

Co	nfiden	tiality	[,] Requeste	ed:
	Yes	N	lo	

Kansas Corporation Commission Oil & Gas Conservation Division

1226968

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		SecTwpS. R 🗌 East 🗌 West
Address 2:		Feet from North / South Line of Section
City: State:	Zip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
	SIOW	Producing Formation:
Gas D&A ENHR		Elevation: Ground: Kelly Bushing:
□ og □ gsw	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Origina	ıl Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to	ENHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:		Chloride content:ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
ENHR Permit #: _	_	
GSW Permit #: _		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

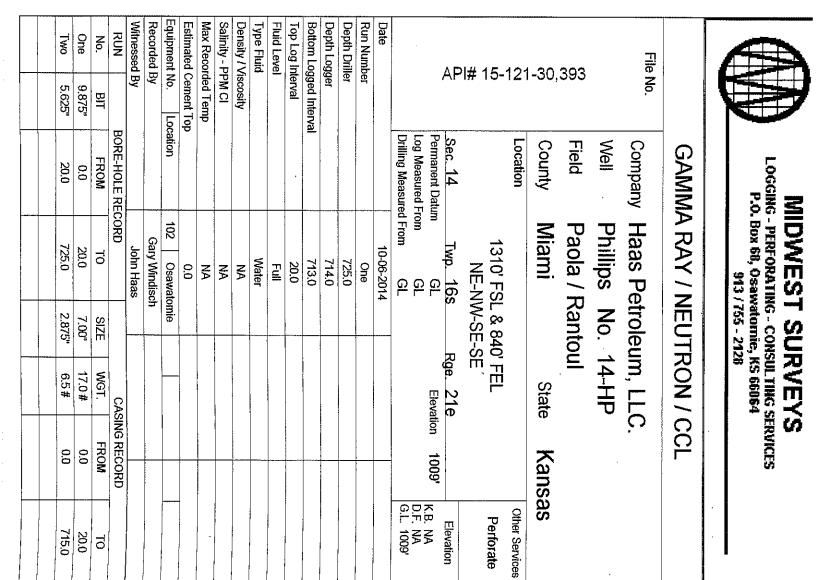


Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Eures, whether shut-in prediction of the pre	essure reached stat	ic level, hydrosta	tic pressures, bot		
		otain Geophysical Data a or newer AND an image		ogs must be ema	illed to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional S		☐ Yes ☐ No			on (Top), Depth ar		Sample
Samples Sent to Geo	logical Survey	Yes No	Nam	10		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD N	ew Used			
		Report all strings set-			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQI	IFEZE RECORD			
Purpose:	Depth Top Pottors	Type of Cement	# Sacks Used	JEEZE NEGOND	Type and P	ercent Additives	
Perforate Protect Casing Plug Back TD	Top Bottom						
Plug Off Zone							
	ulic fracturing treatment or			Yes		p questions 2 ar	nd 3)
		aulic fracturing treatment ex submitted to the chemical	=	? Yes [= ' '	p question 3) out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Per			cture, Shot, Cement		d Depth
	.,,						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENF	HR. Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wat			Sas-Oil Ratio	Gravity
	ON OF GAS:	M Open Hole	METHOD OF COMPLI		mmingled	PRODUCTIO	DN INTERVAL:
Vented Sold	Used on Lease	Other (Specify)	Perf Dually (Submit		mmingled mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	Phillips 14-HP
Doc ID	1226968

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.8750	7.0000	17.0	20	Regular	25	
Longstring	5.6250	2.8750	6.5	717	Cement	110	50/50



All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurre or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general term and conditions set out in our current Price Schedule.

Comments

Drilling Contractor: Skyy Drilling, LLC. Rig #5

Database File:

<=Fold Here >>>

phillips14hp.db

Dataset Pathname: Presentation Format: pass1

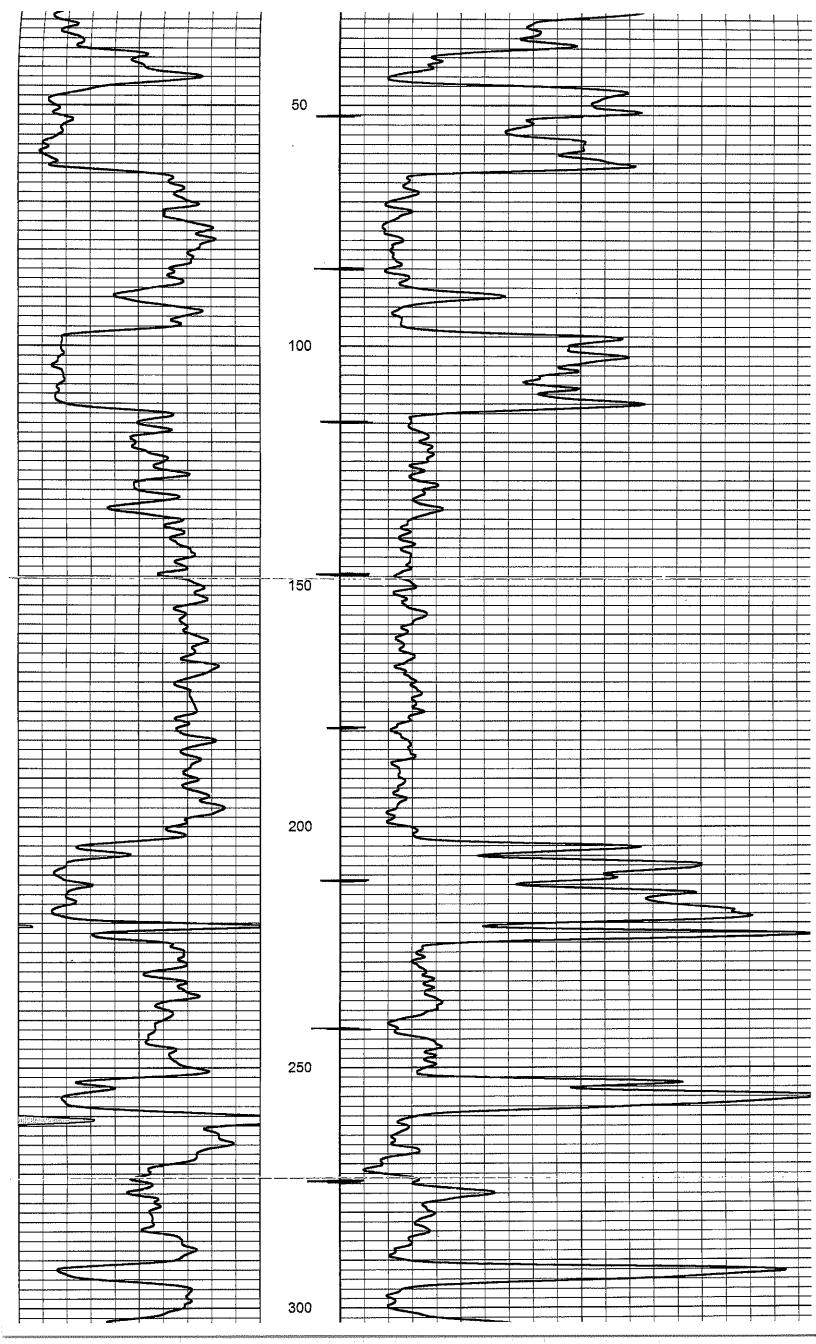
Dataset Creation:

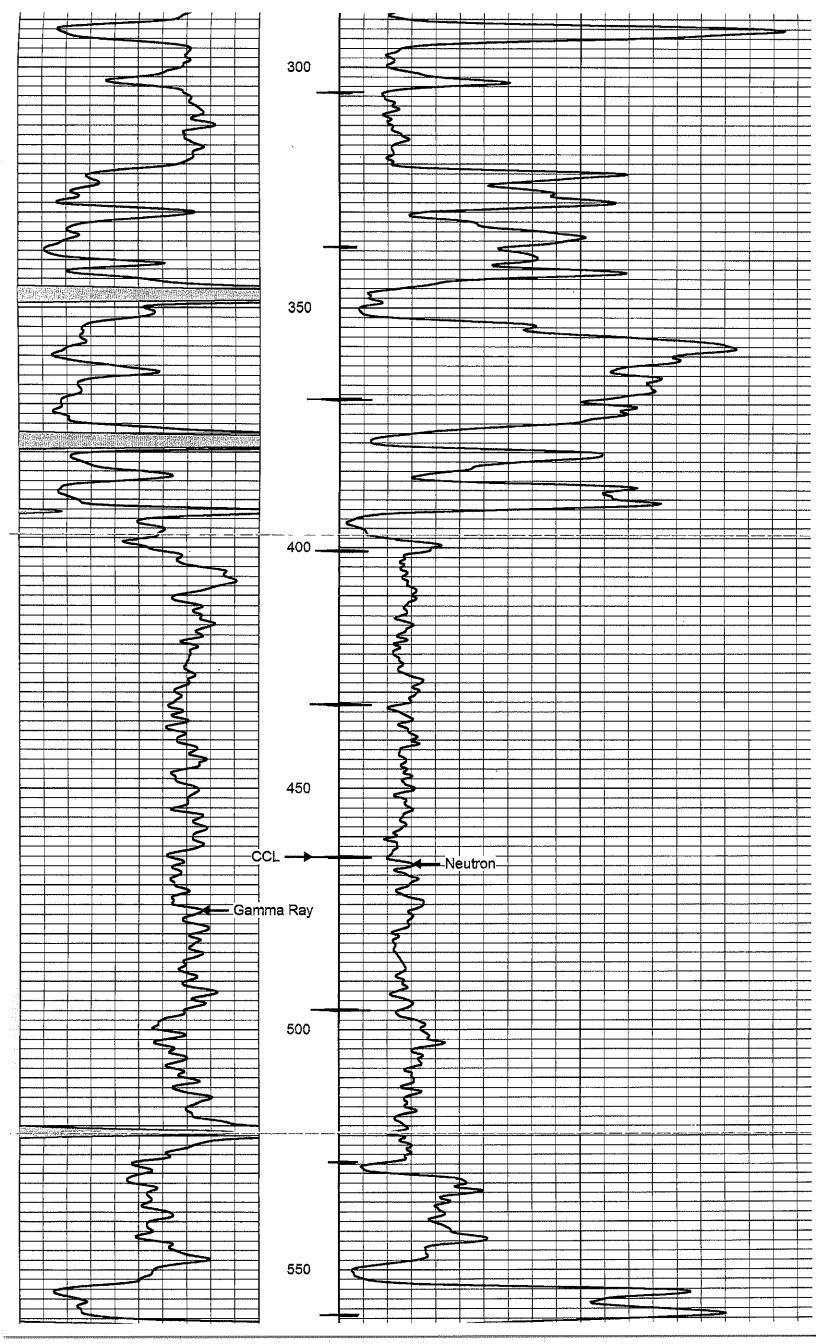
gr-n-ccl Mon Oct 06 09:07:27 2014 by Log SCH 111116

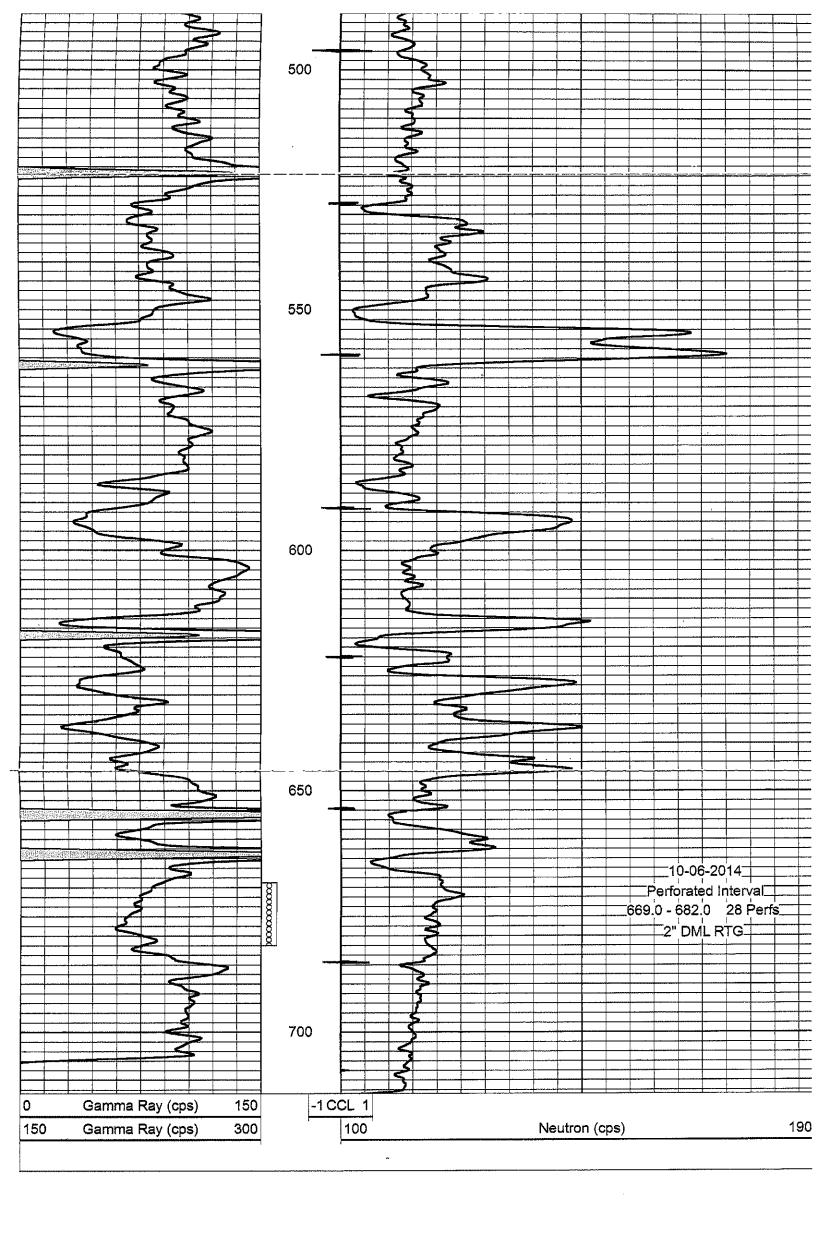
Charted by:

Depth in Feet scaled 1:240

0	Gamma Ray (cps)	150	-1 CCL 1	
150	Gamma Ray (cps)	300	100	Neutron (cps) 19
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15			50	







Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

October 9, 2014

Company: Haas Petroleum, LLC

11551 Ash Street, # 205 Leawood, Kansas 66211

Lease:

Phillips – Well # 14 HP

County:

Miami

Spot:

NE NW SE SE Sec 14, Twp 16, R 21 E

API:

15-121-30393-00-00

TD:

725'

650' @ \$5,500.00 75' @ \$8.00 Per Foot - \$600.00

Total Due: \$6,100.00



271400

TIÇKET NUMBER	48194
LOCATION DF	49470
FOREMAN A/GA	Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

9.32. 14 345 Ph:11: ps 4- HP SE IN b 1 1 MT. FUNCTIONER POR DEARM 1820 POR	DATE	CUSTOMER#	_ WELL N	IAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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		-	7.					164,20

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.