



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1227101  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1227101

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Murfin Drilling Co., Inc.
Well Name	Teichmann OWWO 1-5
Doc ID	1227101

All Electric Logs Run

DIL
DUCP
MEL
BHCS
CBL







FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
ANHYDRITE - TDP	NA	+1199		0
ANHYDRITE - BASE	NA	700		+1
TOPEKA	NA	2818	-940	+3
HEEBNER	NA	3168	-1290	+5
TORONTO	NA	3188	-1310	+5
DOUGLAS	NA	3202	-1324	+6
BROWN LIME	NA	NA		
LANSING	NA	3303	-1425	+4
BKJ	NA	3542	-1644	+5
VIOLA	NA	3551	-1673	+4
SIMPSON SH	NA	3612	-1734	+5
ARBuckle	NA	3667	-1789	+5
TOTAL DEPTH	3800	3792	-1914	-41

REFERENCE WELL FOR STRUCTURE  
 CHARTER ENERGY INC. TEICHMANN 'A' #1  
 1866' FNL 1242' FEL SEC. 5-T225-R12W STAFFORD CTY KS

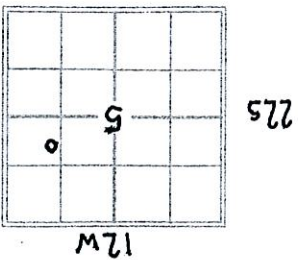
WELL: TEICHMANN 'DWO' #1-5  
 FIELD: WILDCAT  
 LOCATION: 1866' FNL 1242' FEL  
 SEC: 5 T225 R12W  
 COUNTY: STAFFORD  
 STATE: KANSAS  
 COMPANY: MURFIN DRILLING Co.  
 MUD CO/SERVICE MUD  
 CONTRACTOR: MURFIN DRILLING CO. RIG #21  
 COINTEGRATED: 21 JUNE 14  
 CASING RECORD: 8 5/8 @ 287' PRODUCTION 5 1/2 @ 3191'  
 SURFACE: 3800  
 TOTAL DEPTH DRILL: 3792  
 TOTAL DEPTH LOG: 3792

API: 15-185-23632-00-01

DRILLING MEASURED FROM: 3760  
 SAMPLES SAVED FROM: 3760 TO 3800  
 DRILLING TIME KEPT FROM: 3753 TO 3800  
 SAMPLES EXAMINED FROM: 3760 TO 3800  
 GEOLOGICAL SUPERVISION FROM: 3760 TO TOTAL DEPTH  
 DRILL STREAM TESTS: NA  
 ELECTRICAL SURVEYS: PIONEER ENERGY SER.  
 DIL: CNL / CDL  
 MEL / BHCS

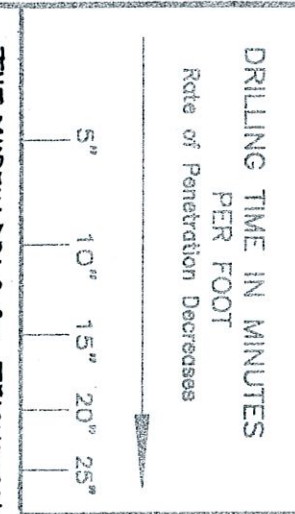
ELEVATION: 1878  
 PRODUCTION: 225  
 12W

CHARLES SCHMALTZ  
 CONSULTING GEOLOGIST  
 WICHITA, KANSAS  
 GEOLOGIC REPORT LOG



LEGEND

Artydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool Lime	Chert	Dolomite
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DEPTH

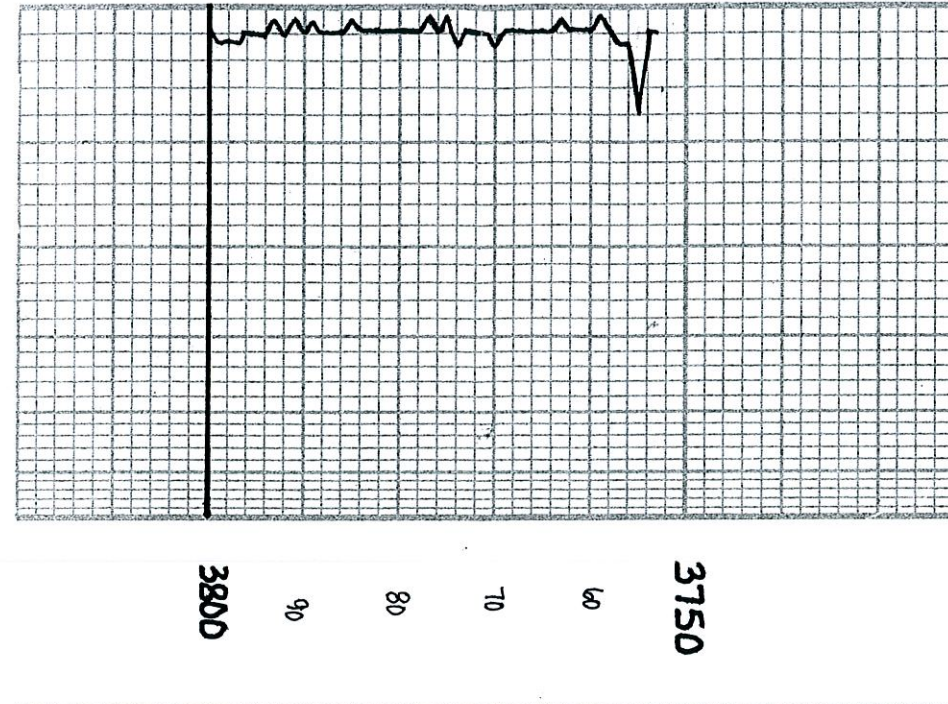
LITHOLOGY

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

THE MURFIN DRILL CO TEICHMANN 'DWO' #1-5 WAS A WASHDOWN OF THE CHARTER ENERGY INC TEICHMANN 'A' #1. THE WELL WAS DRILLED DEEPER TO 3800'. SEE THE CHARTER ENERGY INC GEOLOGICAL REPORT FOR DRILLING TIME AND SAMPLE DESCRIPTIONS FROM 2800' TO 3750'.  
 DEVIATION SURVEYS ARE LISTED TO THE RIGHT. THERE WERE NO PIPE STRAPS  
 A 25 STAND SHURT TRIP WAS PULLED AT 3800' PRIOR TO RUNNING A NEW SUITE OF LOGS.



dolo: grey, frxtn, pr-ft interxtn  
 of fr-gd vugay of, fr spotty-gd  
 given dk brown st w/ full sat, fr-65FO  
 & gas bubbles, fr odor  
 dolo: grey, some tan, wh fr. scat med  
 xtn, pr-ft interxtn of, fr-6 vugay of,  
 fr-gd st & sat, w/ fr-65FO, fr odor  
 dolo: tan wh, some grey fr-med  
 xtn, scat pr-ft interxtn of, fr vugay  
 of, scat pr spotty - some fr st &  
 sat, pr-cpl pas F5FO, fr odor  
 dolo: mostly wh, some tan, grey,  
 fr-med xtn, fr-some gd interxtn  
 of, pr-ft vugay of, scat pr spotty  
 stain, cpl pas w/ v55FO, fr odor

DEVIATION SURVEYS

@ 521' : 0.5°
@ 1033' : 0.5°
@ 2081' : 0.4°
@ 2811' : 1.0°
@ 3384' : 2.2°
@ 3753' : 1.2°

RTD 3800 (-1921)



**Teichmann OWWO #1-5**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #21

Kepwen Prospect #3866  
1866' FNL 1242' FEL  
Sec. 5-22S-12W  
Stafford County, Kansas

Contact Person: Michel Runnion  
Phone number: 316-267-3241  
Well site Geologist: Charles Schmaltz

Call Depth: MIRT  
Spud: 6/21/14 @ 6:00PM  
Complete: 6/23/14

API # 15-185-23632-00-01  
Casing: 8 5/8" @ 267'  
5 1/2" @ 3788'

RTD: 3800'

Elevation: 1867' GL  
1878' KB

**DAILY INFORMATION:**

6/21/14 MIRT

6/22/14 Depth 2684'. Cut 2684'. DT: None. CT: None. Dev.: 1/2° @ 559', 1035' & 2081'. Spud @ 6:00PM 6/21. Location very sandy 2 Cats pulled trucks. Picked up PDC bit & near bit stabilizer & drill cmt plugs & wash to 1033'. TOOH & lay down PDC bit & stabilizer. TIH & wash & ream to 2684'. Circ salt water out @ 1700 when washing down.

6/23/14 RTD: 3800'. Cut 1116'. DT: None. CT: None. Dev.: 1 1/4° @ 3753'. HC @ 3:15PM 6/22. Bridge @ 550', 12:15AM 6/23. TIH & circ 90mins, spot 100BBLs. Pioneer started logging @ 5:45AM 6/23. LTD: 3792'.

6/24/14 RTD: 3800'. Pioneer finished logging @ 9:15AM 6/23. Ran 87jts of 17# 5 1/2" prod csg, set @ 3788'. Basic cmt w/187sxs of AA-2. 30sxs RH, 20sxs MH. RR @ 11:45PM 6/23/14. FINAL REPORT

Teichmann OWWO #1-5 1866FNL 1242FEL Sec. 5-T22S-R12W 1878'KB		
Formation	Log tops	Datum
Anhydrite	678	+1200
B/Anhydrite	695	+1183
Topeka	2818	-940
Heebner	3168	-1290
Toronto	3188	-1310
Lansing	3303	-1425
Stark	3497	-1619
BKC	3542	-1664
Arbuckle	3667	-1789
RTD	3800	
LTD	3792	



PAGE 1 of 1	CUST NO 1002852	YARD # 1718	INVOICE-DATE 07/14/2014
INVOICE NUMBER <b>91539617</b>			

Pratt (620) 672-1201  
 B MURFIN DRILLING  
 I PO Box: 288  
 L RUSSELL  
 L KS US 67665  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Teichmann OWWO 1-5  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40743334	19843		Net - 30 days	08/13/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/23/2014 to 06/23/2014</i>				
0040743334				
171811002Z Cement-New Well Casing/Pi 06/23/2014 Cement 5 1/2" Longstring (rebill)				
AA2 Cement	185.00	EA	12.75	2,358.76 T
60/40 POZ	50.00	EA	9.00	450.00 T
C-41P	44.00	EA	3.00	132.00 T
Salt	916.00	EA	0.38	343.50 T
Cement Friction Reducer	53.00	EA	4.50	238.50 T
C-44	174.00	EA	3.86	672.07 T
FLA-322	87.00	EA	5.62	489.37 T
Mud Flush	500.00	EA	1.13	562.50 T
Gilsonite	925.00	EA	0.50	464.81 T
Claymax KCL Substitute	5.00	EA	26.25	131.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.00	300.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	82.50	825.00
Cement Scratchers Rotating Type	20.00	EA	37.50	750.00
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.19	127.50
Heavy Equipment Mileage	80.00	MI	5.25	420.00
"Proppant & Bulk Del. Chgs., per ton mil	434.00	EA	1.65	716.10
Depth Charge; 3001-4000'	1.00	EA	1,620.00	1,620.00
Blending & Mixing Service Charge	235.00	BAG	1.05	246.75
Casing Swivel Rental	1.00	EA	150.00	150.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

USED FOR IC 103  
 APPROVED [Signature]  
*old invoice already paid  
 process tax difference*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,586.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	417.76
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,004.62
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		<del>12,415.32</del>

IC103 2.8098.0001.1 <410.70> Cement Prod Cogs Adj. <410.70>  
 #1-5 credit





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

0040145554  
0041073244  
FIELD SERVICE TICKET

1718 11002 Z~~X~~

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>6-23-2014</b>	DISTRICT <b>Pratt, KS</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <b>Murfin Drilling Co. Inc.</b>		LEASE <b>Teichmann OUYO</b>		WELL NO. <b>1-3</b>			
ADDRESS		COUNTY <b>Steffens</b>		STATE <b>Ks</b>			
CITY		STATE		SERVICE CREW <b>Darin, Ed, Josh, Corey</b>			
AUTHORIZED BY		JOB TYPE: <b>COU / Long Strips - CESTU UNW</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE TIME
<b>27283</b>	<b>1</b>						<b>6-23 AM 12:00</b>
<b>19889</b>	<b>1</b>					ARRIVED AT JOB	<b>6-23 AM 3:00</b>
<b>19843</b>	<b>1</b>					START OPERATION	<b>6-23 AM 7:00</b>
<b>19959</b>	<b>1</b>					FINISH OPERATION	<b>6-23 AM 8:00</b>
<b>73768</b>	<b>1</b>					RELEASED	<b>6-27 AM 9:00</b>
						MILES FROM STATION TO WELL	<b>42</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	B 12 Cement	SK	18.5		3,145.00
CP103	60/40 P02	SK	50		600.00
CC105	C-41 P	Lb	44		176.00
CC111	S918	Lb	916		458.00
CC112	Cement Friction Reducer	Lb	53		318.00
CC115	C-44	Lb	174		896.10
CC129	FLA-322	Lb	87		652.50
CC201	Gilsonite	Lb	925		619.75
CF607	Lynch Down Plug & Baffle, 5 1/2" (Blue)	ES	1		400.00
CF1251	Auto Fill Floater shoe 5 1/2" (Blue)	ES	1		360.00
CF1651	Turbolizers, 5 1/2" (Blue)	ES	10		1,100.00
CF2002	Cement Scrappers Rotating Type	ES	20		1,000.00
CC151	Mud Flush	GSI	500		750.00
C704	Clymax KCL Substitute	GSI	5		175.00
E100	Unv Milesse Chsrse - Pickup	Mi	40		170.00
E101	Heavy Equipment Milesse	Mi	80		560.00
E113	Bulk Delivery	Tn/m	434		954.80
CE204	Depth Chsrsej 300' - 400'	4hrs	1		2,160.00
CE240	Blending & Mixing Service Chsrse	SK	235		329.00

CHEMICAL / ACID DATA:		

SUB TOTAL		<b>KL</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Darin Frank** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Murkin Drilling Co Inc</b>	Lease No.	Date <b>6-23-2014</b>
Lease <b>Teichmann Ow 40</b>	Well # <b>1-5</b>	
Field Order # <b>11002</b>	Station <b>Pratt, KS</b>	Casing <b>5 1/2</b>
	Depth <b>3788</b>	County <b>Stafford</b>
Type Job <b>CNSL Lonsgrins - <del>CNSL</del> CNW</b>	Formation <b>TD-3800</b>	State <b>KS</b>
		Legal Description <b>5-22-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>3788</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>88</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>2,000</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>3767</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <b>Kevin Goreley</b>	Treater <b>Darin Franklin</b>
-------------------------	-----------------------------------------	----------------------------------

Service Units	<b>27283</b>	<b>19885</b>	<b>19843</b>	<b>19559</b>	<b>73768</b>				
Driver Names	<b>Denn</b>	<b>Ed</b>	<b>Ed</b>	<b>Josh</b>	<b>Josh</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>3:00pm</b>					<b>on location / 5900, meeting</b>
<b>7:00pm</b>	<b>200</b>		<b>5</b>	<b>6</b>	<b>Pump 5 bbls water</b>
	<b>200</b>		<b>12</b>	<b>6</b>	<b>12 bbls mud flush</b>
	<b>200</b>		<b>5</b>	<b>6</b>	<b>5 bbls water</b>
	<b>200</b>		<b>47</b>	<b>6</b>	<b>mix 18500 AA2 Cement</b>
					<b>Shut down</b>
					<b>wash pump &amp; lines</b>
					<b>Recess Plug</b>
	<b>100</b>		<b>0</b>	<b>6</b>	<b>start displacement</b>
	<b>400</b>		<b>60</b>	<b>6</b>	<b>Lift pressure</b>
	<b>600</b>		<b>85</b>	<b>3</b>	<b>slow rise</b>
	<b>1600</b>		<b>84</b>	<b>3</b>	<b>Bump plus</b>
					<b>Flow did hold</b>
	<b>100</b>		<b>7</b>	<b>3</b>	<b>plus rise hole</b>
	<b>100</b>		<b>5</b>	<b>3</b>	<b>plus mouse hole</b>
<b>8:00pm</b>					<b>Job complete / Darin &amp; crew</b>
					<b>Thank you!!!</b>

**CONF**