Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1226642

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| OG GSW Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| Dual Completion Permit #: SWD Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | Location of huid disposal if hadred offsite. |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | 1226642 |
|--|------------------------------------|---|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East West | County: | |
| INCTRUCTIONS. Charge important tang of formations panetrated | Datail all carea. Report all final | agniag of drill atoms tasts giving interval tasted, time task |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | eets) | Yes No | | - | n (Top), Depth an | | Sample |
|---|----------------------|------------------------------|-------------------------|---------------------|-------------------|------------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| | | | RECORD Ne | | | | |
| | | Report all strings set-c | onductor, surface, inte | ermediate, producti | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | JEEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and Pe | ercent Additives | |
| Protect Casing | | | | | | | |
| Plug Off Zone | | | | | | | |

| | | | | _ | _ | |
|------------------------------|-------------------------|----------------------------------|-----------------------|-------|----|--------|
| Did you perform a hydraulic | fracturing treatment of | on this well? | | Yes | No | (If No |
| Does the volume of the total | I base fluid of the hyd | Iraulic fracturing treatment ex- | ceed 350,000 gallons? | ? Yes | No | (If No |
| Was the hydraulic fracturing | j treatment informatio | n submitted to the chemical o | lisclosure registry? | Yes | No | (If No |
| | | | | | | |

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | | PERFORATION Specify For | | RD - Bridge Plu Each Interval P | | 0e | | | ement Squeeze Record I of Material Used) | Depth |
|--------------------------------------|----------|----------------------------|---------|------------------------------------|--------|-----------|----------|---------------------------|---|---------|
| | | | | | | | | | | |
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| | | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | | Packe | r At: | Liner R | · | No | |
| Date of First, Resumed | Product | ion, SWD or ENHF | ۲. | Producing Me | ethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| DIODOOITI | <u></u> | | | ~ | | | | | | |
| DISPOSITI | ı 🗌 t | Used on Lease | | Open Hole | Perf. | OF COMPLE | Comp. | Commingled (Submit ACO-4) | PRODUCTION INT | ERVAL: |
| (If vented, Su | bmit ACC |)-18.) | | Other (Specify) | | | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Triple T Oil, LLC |
| Well Name | Weaver 15 |
| Doc ID | 1226642 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | U U U | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|-------|------------------|-------------------|-----|----------------------------------|
| Surface | 9 | 7 | 10 | 21 | Portland | 4 | 50/50 POZ |
| Completio n | 5.6250 | 2.8750 | 8 | 761 | Portland | 115 | 50/50 POZ |
| | | | | | | | |
| | | | | | | | |

Lease Owner: Triple T Oil

Miami County, KS Well: Weaver 15 Town Oilfield Service, Inc. (913) 837-8400 Commenced Spudding: 9/25/2014

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|---------------------|---------------------|-------------|
| 13 | Soil / Clay | 13 |
| 7 | Lime | 14 |
| 4 | Sandstone | 18 |
| 5 | Lime | 23 |
| 19 | Shale & Sandy Shale | 42 |
| 22 | Lime | 64 |
| 70 | Shale | 134 |
| 15 | Lime | 149 |
| 13 | Shale | 162 |
| 9 | Lime | 171 |
| 35 | Shale & Sandy Shale | 206 |
| 6 | Lime | 212 |
| 34 | Shale | 246 |
| 10 | Lime | 256 |
| 16 | Shale | 272 |
| 24 | Lime | 296 |
| 7 | Shale | 303 |
| 20 | Lime | 323 |
| 4 | Shale | 327 |
| 3 | Lime | 330 |
| 2 | Shale | 332 |
| 11 | Lime | 343 |
| 7 | Shale | 350 |
| 5 | Sand | 355 |
| 108 | Sandy Shale & Shale | 463 |
| 3 | Sand | 466 |
| 4 | Sandy Shale | 470 |
| 52 | Shale | 522 |
| 4 | Lime | 526 |
| 4 | Shale | 530 |
| 3 | Lime | 533 |
| 7 | Shale | 540 |
| 6 | Lime | 546 |
| 2 | Shale | 548 |
| 7 | Lime | 555 |
| 2 | Coal | 557 |
| 5 | Shale | 562 |
| 5 | Lime | 567 |
| 2 | Shale & Lime | 569 |
| 5 | Broken Sand | 574 |

Miami County, KS Well: Weaver 15 Lease Owner: Triple T Oil

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 29/25/2014

| 14 | Shale | 588 |
|----|--------------|-----|
| 4 | Lime | 592 |
| 2 | Slate | 594 |
| 6 | Shale | 600 |
| 2 | | 602 |
| 3 | | 605 |
| 6 | Shale | 611 |
| 4 | Lime & Shale | 615 |
| 4 | Lime | 619 |
| 9 | Shale | 628 |
| 1 | Lime | 629 |
| 28 | Shale | 657 |
| 5 | Sand | 662 |
| 28 | Shale | 690 |
| 2 | Broken Sand | 692 |
| 5 | Sand | 697 |
| 2 | Broken Sand | 699 |
| 2 | Broken Sand | 701 |
| 28 | Sandy Shale | 729 |
| 31 | Shale | 760 |
| 5 | Broken Sand | 765 |
| 2 | Sandy Shale | 767 |
| 13 | Shale | 780 |
| 13 | | |
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Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES * D - Diameter of Pump Sheave * d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio *C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)² 4C

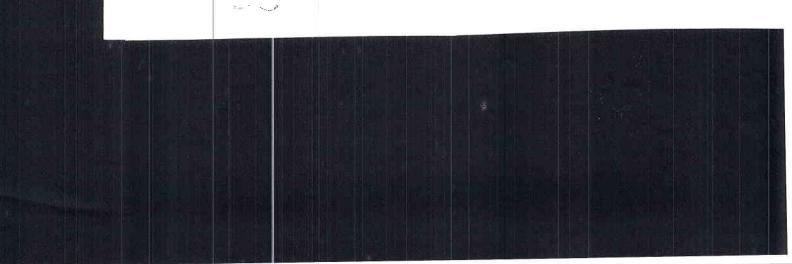
* Need these to figure belt length WATTS = AMPS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

Log Book

| Well No. 15 | | |
|-----------------|--------------|----------|
| Farm <u>Wec</u> | | |
| (State) | N | (County) |
| 18 | >(ه | |
| (Section) | (Township) | (Range) |
| For Juipl | (Well Owner) | .\ |

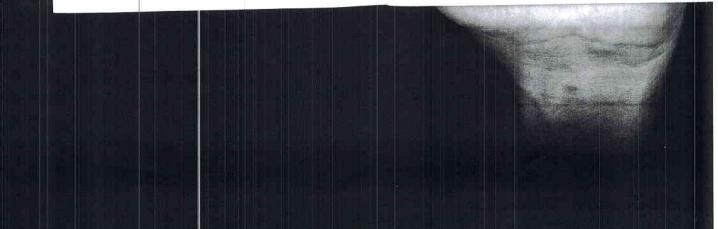
Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400



| Feet |
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| Thickness of Strata | Formation | Total Depth | Remarks |
|------------------------|-------------------|----------------|------------------|
| 13 | wit / change | 13 | |
| 2 | Lime | 14 | |
| Ľ | sandstone | 18 | |
| ŝ | Lime | 23 | |
| 19 | Inclosendy sheets | 42 | |
| 22 | Lime | i 4 | |
| 70 | shale | 134 | |
| 15 | Lime | 149 | |
| 13 | shale | 162 | |
| a | Limes | 171 | |
| 35 | shalos and shale | aor | |
| 6 | Livre | 212 | 5 |
| 34 | shalles | 240 | |
| 10 | Lima | 256 | |
| ١G | shale | 272 | |
| 24 | <u>ime</u> | 296 | |
| 7 | shelle | 303 | |
| 30 | Livia | 323 | |
| 71 | share | 327 | |
| 2 | Linne | 330 | |
| <u> </u> | sharle | 332 | |
| | Lime | 343 | Hartha |
| 7 | shale | 350 | |
| 5 | scund | 355 | oder, jubile out |
| 108 | sandy sheled she | | |
| | sand | 460 | SVERY, NO out |
| 14 | -2- | 470 | -3- |



| | | Total T | |
|------------------------|---------------|-------------|------------------|
| Thickness of Strata | Formation | Depth | Remarks |
| 52 | shale | 522 | |
| 24 | Lima | 526 | * |
| 4 | Sycile | <u>\$30</u> | |
| 2 | Lime | 533 | |
| 7 | shello | 540 | ned bad 534'536' |
| í. | Lime | S4C | |
| 2 | shale | 548 | |
| ? | Lima | 555 | |
| 2 | coal | 557 | |
| 5 | chale | 562 | |
| 5 | Lime | 567 | |
| 2 | shales Lame | 569 | |
| 5 | Broken cand | 574 | 1.0 stell, judge |
| 14 | shale | 588 | |
| 4 | Lime | 592 | - |
| 2 | slate | SCH | |
| 6 | shale | 600 | |
| 2 | Lime | 602 | |
| 3 | encile & Lime | 605 | |
| 4 | shale | 611 | |
| 4 | Limer shale | | |
| 14 | Lime | 619 | |
| <u> </u> | enale | 628 | |
| > | Lime | 629 | |
| 28 | shale | 157 | |
| 5 | eand | 662 | |
| 28 | -4- | 690 | |



| Thickness of | Formation | Total | Remarks |
|--------------------|---------------|-------|------------------------|
| Strata | Formation | Depth | |
| 2 | Brokn sund | 692 | eder, 5%-10%00.1 |
| 5 | escund | 697. | 60% - 70% all sand ble |
| 2 | Brisken sen d | 699 | 30% - 40% 0.1 |
| 2 | Broken send | 701 | 20%-0.1 |
| 25 | early alma | 724 | |
| 31 | shella | 740 | |
| 5 | Brokensend | 745 | |
| 2 | sundy shak | 767 | |
| 13 | shalo | 780 | QT |
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| - | -6- | | -7- |

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

| Ticket Number | |
|---------------|--|
| Location | |
| Foreman | |

| | Field T | Field Ticket & Treatment Report | | | | | |
|--|------------------|---------------------------------|---------------|----------|-----------------|-----|--|
| | | Cem | ent | | | | |
| Date Customer | r# Well Nar | me & Number | Section | Township | Range | Cou | |
| 9-26-14 | Weaver | - 15 | 18 | 16 | 24 | M | |
| Customer Triple T Oil | | Mailing A | ddress | | | | |
| | | City | | State | Zip Code | | |
| Job Type Longstring | | | | | | | |
| Casing Depth 761 [Displacement 4.6 | | | | | | | |
| | Displacement PSI | | .00 | _ Rate | DIM | | |
| Remarks | | | | | | | |
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| | | | | | | | |
| Account Code Quant | tity or Units | Description o | Services or l | Product | Unit Price | To | |
| | | Pump Charge | | | | 70 | |
| | | Cement Truck | | | | 25 | |
| | | Water Truck | | | | | |
| | | Cement | | | | 150 | |
| 115 | X | | | 10 | | 150 | |
| | | Gel | | | | | |
| | | Plug | | | | 25 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | Sales Tax | | |
| | | | | | Estimated Total | 22 | |
| ation | Title | | | Date | | | |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.