



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1226308
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1226308

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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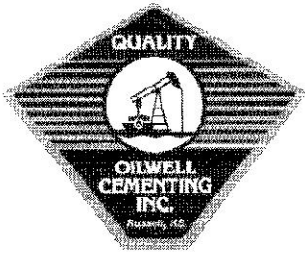
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chisholm Partners II, LLC
Well Name	Chenoweth Farm 30-1
Doc ID	1226308

All Electric Logs Run

Dual Compensated Porosity
Dual Induction
Microresistivity
Borehole Compensated Sonic



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 7/22/2014
 Invoice # 319
 P.O.#:
 Due Date: 8/21/2014
 Division: Russell

Invoice

Contact:
 Wildhorse Partners, LLC
Address/JOB Location:
 Wildhorse Partners, LLC
 300 N CEDAR
 SUITE 101
 ABILENE KS 67410

Reference:
 CHENOWERH FARMS 30-1

Description of Work:
 SURFACE JOB

WELL: CHISHOLM
Chenoweth 30-1
 AFE: 003
 CODE: INTD 210
 P.O.: _____
 DATE: 7-30-14
 SIGNATURE: [Signature]

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	160	\$ 2,682.35	Yes				
Pump Truck Mileage-Job to Nearest Camp	43	\$ 479.63	No				
Calcium Chloride	6	\$ 373.25	Yes				
Bulk Truck Matl-Material Service Charge	169	\$ 377.76	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	43	\$ 280.66	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$	5,268.79
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(790.32)
<hr/>			
	SubTotal for Taxable Items:	\$	2,643.66
	SubTotal for Non-Taxable Items:	\$	1,834.81
<hr/>			
	Total:	\$	4,478.47
	Tax:	\$	195.63
	Amount Due:	\$	4,674.10
	Applied Payments:		
	Balance Due:	\$	4,674.10

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 317

Date	7/19/81	Sec.	2	Twp.	6	Range	3	County	Grant	State	KS	On Location	5:00 PM	Finish	6/28 PM
Lease	Chenoweth Farms			Well No.	30-1			Owner	H W City 6 W to VHD H W 3/4 N W into						
Contractor	W.H.			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job				Charge To											
Hole Size	12 1/2			T.D.	262			Stree Wild Horse Partners LLC							
Csg.				Depth	262			City State							
Tbg. Size				Depth											
Tool				Depth	The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.				Shoe Joint	5.00			Cement Amount Ordered 160							
Meas Line				Displace	15.882			Common 160							
EQUIPMENT															
Pumptrk	No.	Cementer													
		Helper													
Bulktrk	No.	Driver													
		Driver													
Bulktrk	No.	Driver													
		Driver													
JOB SERVICES & REMARKS															
Remarks:	Cement did											Hulls			
Rat Hole	Concrete											Salt			
Mouse Hole												Flowseal			
Centralizers												Kol-Seal			
Baskets												Mud CLR 48			
D/V or Port Collar												CFL-117 or CD110 CAF 38			
												Sand			
												Handling 15.9			
												Mileage			
FLOAT EQUIPMENT															
												Guide Shoe			
												Centralizer			
												Baskets			
												AFU Inserts			
												Float Shoe			
												Latch Down			
												Pumptrk Charge 5.00			
												Mileage 4.3			
QUALITY OILWELL CEMENTING															
Cementing															
Signature												Tax			
Total Charge												Discount			



QUALITY OILWELL CEMENTING, INC.
 PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 7/27/2014
 Invoice # 523
 P.O.#:
 Due Date: 8/26/2014
 Division: Russell

Invoice

Contact:
 WILDHORSE PARTNERS, LLC
Address/Job Location:
 WILDHORSE PARTNERS, LLC
 300 N. CEDAR
 STE 101
 ABILENE, KS 67410

CHISHOLM
 WELL: Chenoweth 30-1
 AFE: 003
 CODE: INTD 210
 P.O.: _____
 DATE: 7-30-14
 SIGNATURE: [Signature]

Reference:
 CHENOWETH FARM 30-1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	Yes				
Common-Class A	144	\$ 2,414.12	Yes				
POZ Mix-Standard	96	\$ 675.95	Yes				
Bulk Truck Matl-Material Service Charge	249	\$ 556.59	Yes				
Pump Truck Mileage-Job to Nearest Camp	43	\$ 479.63	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	43	\$ 280.66	Yes				
Premium Gel (Bentonite)	9	\$ 163.76	Yes				
Flo Seal	60	\$ 134.12	Yes				
Dry Hole Plug	1	\$ 62.59	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$ 5,787.96
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (868.19)
<hr/>		
	SubTotal for Taxable Items:	\$ 4,919.77
	SubTotal for Non-Taxable Items:	\$ -
<hr/>		
	Total:	\$ 4,919.77
	Tax:	\$ 364.06
	Amount Due:	\$ 5,283.83
	Applied Payments:	
	Balance Due:	\$ 5,283.83

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 523

Date	7-27-14	Sec.	30	Twp.	6	Range	23	County	Graham	State	KS	On Location		Finish	6:00 PM
Location													Hill city N to Y Rd 4 W 1 N w into		

Lease	Chenoweth Farm	Well No.	30-1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Contractor	WW #12			Charge To	Wildhorse Partners, LLC										
Type Job	Plug			The above was done to satisfaction and supervision of owner agent or contractor.											
Hole Size	7 7/8	T.D.		Cement Amount Ordered	240 6 3/4 4 1/2 Gal										
Csg.	Drill Pipe	Depth													
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													

Meas Line	Displace			Common	144
EQUIPMENT				Poz. Mix	96
Pumptrk	5	No.	Cementer Helper David	Gel.	9
Bulktrk	3	No.	Driver Doug	Calcium	
Bulktrk	pu	No.	Driver Brett	Hulls	

JOB SERVICES & REMARKS					
Remarks:	Salt				
Rat Hole	30 sx	Flowseal 60ft			
Mouse Hole		Kol-Seal			
Centralizers		Mud CLR 48			
Baskets		CFL-117 or CD110 CAF 38			
D/V or Port Collar		Sand			
		Handling 249			

1st Plug @ 2175 w/ 50 sx	Mileage	8 5/8	FLOAT EQUIPMENT
2nd Plug @ 1325 w/ 100 sx	Guide Shoe		
3rd Plug @ 300 w/ 50 sx	Centralizer		
4th Plug @ 40 w/ 10 sx	Baskets		
	AFU Inserts		
	Float Shoe		
	Latch Down		
	Wood Plug		
	Pumptrk Charge	plug	
	Mileage	43	

X Signature <i>C. Hamilton</i>	Tax	
	Discount	
	Total Charge	

JUSTIN D. CARTER

CONSULTING GEOLOGIST

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: CHENOWETH FARM 30-1
Location: SE, SE, SE Sec. 30 - 6S - 23W Graham Co, KS
License Number: 15-065-24049-0000
Spud Date: 07/22/14
Surface Coordinates: 330' FSL & 330' FEL
Region: White Northwest
Drilling Completed: 07/27/14

Bottom Hole 263': 3/4 DEG, 3892': 3/4 DEG
Coordinates:
Ground Elevation (ft): 2460' K.B. Elevation (ft): 2468'
Logged Interval (ft): 3400' To: 3975' Total Depth (ft): 3975'
Formation: L/KC
Type of Drilling Fluid: Chemical Mud

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: CHISOLM PARTNERS II, LLC
Address: 1010 10th St.
Golden, CO 80401
Co. Geo.: Mr. John Horne

GEOLOGIST

Name: Justin D. Carter
Company: Consulting Geologist
Address: 1640 N. Roosevelt Ave.
Liberal, KS 67901
Home: 620-624-5876, Cell: 620-655-1187

Comments

Drilling Contractor: WW Drilling, LLC Rig #12
Tool Pusher: Calvin Pfannenstiel

8 5/8" surface casing set at 263'

Mud: MudCo
Engineer: Gary Schmidtberger

Gas Detector: Earth Tech OGL, Inc.

DSTs: Trilobite Testing
Tester: Ray Schwager

Open-Hole Loggers: Pioneer Wireline



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Wildhorse Partners II LLC
 300N. Cedar
 Suite 101
 Abilene Ks 67410
 ATTN: Richard McKee, Just

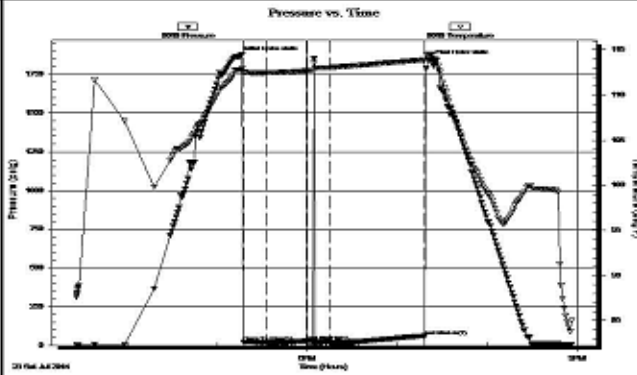
30-6s-23w Graham
Chenoweth Farm 30-1
 Job Ticket: 58834 **DST#: 1**
 Test Start: 2014.07.26 @ 15:25:54

GENERAL INFORMATION:

Formation: **LKC H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:17:19
 Time Test Ended: 20:56:48
 Interval: **3865.00 ft (KB) To 3892.00 ft (KB) (TVD)**
 Total Depth: 3892.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inchesHole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2468.00 ft (KB)
 2460.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8018 Inside
 Press@RunDepth: 22.70 psig @ 3866.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.07.26 End Date: 2014.07.26 Last Calib.: 2014.07.26
 Start Time: 15:25:54 End Time: 20:56:48 Time On Btm: 2014.07.26 @ 17:13:49
 Time Off Btm: 2014.07.26 @ 19:21:49

TEST COMMENT: 15-IFP-few bubbles, then dead thru-out
 30-ISIP-no bl
 15-FFP-no bl, flushed tool
 60-FSIP-no bl



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.03	112.80	Initial Hydro-static
4	22.83	112.56	Open To Flow (1)
19	20.57	112.45	Shut-In(1)
46	29.20	112.69	End Shut-In(1)
46	29.50	112.69	Open To Flow (2)
62	22.70	113.06	Shut-In(2)
125	61.19	113.89	End Shut-In(2)
128	1840.02	114.52	Final Hydro-static

Length (ft)	Description	Volume (bbl)
1.00	MUD	0.00

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 58834

Printed: 2014.07.26 @ 21:08:50

Remarks

After careful review of the sample log, electric logs, and DST reports, the decision was made to P&A the Chenoweth Farm 30-1.

Respectfully submitted,

Justin D. Carter
 Consulting Geologist

TOP ANHYDRITE 2149' (+319')

BASE ANHYDRITE 2183' (+285')

DEPTH BREAK

DISPLACE HOLE @ 3257'

GEOLOGIST ON LOCATION 10:00 P.M. 07/24/14

NOTE: SHIFT GAMMA DOWN 7' TO CORRELATE WITH DRILL TIME

BIT #2
SMITH 7 7/8"
F271Y
S/N: RA9953
2/14s, 15
IN @ 263'

ROP (min/ft) 10
Gamma (API) 150

WT 8.8
VIS 53
LCM 1#

LS- CRM, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR CALC XLS, NO FLO, TR MICRO PP POR TO NO VIS POR THRU, NS

CN

LS- LT GY, HRD, VF-XLN, SUB-SUCRO MTRX THRU, IMBED DK GYOOL THRU, NO FLO, NO VIS POR

5 U BG

SH- GRN GY, FRM, BLKY, SLTY

LS- LT GY CRM, HRD, VF-XLN, RE-XLN MTRX THRU TO TR SUB-SUCRO MTRX, DK GY IMBED FOSS FRAGS SCAT THRU, NO FLO, NO VIS POR

CN

LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR IMBED OOL, NO FLO, TR INTER-XLN POR TO NO VIS POR THRU, NS

LS- CRM, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR IMBED FOSS FRAGS, NO FLO, NO VIS POR

CN

TOPEKA 3496' (-1028')

6:20 A.M. 07/25/14

1-C5

100

2150

2200

3400

3450

T.O.H. @ 3726' FOR HOLE IN PIPE

TORONTO 3725' (-1257')

LS- OFF WHT, HRD DNS, VF/CRYPTO-XLN, RE-XLN MTRX THRU, NO FLO, NO VIS POR

L/KC 3736' (-1268')

LS- OFF WHT, HRD TO BRITT IP, VF-XLN, GRST, ABDT OOL THRU, NO FLO, FR INTER-OOL POR THRU, NS

LS- LT CRM, HRD DNS, VF-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

LS- BFF, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR OOL, TR OOLICASTS, DLL YEL FLO IN 20%, FR FLUSH TO FR BLU STRM CUT, PR OOMLD POR IP, TN LEACH ON DISH, BLK RESIDUAL STAIN IN 50%, NO ODOR, NO FREE OIL

LS- LT GY, HRD, VF-XLN, RE-XLN MTRX IP, TR IMBED OOL, TR OOLICASTS/VUGS, BRIT YEL. GLD FLO IN 40%, FR FLUSH TO FR FAST BLU STRM CUT, BRN LEACH ON DISH, TR OOMLD/VUG POR TO NO VIS POR IP, BLK RESIDUAL STAIN IN 40%, FAINT ODOR, NO FREE OIL

LS- CRM, HRD DNS, CRYPTO-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

LS- CRM BFF, HRD DNS, VF/CRYPTO-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

SH- DK GY GRN, FRM, BLKY, SLTY, SLTST IP

LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP TO TR SUB-SUCRO MTRX, IMBED OOL IP, DLL YEL GLD FLO IN 80%, PR FLUSH TO FR SLO BLU STRM CUT, PR INTER-OOL POR IP TO NO VIS POR IP, BRN STAIN IN 70%, NO ODOR, NO FREE OIL

LS- BFF CRM, HRD TO BRITT IP, F/VF-XLN, GRST TO TR RE-XLN MTRX, ABDT IMBED OOL THRU, YEL GLD FLO IN 90%, GD FLUSH TO FR BLU STRM CUT, FR INTER-OOL POR SCAT THRU, BRN STAIN IN 50% TO TR LIVE OIL STAIN, FAINT ODOR

STRAP OUT @ 3892', 0.96' LONG TO BOARD

LS- CRM WHT, HRD, VF-XLN, RE-XLN MTRX IP TO SUB-CHLKY MTRX IP, IMBED OOL IP, YEL GLD FLO IN 60%, FR FLUSH TO FR BLU STRM CUT, PR INTER-OOL POR IP, BLK RESIDUAL STAIN IP TO TR TN STAIN, FAINT ODOR, TR "TARRY" OIL

LS- CRM, HRD DNS, CRYPTO-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

BKC 3930' (-1462')

10 U TRIP GAS

CN

12:00 A.M. 07/26/14

CN

CN

TG, C1-C5

100

CN

10 U SHALE GAS

CN

13 U SHOW

CN

12:00 A.M. 07/27/14

MUD CHECK @ 3892'

WT 9.0

VIS 56

LCM 1#

PV 11

YP 27

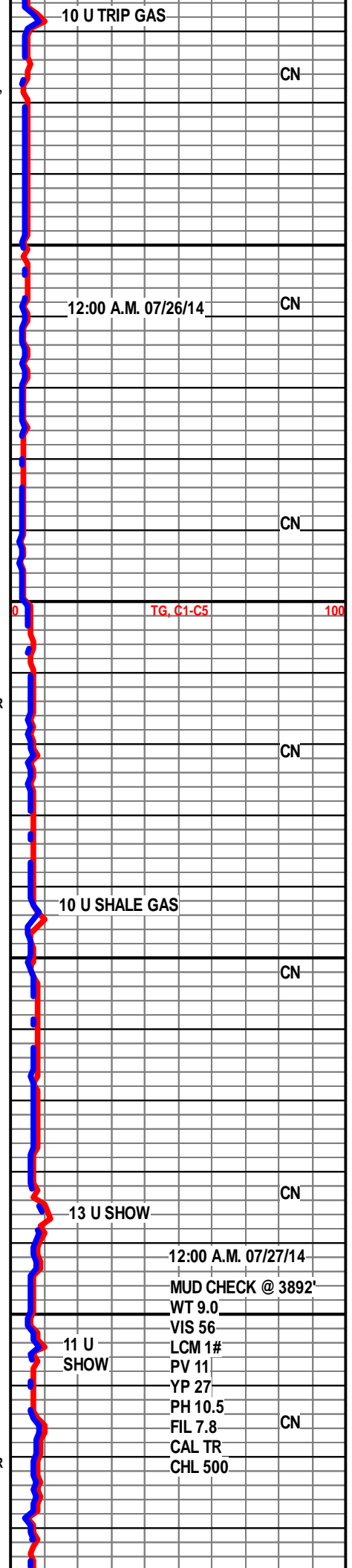
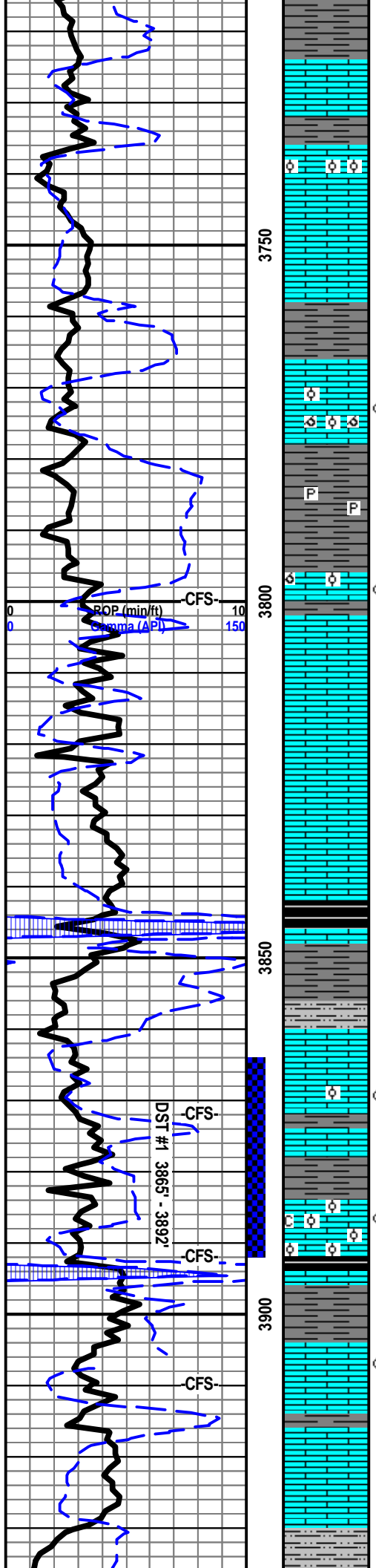
PH 10.5

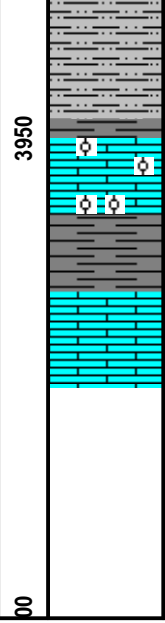
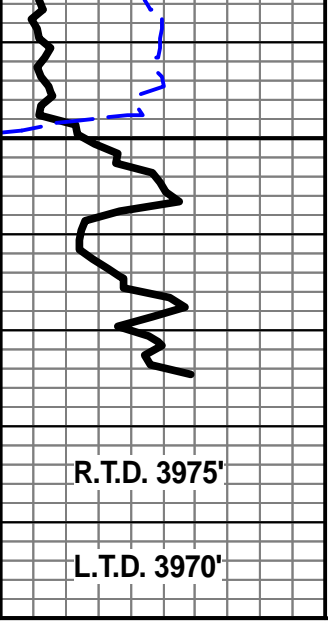
FIL 7.8

CAL TR

CHL 500

CN





SLTST- RD, TT, F-GRN, GD SRT, NO VIS POR

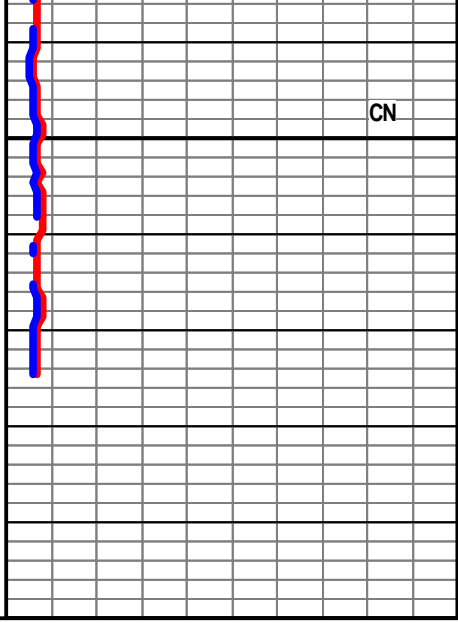
LS- RDISH CRM, HRD DNS, VF-XLN, SUCRO MTRX THRU TO TR RE-XLN MTRX, NO FLO, NO VIS POR

LS- GY CRM, HRD DNS, VF-XLN, SUCRO MTRX IP TO RE-XLN MTRX IP, NO FLO, NO VIS POR

TD @ 4:40 A.M. 07/27/14

CTCH 1 1/2 HR.

FINISH E-LOGS 11:30 A.M. 07/27/14



CN

R.T.D. 3975'

L.T.D. 3970'

00

3950