MAIL,  
 OKLAHOMA CITY, OK, 73154

**Job Name:** 7" Intermediate Casing  
**Order Type:** ZOH  
**Well Name:** EUGENE 3306 1-10H  
**Company Code:** 1100  
**Customer PO No.:** NA  
**Shipping Point:** WOODWARD Shipping Point  
**Sales Office:** MID-CONTINENT BD  
**Well Type:** OIL  
**Well Category:** DEVELOPMENT  
**Rig Name/#:** UNIT 310

**Ship To:**  
 EUGENE3306 1-10H,HARPER,  
 ANTHONY, KS, 67003

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Gross Amount Total: \$ 25,389.10  
 Item Discount Total: \$ 7,626.30  
**Net Amount Total:** \$ 17,762.80 USD



\_\_\_\_\_  
**Customer Representative Signature:**  
  
 Micheal Kulchiski  
**Customer Representative**

7/15/2014  
 \_\_\_\_\_  
**Date:**  
  
 Scotty Walton  
**Halliburton Representative**

Was our HSE performance satisfactory? (Health, Safety, Environment)  
 Yes     No

Were you satisfied with our equipment?  
 Yes     No

Were you satisfied with our people?  
 Yes     No

**Comments:**

**Customer Stamp (if applicable):**  
 SDRG REMIT TO DEPT                      SANDRIDGE E AND P~~FOR ALL LOCATIONS  
 AFE    AFE DC13842  
 PROP # / COST CENTER  
 CONTRACT NUMBER  
 APPROVER NAME                              Michael KULCHISKY

Field Ticket Signature

Field Ticket Number: 0901695654      Field Ticket Date: Friday, September 26, 2014      Planning Order #: NA

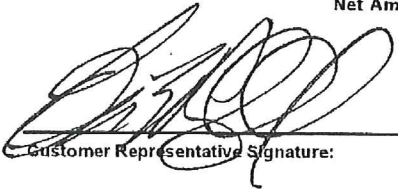
**Bill To:**  
SANDRIDGE ENERGY INC EBUSINESS,  
PO BOX 548807 - DO NOT MAIL,  
OKLAHOMA CITY, OK, 73154

**Job Name:** HCT\_ELRENO\_DR\_PLG\_4482  
**Order Type:** ZOH  
**Well Name:** EUGENE 3306 1-10H 1L  
**Company Code:** 1100  
**Customer PO No.:** n/a  
**Shipping Point:** DUNCAN (FIELD CAMP) SP  
**Sales Office:** MID-CONTINENT BD  
**Well Type:** HORIZONTAL OIL  
**Well Category:** Development  
**Rig Name#:**

**Ship To:**  
EUGENE 3306 1-10H 1L, HARPER,  
ANTHONY, KS, 67003  
  
AFE# DC13949

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Gross Amount Total: \$ 112,419.45  
Item Discount Total: \$ 84,618.99  
Net Amount Total: \$ 27,800.46 USD

  
Customer Representative Signature:

9-26-14  
Date:

Oliver Rozell  
Customer Representative

Donald Ragsdale  
Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Yes     No

Were you satisfied with our equipment?

Yes     No

Were you satisfied with our people?

Yes     No

Comments:



Field Ticket Number: 0901695654		Field Ticket Date: Friday, September 26, 2014		Planning Order #: NA	
<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154		<b>Job Name:</b> HCT_ELRENO_DR_PLG_4482 <b>Order Type:</b> ZOH <b>Well Name:</b> EUGENE 3306 1-10H 1L <b>Company Code:</b> 1100 <b>Customer PO No.:</b> n/a <b>Shipping Point:</b> DUNCAN (FIELD CAMP) SP <b>Sales Office:</b> MID-CONTINENT BD <b>Well Type:</b> HORIZONTAL OIL <b>Well Category:</b> Development <b>Rig Name#:</b>			
<b>Ship To:</b> EUGENE 3306 1-10H 1L,HARPER, ANTHONY, KS, 67003					

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
123668	FASDRILL - BOM	1	JOB	0.00	0.00		0.00
1105	ST MILEAGE, NEAREST BASE, /UNIT, /MILE Number of Units	89 1	MI	6.05	538.45	44.200 %	300.46
87057	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	75 1	MI	0.00	0.00		0.00
104216	OPERATOR/SPECIALIST SPEC TOOLS HR/DAY/WEEK/MTH/YEAR/JOB/RUN HOURS (MIN8)	1 H 8	MAN	0.00	0.00		0.00
1096	ST ENVIRONMENTAL CLEAN UP & DISPOSAL NUMBER OF JOBS NUMBER OF UNITS ENTER FEETMETER/JOB/DAY	1 1 1 JOB	EA	0.00	0.00		0.00
104539	ST EZ DRLL W/L ADPTR KIT,4 1/2-13 3/8JOB NUMBER OF JOBS	1 1	EA	0.00	0.00		0.00
102054482	FRAC PLUG ASSY,6K 275F,FAS DR FUSION 275	11	EA	10,171.00	111,881.00	84381.00 \$	27,500.00
<b>Totals USD</b>					<b>\$ 112,419.45</b>	<b>\$ 84,618.99</b>	<b>\$ 27,800.46</b>





Section 3  
33S 6W

EUGENE 3306 1-10H

CAROTHERS 3306 1-3H



EUGENE 3306 3-10H



EUGENE 3306 2-10H



Miss Entry: 4637'  
-97.955937 37.195964

Top Perf: 6254'  
-97.956995 37.191620

Section 10  
33S 6W

Harper County

Bottom Perf: 9455'  
-97.958360 37.183197

BHL: 9616'  
-97.958354 37.182735

2160' FWL

330' FSL

Section 15  
33S 6W



Actual Bottom-Hole Location of Eugene 3306 1-10H 2L  
T&R: 33S 6W  
Section: 10, 2160' FWL & 330' FSL  
-97.958354 37.182735

1 in = 667 ft



● Actual BH Location

\* SandRidge Wells

--- Perf

□ Sections

0 500 1,000 2,000 Feet

Draftsman:

Dory Deines

Draft Date: 10/9/2014

Drawing Name/Number:

Addendum\_Eugene 3306 1-10H 2L.mxd

Coordinate System:

NAD 1927 State Plane  
Kansas South FIPS: 1502