



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1227094
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1227094

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Church of God 2-27
Doc ID	1227094

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Church of God 2-27
Doc ID	1227094

Tops

Name	Top	Datum
Base Anhydrite	2468	+661
Heebner	3991	-862
Lansing	4035	-906
Muncie Creek	4217	-1088
Stark Shale	4320	-1191
Hushpuckney	4366	-1237
Pawnee	4538	-1409
L. Cherokee Shale	4616	-1487
Johnson	4662	-1533
Morrow Shale	4737	-1608
Mississippian	4805	-1676



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

ATTN: Tim Priest

Job Ticket: 57269

DST#: 1

Test Start: 2014.09.14 @ 17:00:00

GENERAL INFORMATION:

Formation: **Marmaton 'A'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:26:00

Time Test Ended: 04:33:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 75

Interval: 4439.00 ft (KB) To 4490.00 ft (KB) (TVD)

Reference Elevations: 3129.00 ft (KB)

Total Depth: 4490.00 ft (KB) (TVD)

3119.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 218.03 psig @ 4440.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.14

End Date:

2014.09.15

Last Calib.:

2014.09.15

Start Time: 17:00:15

End Time:

04:33:00

Time On Btm:

2014.09.14 @ 22:25:45

Time Off Btm:

2014.09.15 @ 01:41:30

TEST COMMENT:

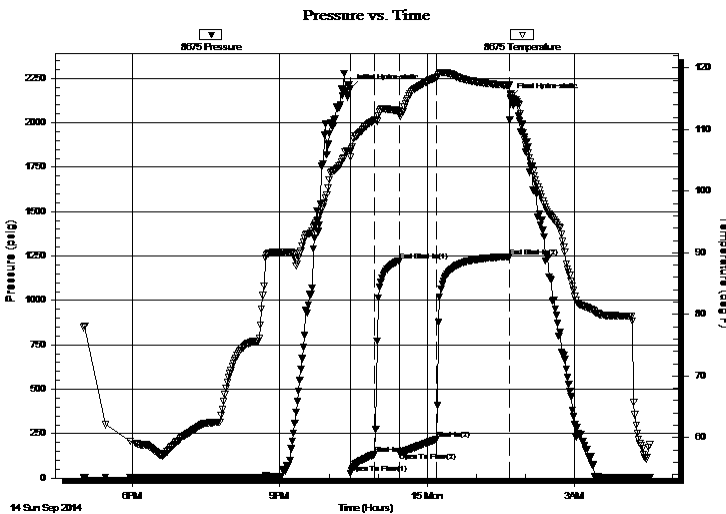
B.O.B. in 17 min.

Bled off for 5 min. Built to 1 1/4" return blow

B.O.B. in 12 min.

Bled off for 5 min. B.O.B. in 42 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2191.41	106.47	Initial Hydro-static
1	28.07	105.50	Open To Flow (1)
30	135.03	111.60	Shut-In(1)
60	1223.53	113.08	End Shut-In(1)
61	144.39	112.53	Open To Flow (2)
106	218.03	118.48	Shut-In(2)
195	1246.67	117.13	End Shut-In(2)
196	2140.38	115.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	gcom 20%G 20%O 60%M	1.48
244.00	mcco 30%M 30%G 40%O	3.42
203.00	gco 5%G 95%O	2.85
0.00	528 Feet Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

Job Ticket: 57269

DST#: 1

ATTN: Tim Priest

Test Start: 2014.09.14 @ 17:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	gcom 20%G 20%O 60%M	1.477
244.00	mcgo 30%M 30%G 40%O	3.423
203.00	gco 5%G 95%O	2.848
0.00	528 Feet Gas In Pipe	0.000

Total Length: 633.00 ft

Total Volume: 7.748 bbl

Num Fluid Samples: 0

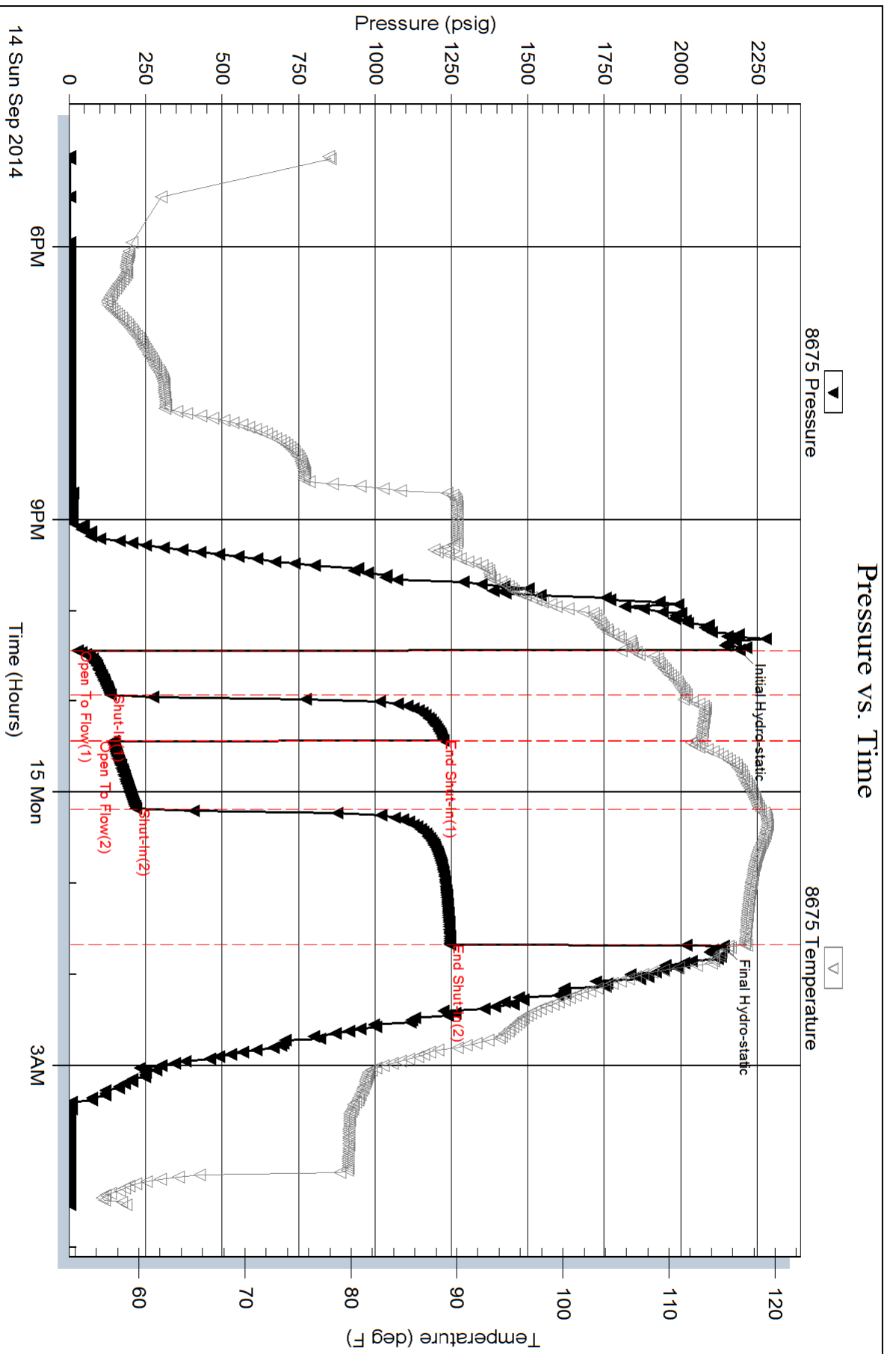
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API: 32 @ 50 F = 33





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

ATTN: Tim Priest

Job Ticket: 57270

DST#: 2

Test Start: 2014.09.15 @ 17:15:00

GENERAL INFORMATION:

Formation: **Marmaton 'B&C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:06:00

Time Test Ended: 00:16:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4492.00 ft (KB) To 4545.00 ft (KB) (TVD)

Reference Elevations: 3129.00 ft (KB)

Total Depth: 4545.00 ft (KB) (TVD)

3119.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 30.34 psig @ 4493.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.15

End Date:

2014.09.16

Last Calib.: 2014.09.15

Start Time: 17:15:15

End Time:

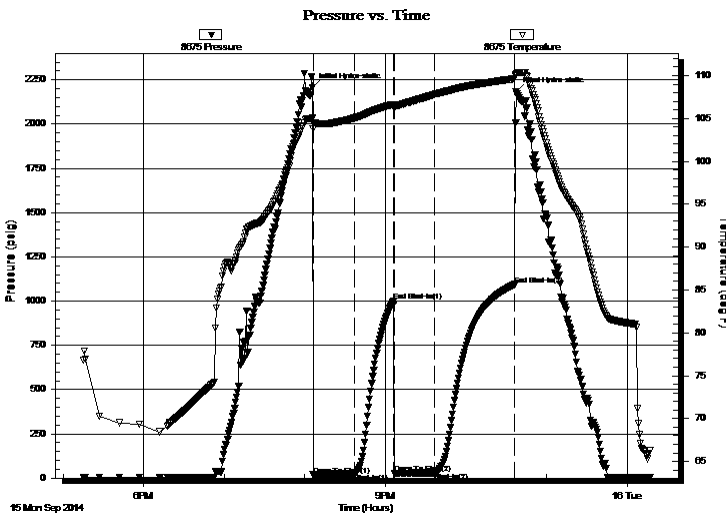
00:16:45

Time On Btm: 2014.09.15 @ 20:05:45

Time Off Btm: 2014.09.15 @ 22:37:15

TEST COMMENT: Built to 1/4" blow
No return blow
No blow
No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2204.77	105.05	Initial Hydro-static
1	18.28	103.78	Open To Flow (1)
31	24.65	105.04	Shut-In(1)
61	999.09	106.64	End Shut-In(1)
61	26.85	106.19	Open To Flow (2)
91	30.34	107.81	Shut-In(2)
151	1093.11	109.63	End Shut-In(2)
152	2184.33	110.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud w ith oil spots	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

Job Ticket: 57270

DST#: 2

ATTN: Tim Priest

Test Start: 2014.09.15 @ 17:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud with oil spots	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

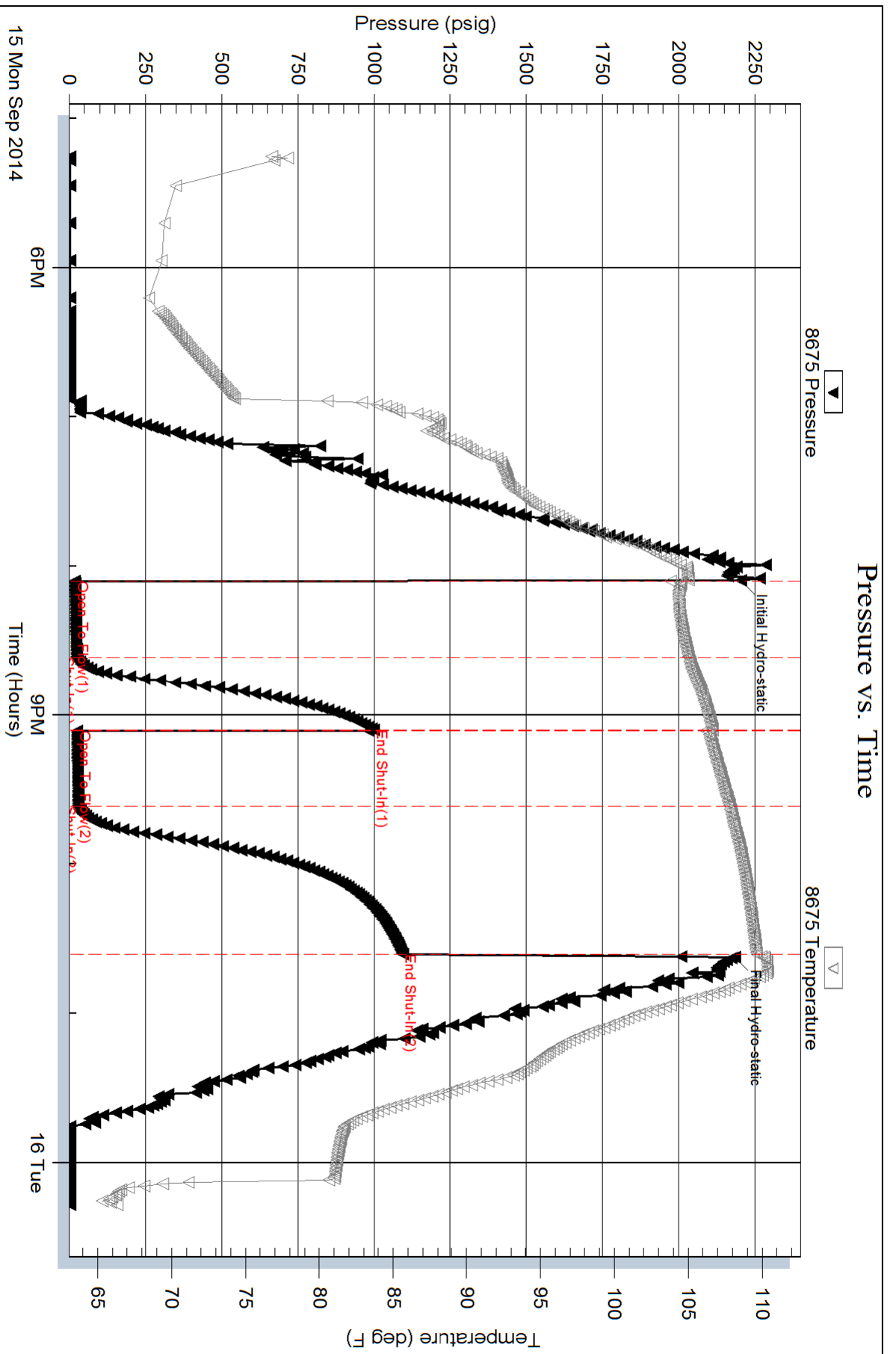
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

ATTN: Tim Priest

Job Ticket: 57271

DST#: 3

Test Start: 2014.09.16 @ 12:25:00

GENERAL INFORMATION:

Formation: **Pawnee, Myric Station,**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:53:45

Time Test Ended: 20:34:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4541.00 ft (KB) To 4625.00 ft (KB) (TVD)

Reference Elevations: 3129.00 ft (KB)

Total Depth: 4625.00 ft (KB) (TVD)

3119.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 59.26 psig @ 4542.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.16

End Date:

2014.09.16

Last Calib.:

2014.09.16

Start Time: 12:25:15

End Time:

20:34:45

Time On Btm:

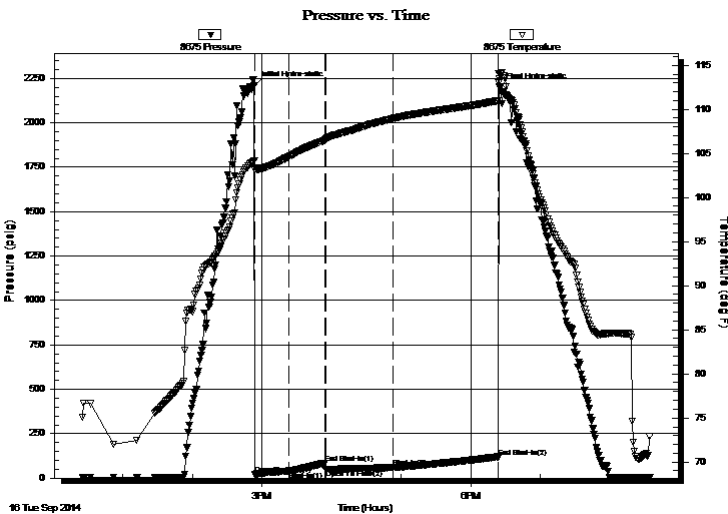
2014.09.16 @ 14:53:30

Time Off Btm:

2014.09.16 @ 18:24:30

TEST COMMENT: Built to 1" blow
No return blow
Built to 1/4" blow
No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2210.76	104.16	Initial Hydro-static
1	20.59	103.12	Open To Flow (1)
30	39.80	104.62	Shut-In(1)
61	85.07	106.46	End Shut-In(1)
62	47.98	106.51	Open To Flow (2)
120	59.26	108.94	Shut-In(2)
211	120.21	110.99	End Shut-In(2)
211	2200.85	113.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	100%Mud	0.34

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

Job Ticket: 57271

DST#: 3

ATTN: Tim Priest

Test Start: 2014.09.16 @ 12:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	100%Mud	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8675

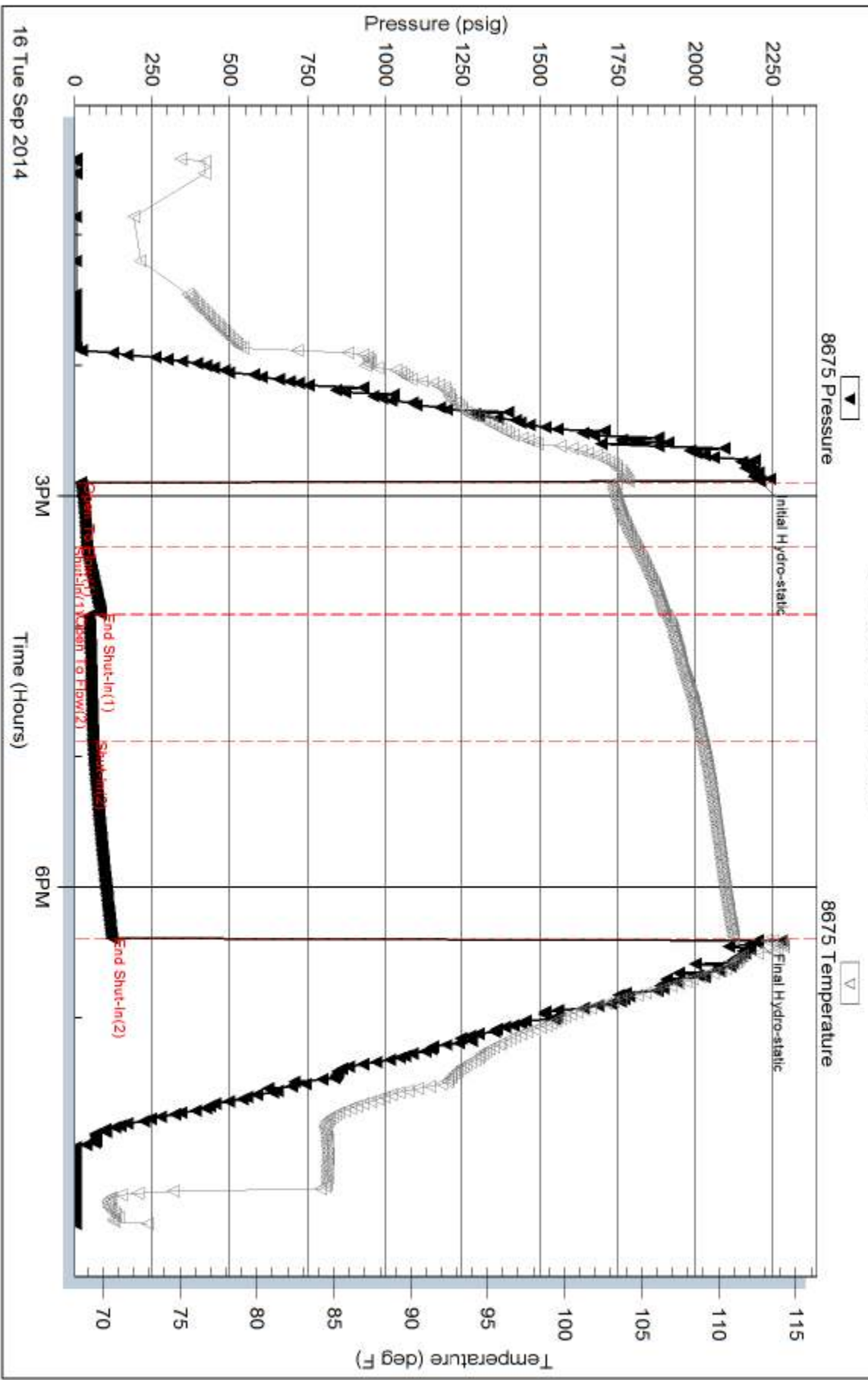
Inside

Shakespeare Oil Company, Inc

Church Of God 2-27

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 57271

Printed: 2014.09.17 @ 07:49:58



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

ATTN: Tim Priest

Job Ticket: 57272

DST#: 4

Test Start: 2014.09.17 @ 12:35:00

GENERAL INFORMATION:

Formation: **Johnson Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:56:30

Time Test Ended: 20:37:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4666.00 ft (KB) To 4747.00 ft (KB) (TVD)

Reference Elevations: 3129.00 ft (KB)

Total Depth: 4747.00 ft (KB) (TVD)

3119.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 68.29 psig @ 4667.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.17

End Date:

2014.09.17

Last Calib.:

2014.09.17

Start Time: 12:35:15

End Time:

20:37:15

Time On Btm:

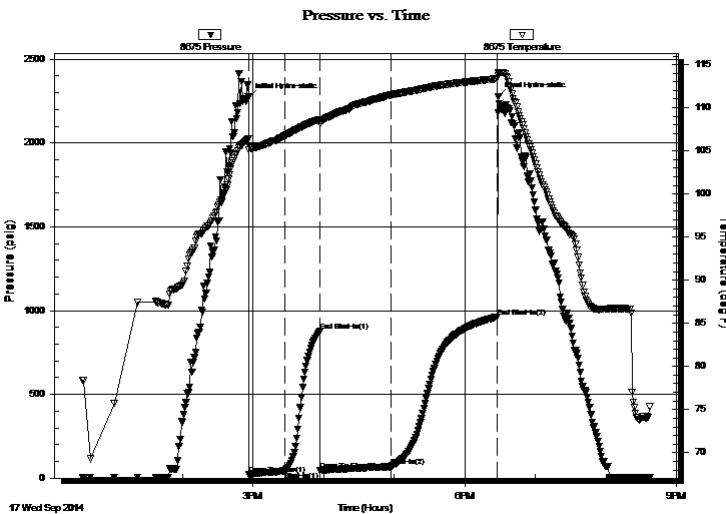
2014.09.17 @ 14:56:15

Time Off Btm:

2014.09.17 @ 18:28:45

TEST COMMENT: Built to 1" blow
Bled off for 3 min. No return blow
Built to 1/4" blow
Bled off for 3 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2272.93	106.46	Initial Hydro-static
1	21.03	105.16	Open To Flow (1)
31	41.33	106.73	Shut-In(1)
61	874.91	108.62	End Shut-In(1)
61	46.08	108.21	Open To Flow (2)
121	68.29	111.47	Shut-In(2)
212	961.78	113.37	End Shut-In(2)
213	2277.08	114.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	100% Mud	0.37

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company, Inc

27-16s-34w Scott Co, KS

202 West Main Street
Salem IL, 62881

Church Of God 2-27

Job Ticket: 57272

DST#: 4

ATTN: Tim Priest

Test Start: 2014.09.17 @ 12:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	100% Mud	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

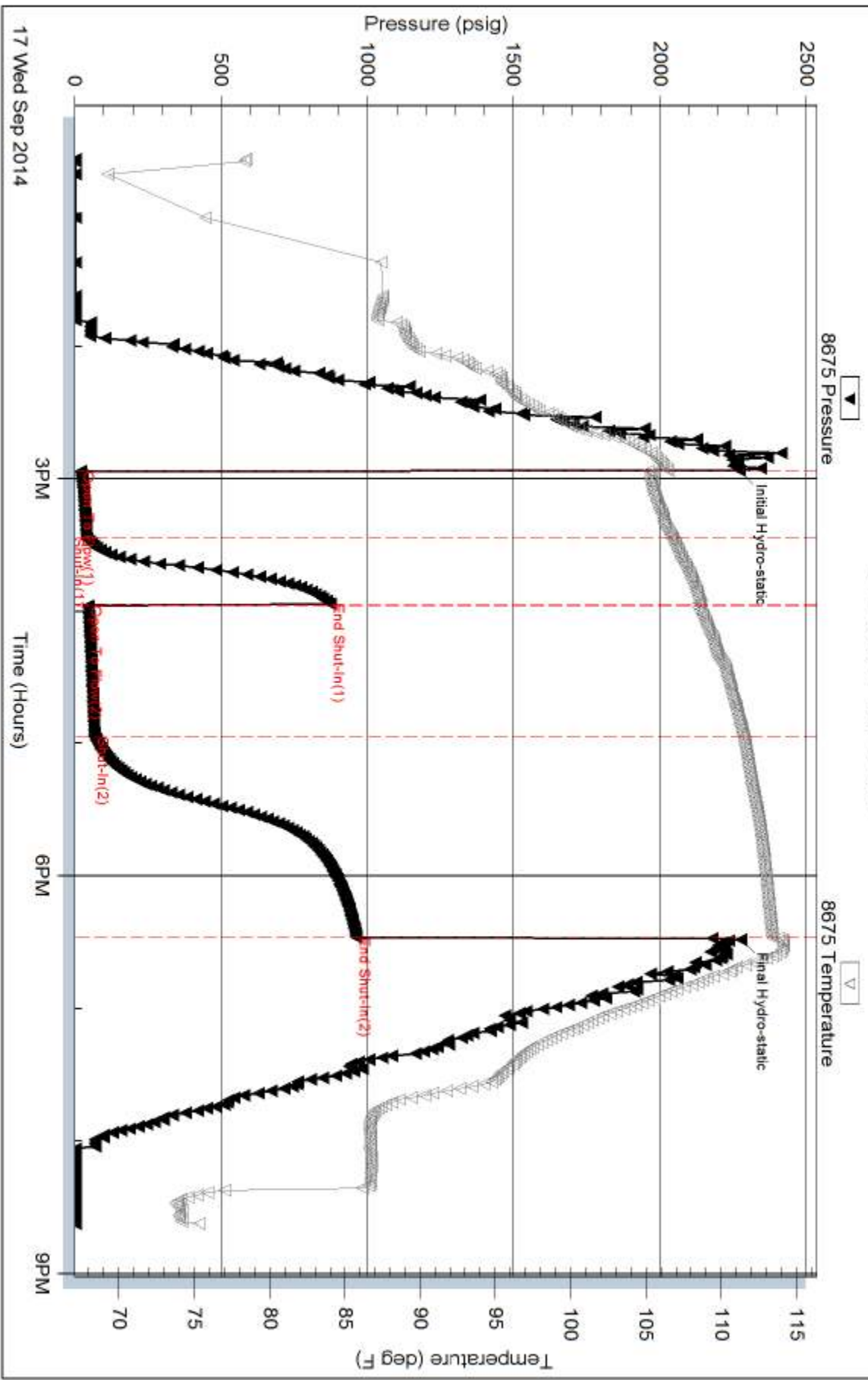
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **CHUCK SPARE OIL CO.** ELEVATIONS
 LEASE **Church of God 2-27** KG 3129'
 FIELD **Pence West** DF _____
 LOCATION **2305 FHL, 50' FEL** GL 3119'
 SEC **27** T19SP **16S** R0E **34W**
 COUNTY **Scott** STATE **Kansas** Measurements Are All From **KB**

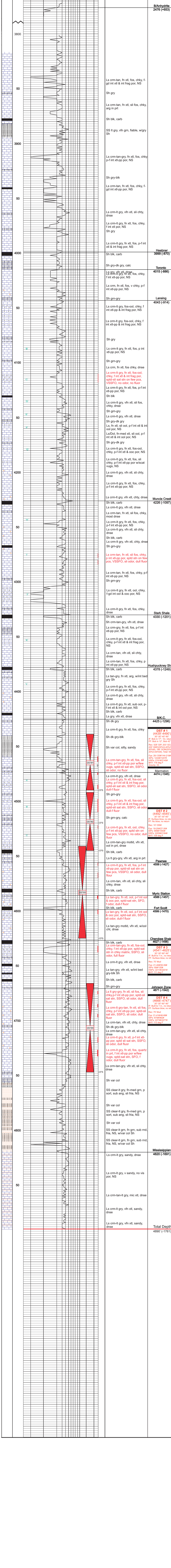
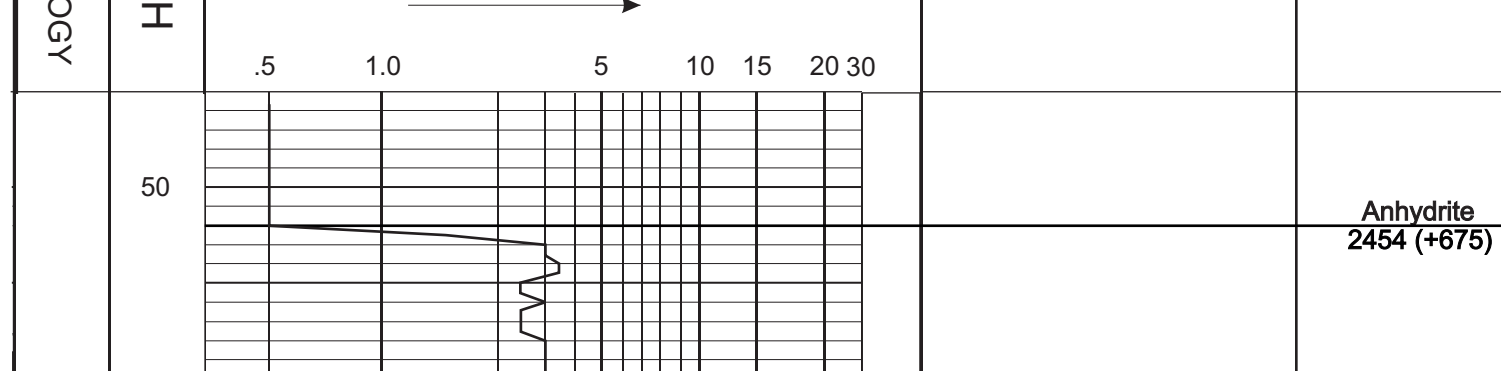
CONTRACTOR **HD Rig #2** SPUD **9-8-14** COMP **9-18-14**
 RTD **4890'** LTD **4882'** CASING
 MUD UP **3600'** TYPE MUD **Chemical** CONDUCTION **N/A**
 SAMPLES SAVED FROM **3800'** to RTD SURFACE **8-5/8" @ 265'**
 DRILLING TIME KEPT FROM **3800'** to RTD PRODUCTION **5 1/2" @ 4890'**
 SAMPLES EXAMINED FROM **3800'** to RTD **ELECTRICAL SURVEYS CND/D/SP/P.E.**
 GEOLOGICAL SUPERVISION FROM **3900'** to RTD **Mico**
 GEOLOGIST ON WELL **Tim Priest** By: **Weatherford**

FORMATION TOPS ELECTRIC LOG SAMPLE
 Anhydrite 2448 (+681) 2454 (+675)
 Heebner Shale 3991 (-862) 3999 (-870)
 Lansing 4035 (-902) 4043 (-914)
 SARC 4320 (-1191) 4330 (-1201)
 B/K.C. 4414 (-1285) 4425 (-1296)
 Fort Scott 4590 (-1461) 4599 (-1470)
 Cherokee Shale 4616 (-1487) 4627 (-1498)
 Mississippian 4812 (-1683) 4820 (-1691)

REMARKS Due to the results of DST #1, it was decided to set production casing to further test the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-171-21086-00-00





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 145664
Invoice Date: Sep 9, 2014
Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	63716	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Sep 9, 2014	10/9/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Church of God #2-27</u>		
180.00	CEMENT MATERIALS	Class A Common	17.90	3,222.00
338.00	CEMENT MATERIALS	Gel	0.50	169.00
507.00	CEMENT MATERIALS	Chloride	1.10	557.70
194.63	CEMENT SERVICE	Cubic Feet Charge	2.48	482.68
399.60	CEMENT SERVICE	Ton Mileage Charge	2.75	1,098.90
1.00	CEMENT SERVICE	<u>Surface</u> ✓	1,512.25	1,512.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	OPERATOR ASSISTANT	Brian Lang		
1.00	EQUIPMENT OPERATOR	Daniel Casper		

INT



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KW

Subtotal	7,587.03
Sales Tax	321.82
Total Invoice Amount	7,908.85
Payment/Credit Applied	
TOTAL	7,908.85

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,896.76

ONLY IF PAID ON OR BEFORE
Oct 9, 2014

DW

ALLIE OIL & GAS SERVICE , LLC 063716

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: great Bend

DATE <u>9-9-14</u>	SEC. <u>27</u>	TWP. <u>16</u>	RANGE <u>34</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>church of god</u>		WELL # <u>2-27</u>		LOCATION <u>perce 1 1/2 E Schl</u>		COUNTY <u>robert</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H-D # 2 OWNER name

TYPE OF JOB surface

HOLE SIZE 12 1/2 T.D. 268

CASING SIZE 8 3/4 24H DEPTH 268

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT H2O 16.11 BBI

CEMENT
AMOUNT ORDERED 180 cu class A 31-cc
21-gal

COMMON	<u>180</u>	@ <u>17.90</u>	<u>3,222.00</u>
POZMIX		@ _____	_____
GEL	<u>338</u>	@ <u>1.50</u>	<u>169.00</u>
CHLORIDE	<u>587</u>	@ <u>1.10</u>	<u>557.70</u>
ASC	<u>Material</u>		
	<u>Disc</u>	<u>25%</u>	<u>987.18</u>

EQUIPMENT

PUMP TRUCK CEMENTER Charles Kingen

398 HELPER Brian Perry

BULK TRUCK
609-239 DRIVER Dan Casper

BULK TRUCK
_____ DRIVER _____

		@ _____	_____
HANDLING	<u>194.63</u>	@ <u>2.48</u>	<u>482.68</u>
MILEAGE	<u>8.88 x 45 x</u>	@ <u>2.75</u>	<u>1,098.90</u>

REMARKS:

Rig ran 268' 8 3/4 csg. Broke csg w/
big head hook up to head pump 5
BBI H2O mix 180 cu class A 31-cc
21-gal displace 16.11 BBI H2O shut
dn cement did circulate

DEPTH OF JOB 268

PUMP TRUCK CHARGE 1512.35

EXTRA FOOTAGE @ _____

MILEAGE Hum 45 @ 7.70 346.50

MANIFOLD @ _____

Hum 45 @ 4.40 198.00

CHARGE TO: Shakespeare oil co

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 3,638.33
Disc 25% 909.58

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

0% TOTAL 0

Thank you!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 7,587.03

DISCOUNT 25% 1,896.76 (25/250)

IF PAID IN 30 DAYS

5,690.37

PRINTED NAME Jeff Brock

SIGNATURE [Signature]



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 145811
Invoice Date: Sep 19, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	64234	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Sep 19, 2014	10/19/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Church of God #2-27		
165.00	CEMENT MATERIALS	ASC	23.50	3,877.50
825.00	CEMENT MATERIALS	Gilsonite	0.98	808.50
116.00	CEMENT MATERIALS	CD-31	7.73	896.68
25.00	CEMENT MATERIALS	Defoamer	3.50	87.50
12.00	CEMENT MATERIALS	Mud Clean	41.09	493.08
858.00	CEMENT MATERIALS	Salt	0.68	583.44
214.91	CEMENT SERVICE	Cubic Feet Charge	2.48	532.98
418.05	CEMENT SERVICE	Ton Mileage Charge	2.75	1,149.64
1.00	CEMENT SERVICE	Production Casing ✓	2,765.75	2,765.75
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Rotating Head	475.00	475.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

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 SEP 29 2014

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,053.64

ONLY IF PAID ON OR BEFORE
Oct 19, 2014

Subtotal	12,214.57
Sales Tax	549.86
Total Invoice Amount	12,764.43
Payment/Credit Applied	
TOTAL	12,764.43

DW

ALLIED OIL & GAS SERVICES, LLC 064234

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>9-19-14</u>	SEC <u>27</u>	TWP <u>16</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>7:00 a.m.</u>	JOB START <u>7:00 a.m.</u>	JOB FINISH <u>8:00 a.m.</u>
LEASE <u>Church of God</u>	WELL # <u>2-27</u>	LOCATION <u>Peace Church 1/2 S</u>	COUNTY <u>Scott</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)				<u>into</u>			

CONTRACTOR HD rig 2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4885
 CASING SIZE 5 1/2 (5.5") DEPTH 4882
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Yort Collar DEPTH 2424'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 115.19 bbl water
 EQUIPMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 165 sks ASC
10 lb salt 5 gal salt 27 gal .30 of
1% Deframer (0.31 .15" Deframer
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 165 sks @ 23.50 3877.50
gal salt @ .98 808.50
cp-31 @ 7.75 876.68
Deframer 25 @ 3.50 87.50
Mud Clean 12 bbl @ 41.09 493.08
Salt 858 @ .68 583.44
 _____ @ _____
 _____ @ _____
 HANDLING 214.9 @ 2.48 532.98
 MILEAGE 9.27 hrs @ 45 mph @ 2.75 1149.64

PUMP TRUCK # 431 CEMENTER Faul Beaver
 HELPER Brandon Wilkinson
 BULK TRUCK # 870/241 DRIVER Juan I (TWS)
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Mix WERT mix 30 sks in R.H
Mix 125 sks ASC washup to pit
release also displace w/ water
plug old head @ 1500' w/ 800'
List, float old head

Thank You!
Pault crew

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts
 SIGNATURE Doug Roberts

TOTAL _____

SERVICE

DEPTH OF JOB 4882
 PUMP TRUCK CHARGE 2765.75
 EXTRA FOOTAGE _____ @ _____
 MILEAGE mi/h 45 @ 7.70 346.50
 MANIFOLD rot head @ 475.00
mi/h 45 @ 4.40 198.00

(1366.98/250) TOTAL 546.07

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 12,211.57

DISCOUNT 3,053.04 (25%) IF PAID IN 30 DAYS

9,158.53 Net.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 146056
Invoice Date: Sep 24, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	63754	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Oakley	Sep 24, 2014	10/24/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Church of God #2-27		
244.00	CEMENT MATERIALS	Class A Common	17.90	4,367.60
131.00	CEMENT MATERIALS	Pozmix	9.35	1,224.85
2,610.00	CEMENT MATERIALS	Gel	0.50	1,305.00
94.00	CEMENT MATERIALS	Flo Seal	2.97	279.18
300.00	CEMENT MATERIALS	Cottonseed Hulls	0.99	297.00
632.33	CEMENT SERVICE	Cubic Feet Charge	2.48	1,568.18
1,082.25	CEMENT SERVICE	Ton Mileage Charge	2.75	2,976.19
1.00	CEMENT SERVICE	Port Collar ✓	2,483.59	2,483.59
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

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OCT 10 2014

10502-5
KW

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,761.52

ONLY IF PAID ON OR BEFORE
Oct 24, 2014

Subtotal	15,046.09
Sales Tax	609.10
Total Invoice Amount	15,655.19
Payment/Credit Applied	
TOTAL	15,655.19

DW

ALLIED OIL & GAS SERVICES, LLC 063754

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley

DATE <u>9/24/14</u>	SEC <u>27</u>	TWP. <u>16</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Good</u>	WELL # <u>2-27</u>		LOCATION <u>Pence 1/2 E Sinto</u>			COUNTY <u>Woot</u>	STATE <u>Ky</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>weidmest</u>	OWNER <u>Sume</u>
TYPE OF JOB <u>Port Collar</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>500 SA 65/35 890gal</u>
TUBING SIZE _____ DEPTH _____	<u>114F6</u>
DRILL PIPE _____ DEPTH _____	<u>1000 to Halls on Side</u>
TOOL <u>Port Collar</u> DEPTH <u>2425'</u>	
PRES. MAX _____ MINIMUM _____	COMMON <u>244 5H @ 17.90 4367.60</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>131 5H @ 9.25 1224.25</u>
CEMENT LEFT IN CSG. _____	GEL <u>2610 1b @ 1.50 3915.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Alan Ryan</u>
<u>403-281</u> HELPER <u>Kevin Ryan</u>
BULK TRUCK _____
<u>890</u> DRIVER <u>Marco (TWS)</u>
BULK TRUCK _____
_____ DRIVER _____

<u>Halls</u> <u>300 1b @ 1.99 597.00</u>
<u>Material</u> <u>2000 @ 11.19 22380.00</u>
<u>(1799.90/253)</u>
HANDLING <u>632-33 CF @ 2.48 1568.16</u>
MILEAGE <u>227 public 24.05 200 2976.19</u>
TOTAL _____

REMARKS:
Test pool - use well - gas tool East on day 325 5H
use 3000 Halls Displace use 1/2 Halls. (6-2500)
Reverse Clean in 2.5 Halls
Cement did Circulate
Thank you
Alan Ryan, Marco

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2425'</u>	
PUMP TRUCK CHARGE <u>2483.59</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>45 mls @ 2.22 99.90</u>	
MANIFOLD _____ @ _____	
<u>170 vehicle 45 miles @ 4.40 750.00</u>	
<u>(189.31/253)</u>	
TOTAL <u>11572.46</u>	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

SALES TAX (If Any) _____
 TOTAL CHARGES 11,752.06
 DISCOUNT 3,680.01 (25%) IF PAID IN 30 DAYS
11,061.64 Net.