



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1227244
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1227244

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST1

TIME ON: 1455
TIME OFF: 2230

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation LOWER TOPEKA Effective Pay _____ Ft. Ticket No. M678
Date 7/23/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3117 ft. to 3211 ft. Total Depth 3211 ft.
Packer Depth 3112 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3117 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3106 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3119 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 2626 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 94 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (63'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INCREASE TO 7/8" (NO BB)
2nd Open: VWSB, INCREASE TO 1" (NO BB)

Recovered 42 ft. of VSOSDM 100% MUD W/ A FEW SPECKS OF OIL
Recovered 42 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 1% OIL, 99% MUD W/ A VERY SLIGHT ODOR	Total

Time Set Packer(s) 4:15 P.M. ^{A.M.} P.M. Time Started Off Bottom 8:30 P.M. ^{A.M.} P.M. Maximum Temperature 100°F

Initial Hydrostatic Pressure..... (A) 1487 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 17 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1092 P.S.I.
Final Flow Period..... Minutes 60 (E) 18 P.S.I. to (F) 30 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1074 P.S.I.
Final Hydrostatic Pressure..... (H) 1476 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M678
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3117-3211 LOWER TOPEKA	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/23
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3117-3211 LOWER TOPEKA		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/23	Start Test Time	14:55:00
Final Test Date	2014/07/23	Final Test Time	22:30:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

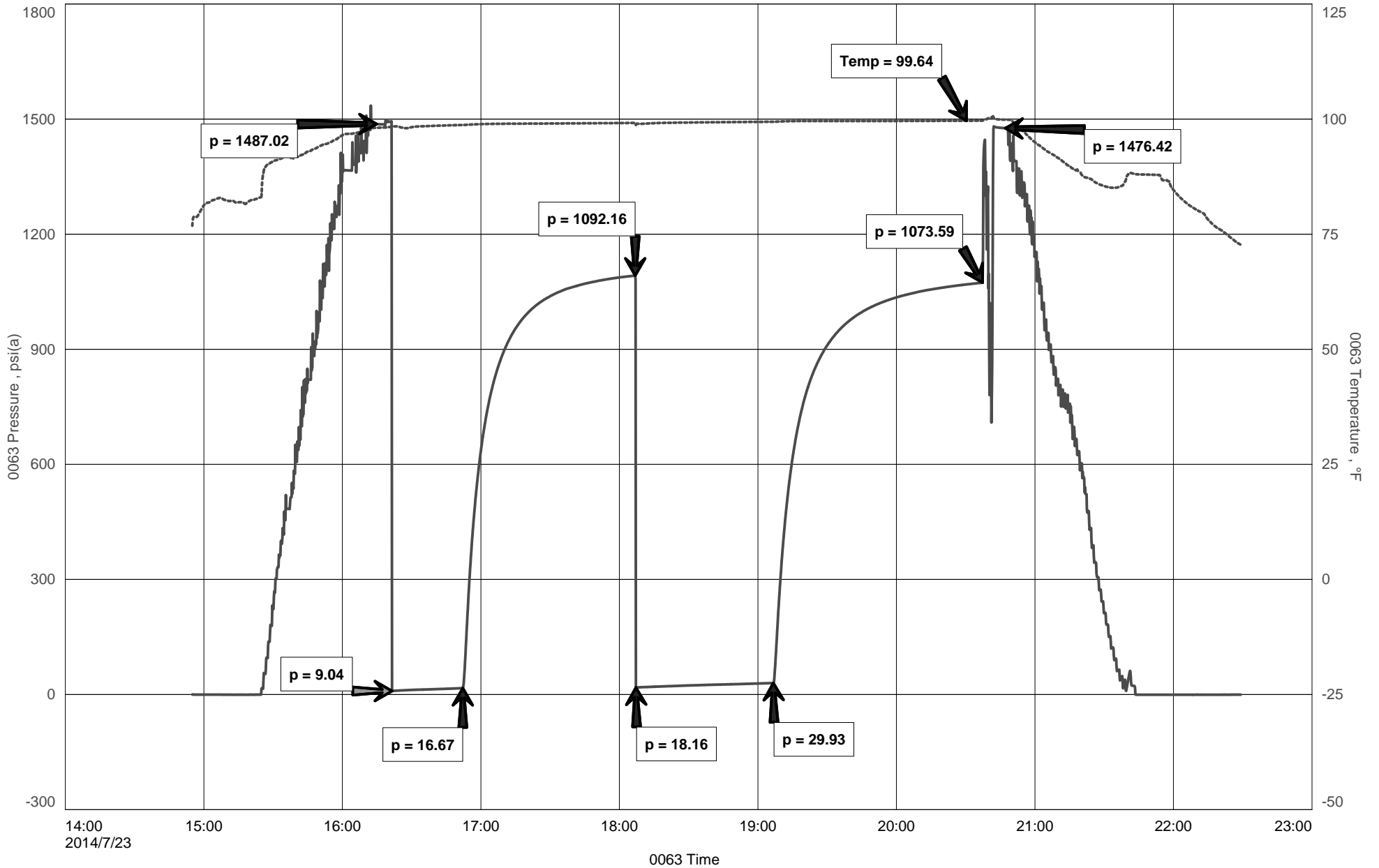
Test Results

Remarks **RECOVERED:**

42' VSOSDM 100% MUD W/ A FEW SPECKS OF OIL
45' TOTAL FLUID

TOOL SAMPLE: 1% OIL, 99% MUD W/ A VERY SLIGHT ODOR

MONGEAU TRUST 'A' #1-30





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST2

TIME ON: 1545
TIME OFF: 2230

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation TOP OF 35' ZONE Effective Pay _____ Ft. Ticket No. M679
Date 7/24/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3256 ft. to 3324 ft. Total Depth 3324 ft.
Packer Depth 3251 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3256 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3245 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3258 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2765 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 68 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (31'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A FEW BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u>2</u> ft. of <u>MUD ~100% MUD W/ A FEW SPECKS OF OIL</u>	Price Job Other Charges Insurance Total
Recovered <u>2</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
<u>TOOL SAMPLE: 2% OIL, 98% MUD W/ SLIGHT ODOR</u>	

Time Set Packer(s) 5:45 P.M. ^{A.M.} P.M. Time Started Off Bottom 8:45 P.M. ^{A.M.} P.M. Maximum Temperature 100°F
Initial Hydrostatic Pressure..... (A) 1530 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 768 P.S.I.
Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 60 (G) 679 P.S.I.
Final Hydrostatic Pressure..... (H) 1530 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M679
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3256-3324 TOP OF 35' ZONE	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/24
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
	Test Unit		NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3256-3324 TOP OF 35' ZONE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/24	Start Test Time	15:45:00
Final Test Date	2014/07/24	Final Test Time	22:30:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

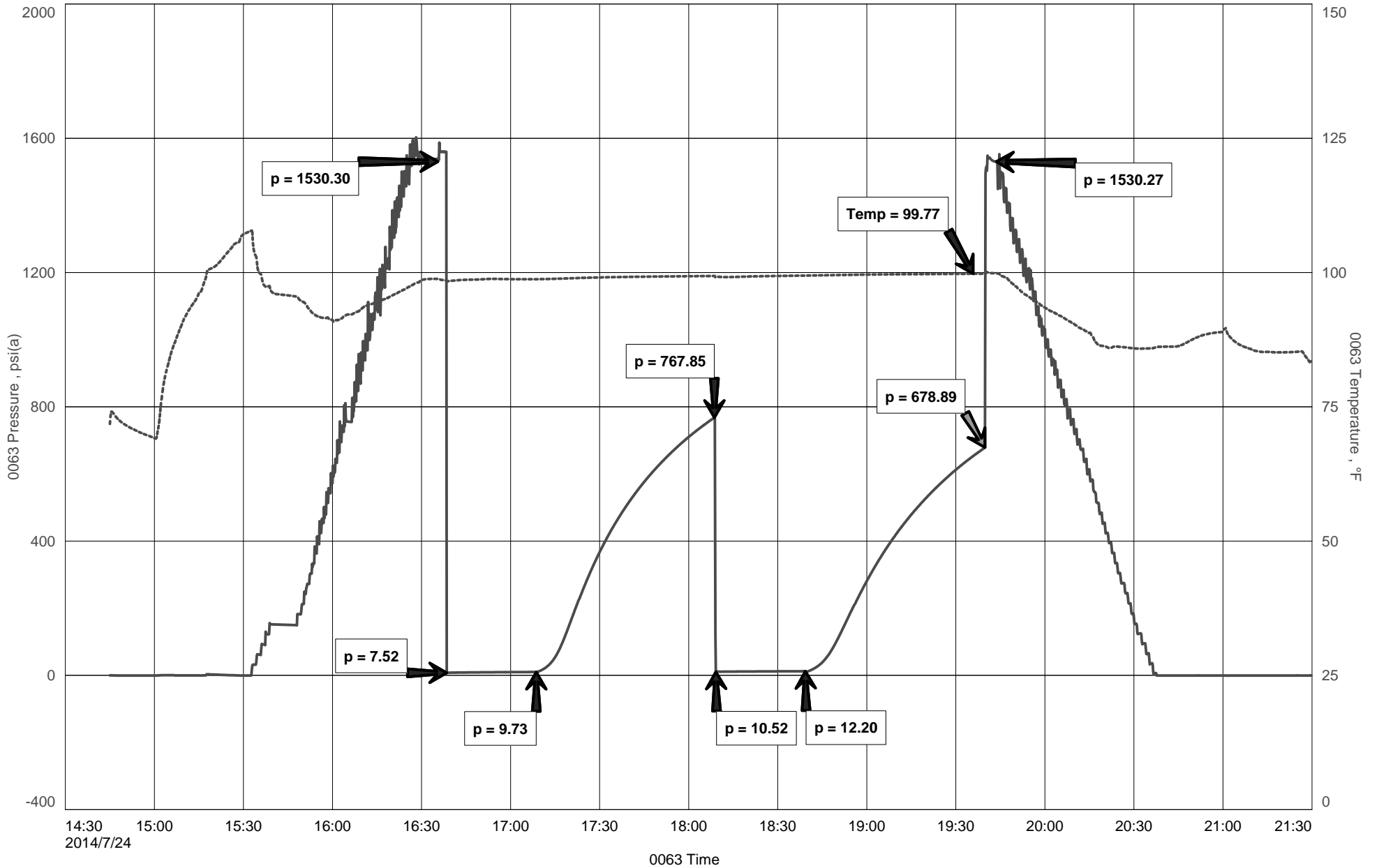
Remarks RECOVERED:
2' MUD ~100% MUD W/ A FEW SPECKS OF OIL
2' TOTAL FLUID

TOOL SAMPLE: 2% OIL, 98% MUD W/ SLIGHT ODOR

TRANS PACIFIC OIL CORPORATION
DST#2 3256-3324 TOP OF 35' ZONE
Start Test Date: 2014/07/24
Final Test Date: 2014/07/24

MONGEAU TRUST 'A' #1-30
Formation: DST#2 3256-3324 TOP OF 35' ZONE
Pool: WILDCAT
Job Number: M679

MONGEAU TRUST 'A' #1-30





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST3

TIME ON: 0650
TIME OFF: 1345

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation LANS. 50'-70' Effective Pay _____ Ft. Ticket No. M680
Date 7/25/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 3333 ft. to 3352 ft. Total Depth 3352 ft.
Packer Depth 3328 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3333 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3322 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3335 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2842 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 19 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VWSB, INCREASED TO 5/8" (NO BB)
2nd Open: VWSB, INCREASED TO 1 1/8" (NO BB)

Recovered ~30 ft. of GOSWM 2% GAS, 2% OIL, 12% WTR, 84% MUD
Recovered ~30 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of CHLOR: 5,000 PPM

Recovered _____ ft. of <u>RW: .80 @ 100 DEG</u>	Price Job
Recovered _____ ft. of <u>PH: 8.5</u>	Other Charges
Remarks: _____	Insurance
<u>TOOL SAMPLE: 4% GAS, 6% OIL, 22% WTR, 68% MUD</u>	Total

Time Set Packer(s) 8:15 A.M. A.M. P.M. Time Started Off Bottom 12:30 P.M. A.M. P.M. Maximum Temperature 99°F

Initial Hydrostatic Pressure..... (A) 1591 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1147 P.S.I.
Final Flow Period..... Minutes 60 (E) 13 P.S.I. to (F) 26 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1101 P.S.I.
Final Hydrostatic Pressure..... (H) 1575 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M680
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3333-3352 LANS. 50'-70'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/25
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 3333-3352 LANS. 50'-70'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/25	Start Test Time	06:50:00
Final Test Date	2014/07/25	Final Test Time	13:45:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

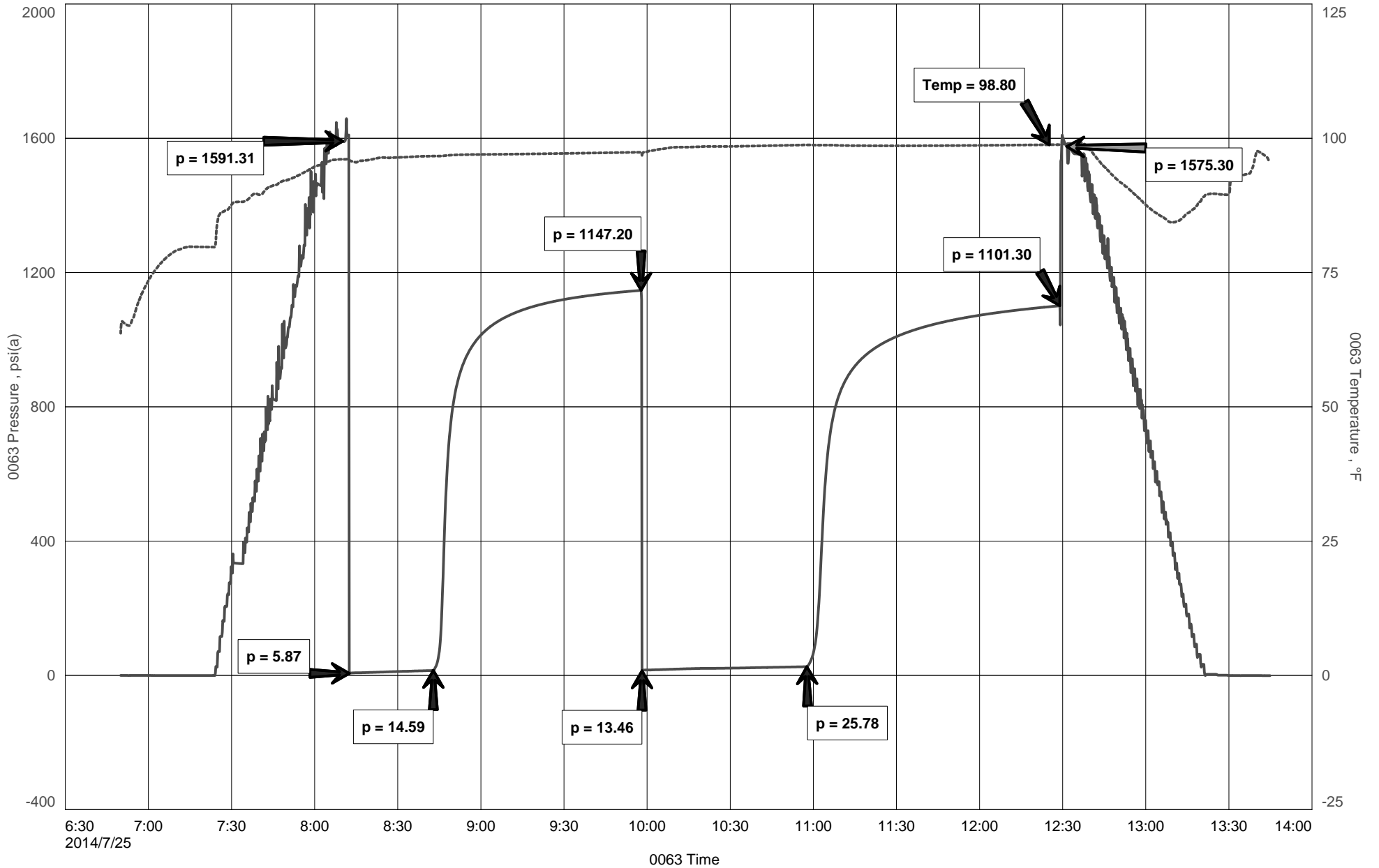
Remarks **RECOVERED:**

~30' GOSWM 2% GAS, 2% OIL, 12% WTR, 84% MUD
~30' TOTAL FLUID

CHLOR: 5,000 PPM
PH:8.5
RW: .80 @ 100 DEG

TOOL SAMPLE: 4% GAS, 6% OIL, 22% WTR, 68% MUD

MONGEAU TRUST 'A' #1-30





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST4

TIME ON: 2055 (7/25)
TIME OFF: 0330 (7/26)

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation LANS. 90'-100' Effective Pay _____ Ft. Ticket No. M681
Date 7/25/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 3358 ft. to 3374 ft. Total Depth 3374 ft.
Packer Depth 3353 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3358 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3347 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3360 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2867 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 16 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A FEW BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered -5 ft. of VSOSM ~100% MUD W/ A FEW SPECKS OF OIL
Recovered -5 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____	Price Job
_____	Other Charges
_____	Insurance
TOOL SAMPLE: 1% OIL, 99% MUD W/ SOME GASSY BUBBLES	Total

Time Set Packer(s) 10:45 P.M. ^{A.M.} P.M. Time Started Off Bottom 1:45 A.M. ^{A.M.} P.M. Maximum Temperature 100°F

Initial Hydrostatic Pressure..... (A) 1600 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1124 P.S.I.
Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 11 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1076 P.S.I.
Final Hydrostatic Pressure..... (H) 1578 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M681
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3358-3374 LANS. 90'-100'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/26
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 3358-3374 LANS. 90'-100'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/25	Start Test Time	20:55:00
Final Test Date	2014/07/26	Final Test Time	03:30:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

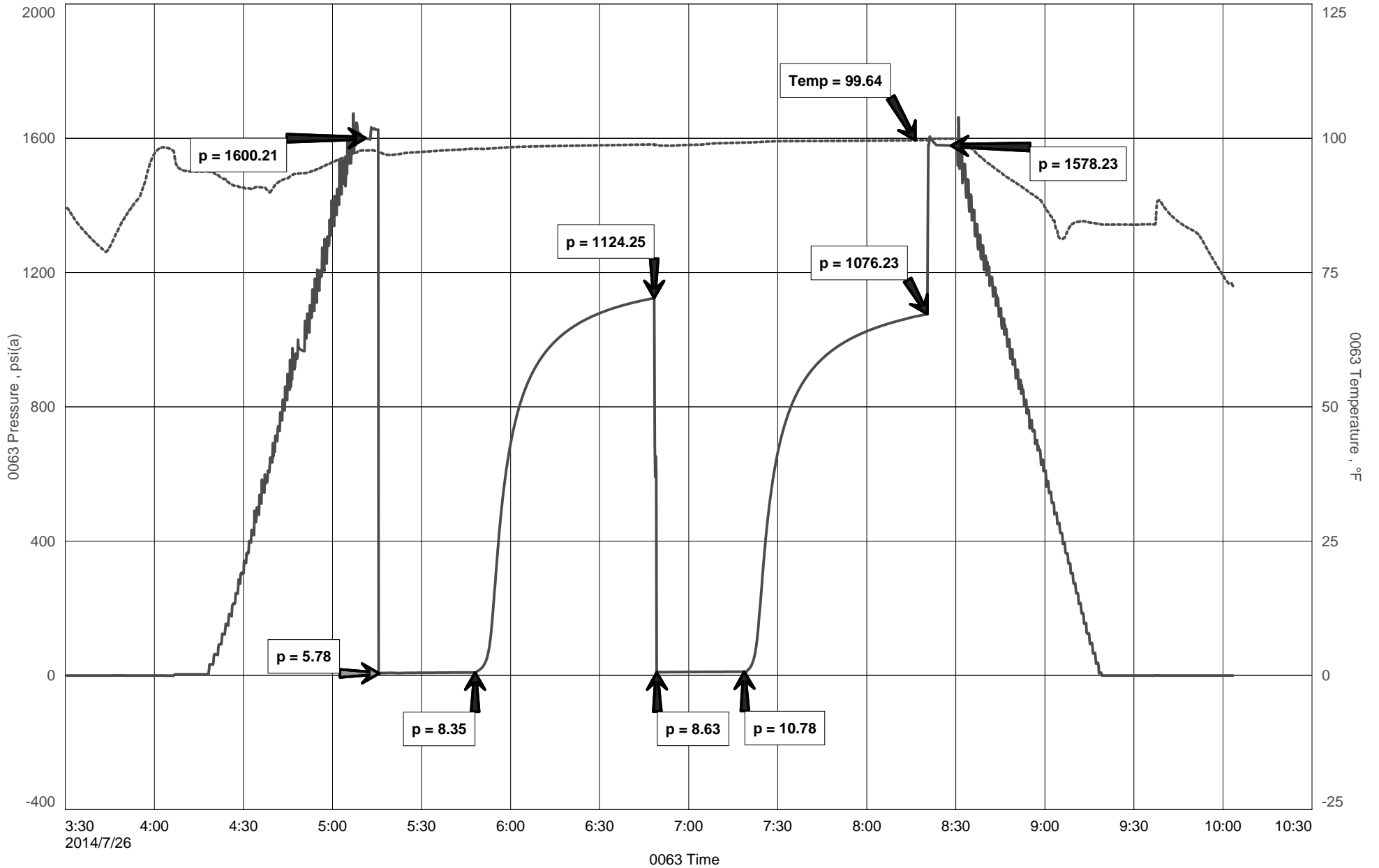
Test Results

Remarks RECOVERED:

~5' VSOSM ~100% MUD W/ A FEW SPECKS OF OIL
~5' TOTAL FLUID

TOOL SAMPLE: 1% OIL, 99% MUD W/ SOME GASSY BUBBLES

MONGEAU TRUST 'A' #1-30





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST5

TIME ON: 1325
TIME OFF: 2050

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation _____ Effective Pay _____ Ft. Ticket No. M682
Date 7/26/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3381 ft. to 3437 ft. Total Depth 3437 ft.
Packer Depth 3376 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3381 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3370 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3383 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.4 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2890 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 56 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VWSB THAT BUILT TO 3/4" (NO BB)
2nd Open: VWSB THAT BUILT TO 1" (NO BB)

Recovered ~20 ft. of CO 100% OIL GRAVITY: 27.0 @ 60°
Recovered ~30 ft. of GHOEM 5% GAS, 45% EMULSIFIED OIL, 50% MUD
Recovered ~50 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>4% GAS, 3% OIL, 29% EO, 64% MUD W/ A TR OF WTR</u>	Total

Time Set Packer(s) 2:30 P.M. A.M. P.M. Time Started Off Bottom 6:45 P.M. A.M. P.M. Maximum Temperature 101°F

Initial Hydrostatic Pressure..... (A) 1605 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1056 P.S.I.
Final Flow Period..... Minutes 60 (E) 19 P.S.I. to (F) 26 P.S.I.
Final Closed In Period..... Minutes 90 (G) 963 P.S.I.
Final Hydrostatic Pressure..... (H) 1567 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M682
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID		Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/26
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation			
Test Purpose (AEUB)	Initial Test		
Start Test Date		Start Test Time	13:25:00
Final Test Date	2014/07/26	Final Test Time	20:50:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

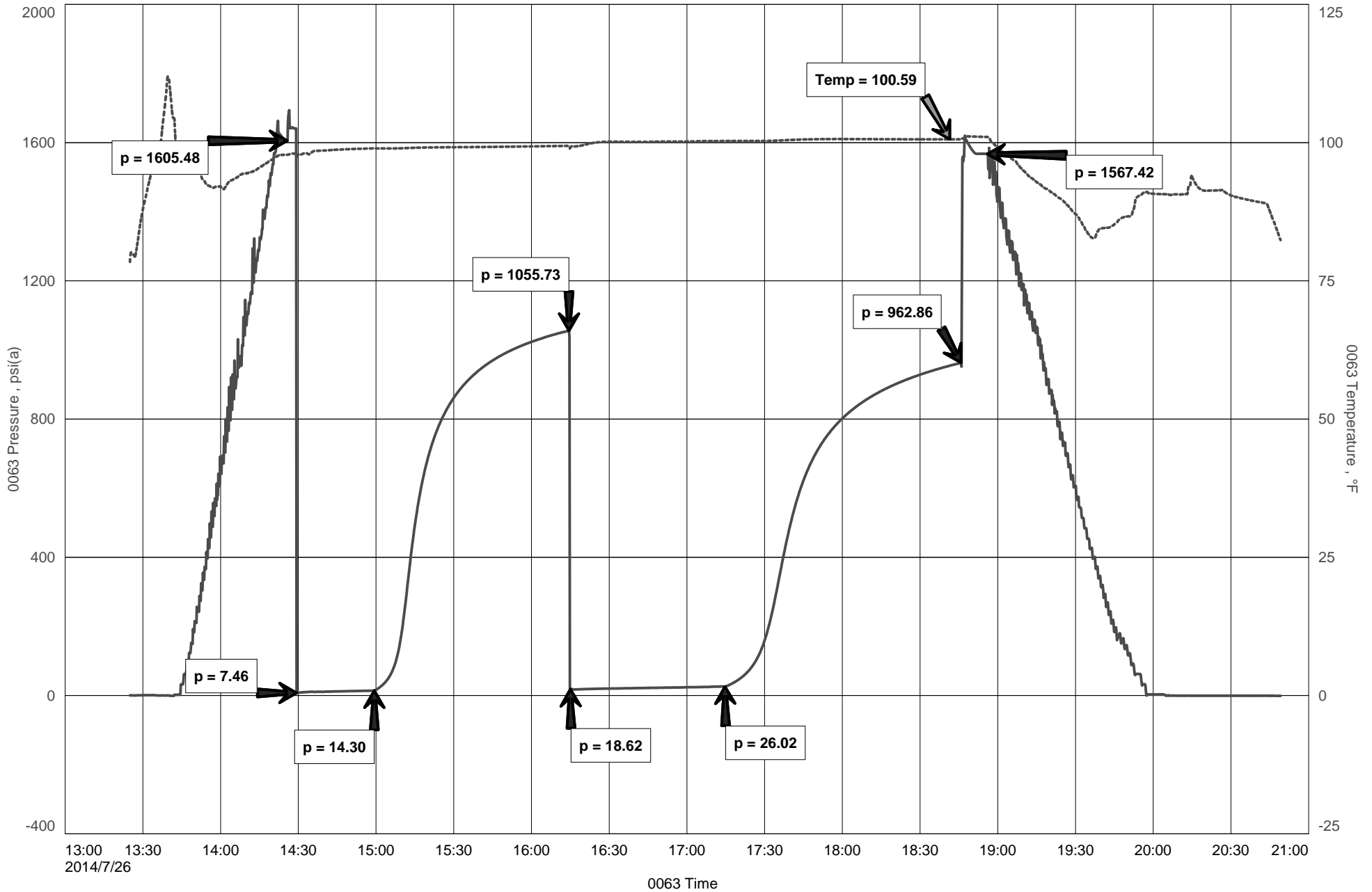
Remarks RECOVERED:

~20' CO 100% OIL
~30' GHOCM 5% GAS, 45% EMULSIFIED OIL, 50% MUD
~50' TOTAL FLUID

GRAVITY: 27.0 @ 60 DEG

TOOL SAMPLE: 4% GAS, 3% OIL, 29% EO, 64% MUD W/ A TR OF WTR

MONGEAU TRUST 'A' #1-30





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST6

TIME ON: 0850
TIME OFF: 1625

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation LANS. 180'-200'-220' Effective Pay _____ Ft. Ticket No. M683
Date 7/27/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 6 Interval Tested from 3440 ft. to 3495 ft. Total Depth 3495 ft.
Packer Depth 3435 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3440 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3429 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3442 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2949 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 55 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB THAT BUILT TO 3/4" (NO BB)
2nd Open: WSB THAT BUILT TO 1/2" (NO BB)

Recovered <u>~20</u> ft. of <u>WM 30% WTR, 70% MUD</u>	
Recovered <u>~20</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of <u>CHLOR: 11,000 PPM</u>	Price Job
Recovered _____ ft. of <u>RW: .45 @ 94 DEG</u>	Other Charges
Remarks: <u>PH: 8.0</u>	Insurance
<u>TOOL SAMPLE: 34% WTR, 66% MUD</u>	Total

Time Set Packer(s) 10:15 A.M. A.M. P.M. Time Started Off Bottom 2:30 P.M. A.M. P.M. Maximum Temperature 100°F
Initial Hydrostatic Pressure..... (A) 1628 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1007 P.S.I.
Final Flow Period..... Minutes 60 (E) 19 P.S.I. to (F) 29 P.S.I.
Final Closed In Period..... Minutes 90 (G) 923 P.S.I.
Final Hydrostatic Pressure..... (H) 1607 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M683
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#6 3440-3495 LANS. 180'-200'-220'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/27
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#6 3440-3495 LANS. 180'-200'-220'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/27	Start Test Time	08:50:00
Final Test Date	2014/07/27	Final Test Time	16:27:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

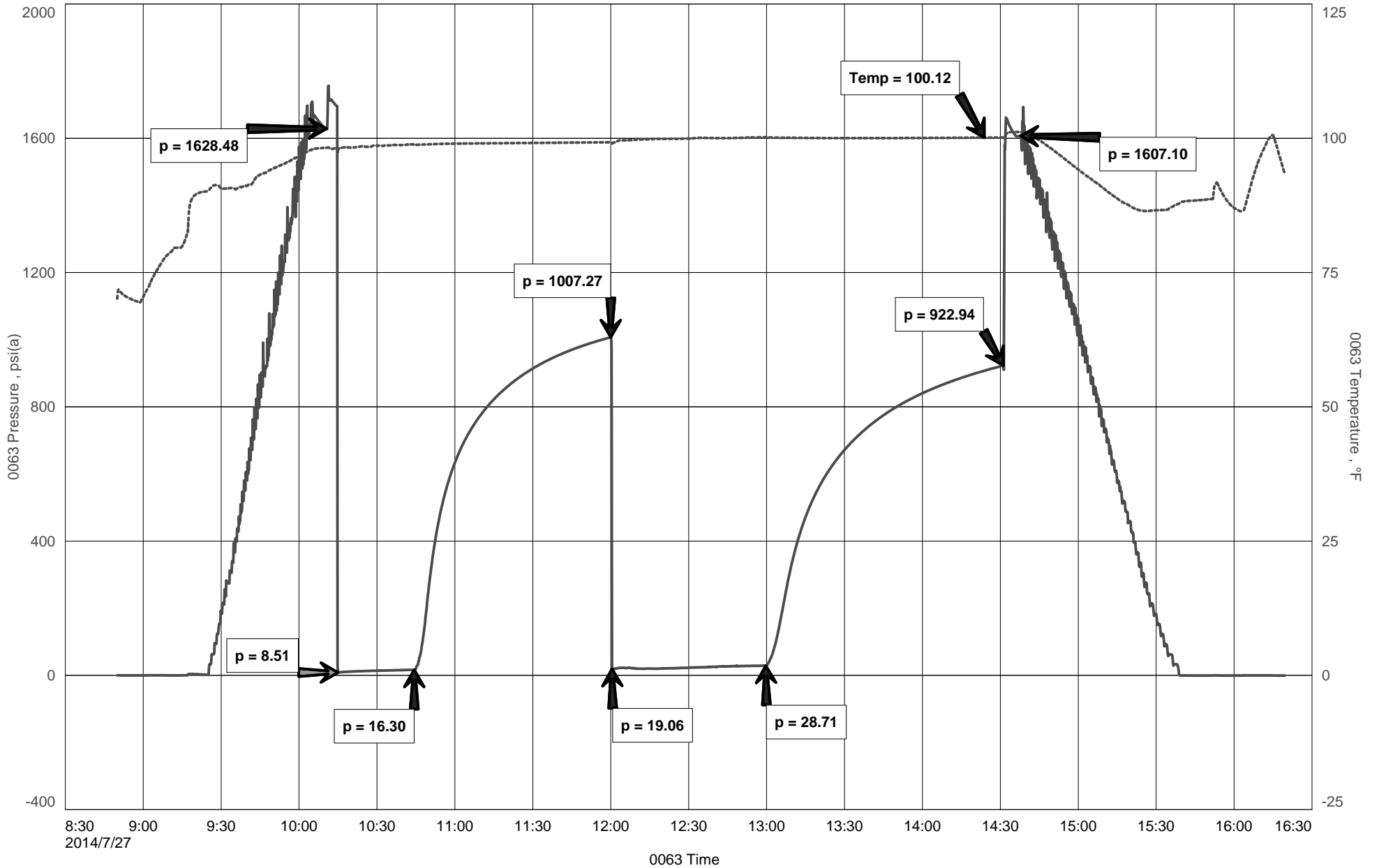
Test Results

Remarks RECOVERED:
~20' WM 30% WTR, 70% MUD
~20' TOTAL FLUID

CHLOR: 11,000 PPM
PH:8.0
RW: .45 @ 94 DEG

TOOL SAMPLE: 34% WTR, 66% MUD

MONGEAU TRUST 'A' #1-30



TRANS PACIFIC OIL CORPORATION

TRANS PACIFIC OIL



API # 15-163-24158

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

Geologist on Well Alex Chapin
 LEASE Mongeau Trust 'A' Unit # 1-30
 FIELD Wildcat
 LOCATION 1014' FSL & 1969' FWL
 SEC 30 TWSP 6S RGE 18W
 COUNTY Rooks STATE Kansas
 CONTRACTOR Shields
 SPUD 7/18/2014 COMP 7/30/2014
 RTD 3660 LTD 3659
 MUD UP 2800 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 3000 TO RTD
 DRILLING TIME KEPT FROM 2700 TO RTD
 SAMPLES EXAMINED FROM 2700 TO RTD
 GEOLOGICAL SUPERVISION FROM 2700
 REFERENCE WELL Mayhew 1-30, Sec 30-6S-18W

ELEVATIONS

KB 2048
 DF _____
 GL 2043

Measurements Are All
From Kelly Bushing

CASING

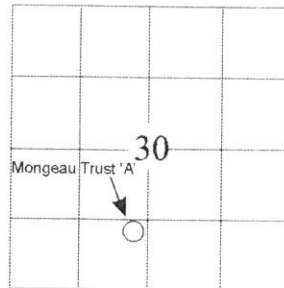
CONDUCTOR _____
 SURFACE 8-5/8" @ 217'
 PRODUCTION 4-1/2" @ 3656'

ELECTRICAL SURVEYS

DIL, DUCP, MICRO, SONIC, PE

NABORS

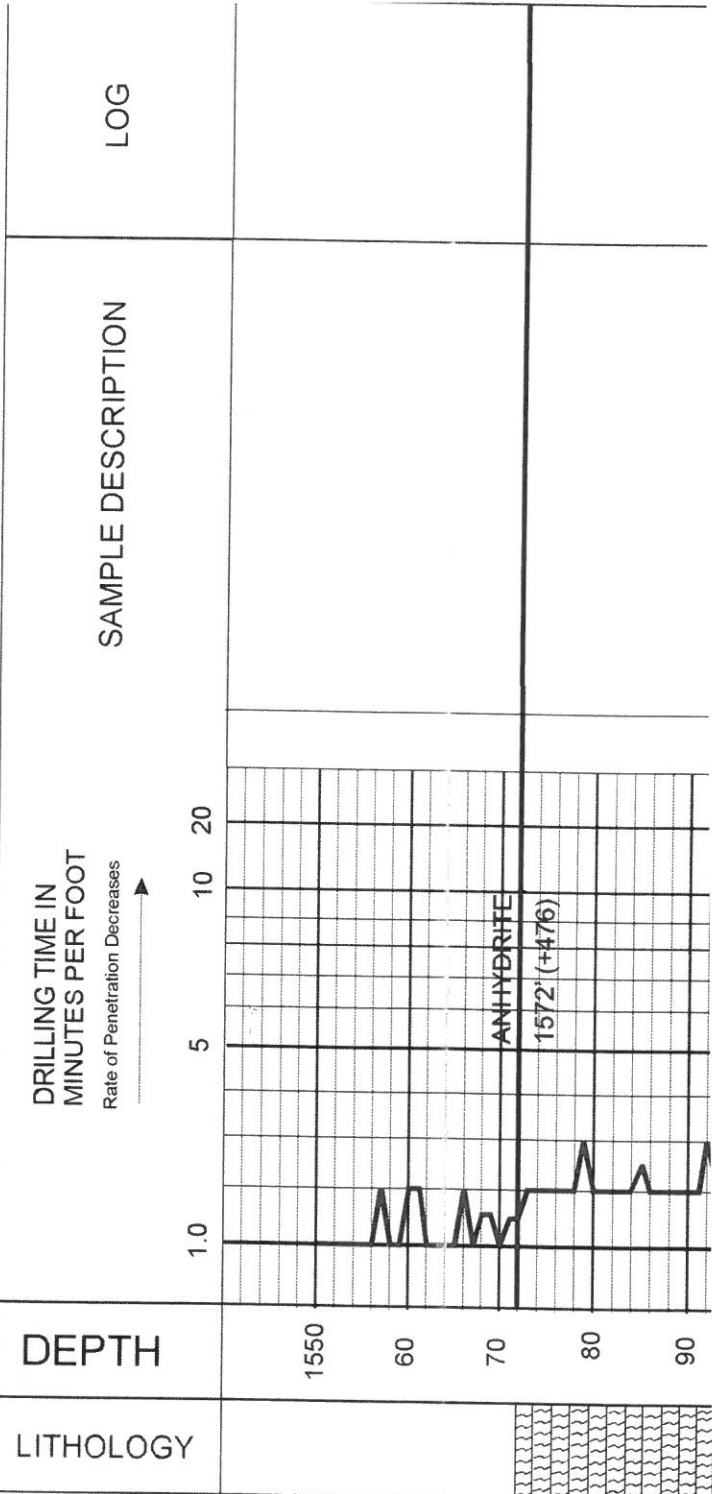
Formation	Sample Tops	E-log Tops	Struct Pos.
Anhydrite	1572 (+476)	1575 (+473)	-6
Base Anhydrite	1604 (+444)	1603 (+445)	-3
Topeka	3024 (-976)	3023 (-975)	+2
Heebner	3226 (-1178)	3224 (-1176)	+3
Lasning	3267 (-1219)	3265 (-1217)	+3
BKC	3488 (-1440)	3483 (-1435)	+8
Arbuckle	3569 (-1521)	3567 (-1519)	+5
Precambrian	3615 (-1567)	3611 (-1563)	-4
RTD	3660 (-1612)	3659 (-1611)	

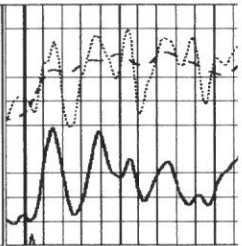


REMARKS Due to our positive drill stem test results and structural position it has been decided to run production pipe to further test and produce multiple zones in the Topeka and the Lansing formations.

LEGEND

- Dolomite
- Chert
- Cherty LS
- Carb Sh
- Shale
- Limestone
- Sandstone
- Anhydrite

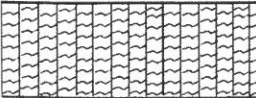
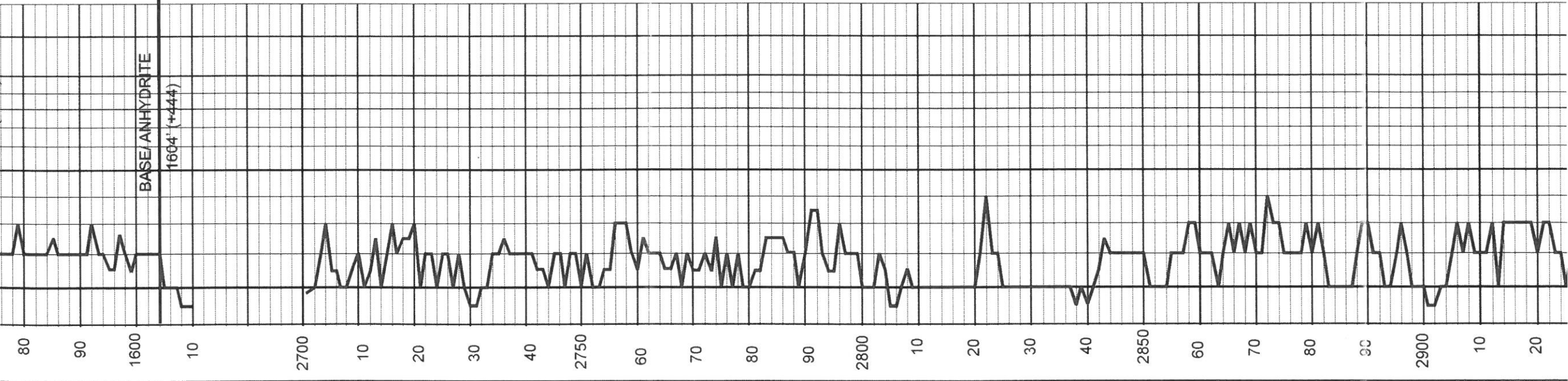


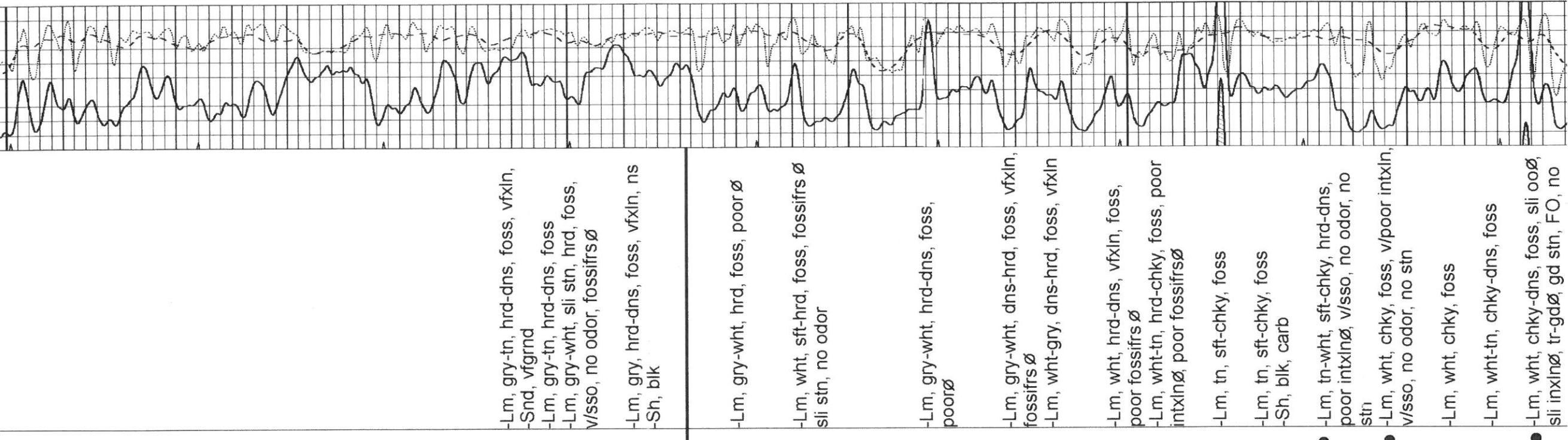
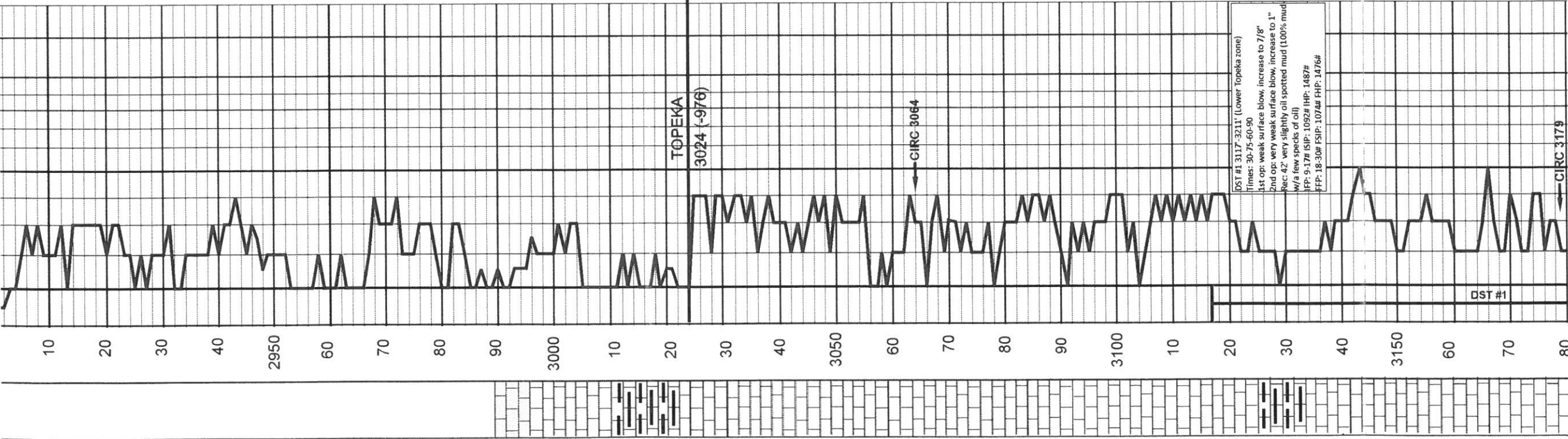


0 MINIK 20

0 -100 -200 RGR

0 100 150 GAMMA RAY (API) SP (mV)





-Lm, gry-tn, hrd-dns, foss, vfxln, Snd, vfrnd
 -Lm, gry-tn, hrd-dns, foss
 -Lm, gry-wht, sli stn, hrd, foss, v/sso, no odor, fossifrsø

-Lm, gry, hrd-dns, foss, vfxln, ns
 -Sh, blk

-Lm, gry-wht, hrd, foss, poorø

-Lm, wht, sft-hrd, foss, fossifrsø
 sli stn, no odor

-Lm, gry-wht, hrd-dns, foss, poorø

-Lm, gry-wht, dns-hrd, foss, vfxln, fossifrsø

-Lm, wht-gry, dns-hrd, foss, vfxln

-Lm, wht, hrd-dns, vfxln, foss, poor fossifrsø

-Lm, wht-tn, hrd-chky, foss, poor intxlnø, poor fossifrsø

-Lm, tn, sft-chky, foss

-Lm, tn, sft-chky, foss
 -Sh, blk, carb

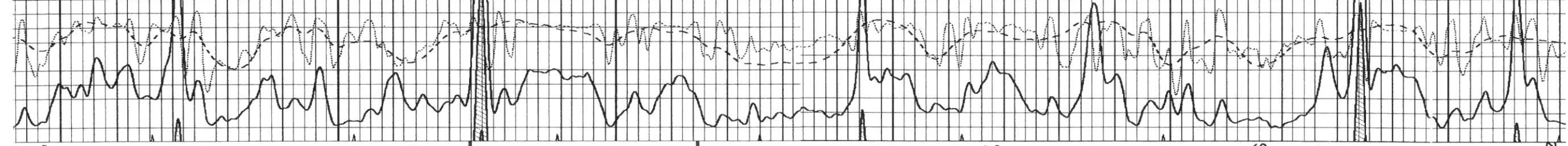
-Lm, tn-wht, sft-chky, hrd-dns, poor intxlnø, v/sso, no odor, no stn

-Lm, wht, chky, foss, v/poor intxln, v/sso, no odor, no stn

-Lm, wht, chky, foss

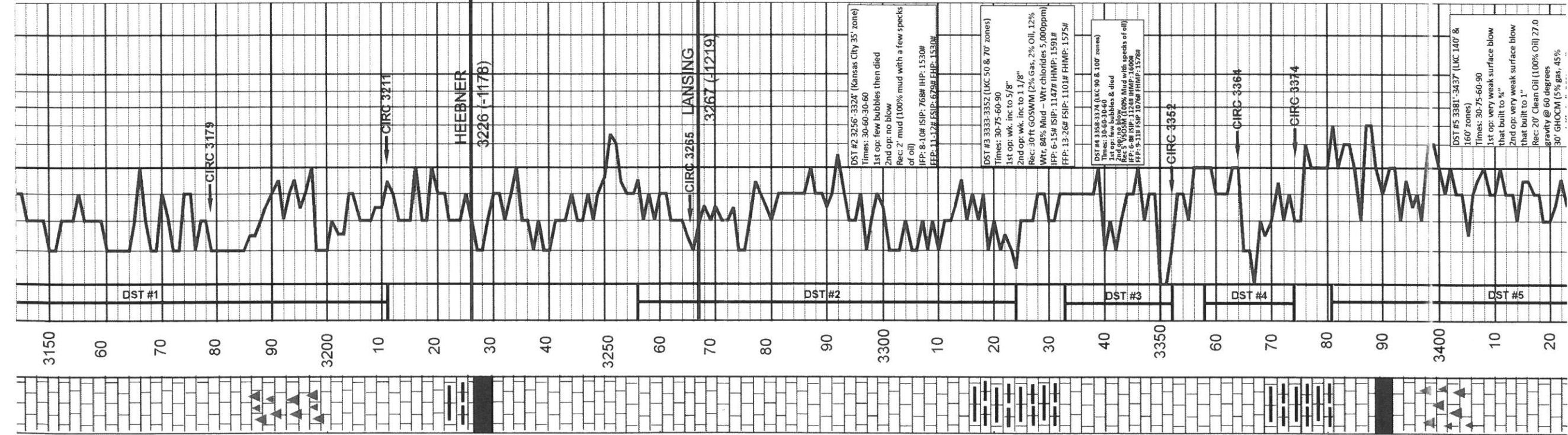
-Lm, wht-tn, chky-dns, foss

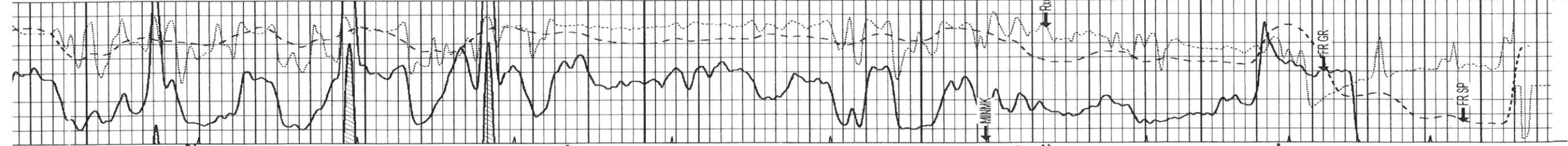
-Lm, wht, chky-dns, foss, sli ooø, sli intxlnø, tr-gdø, gd stn, FO, no



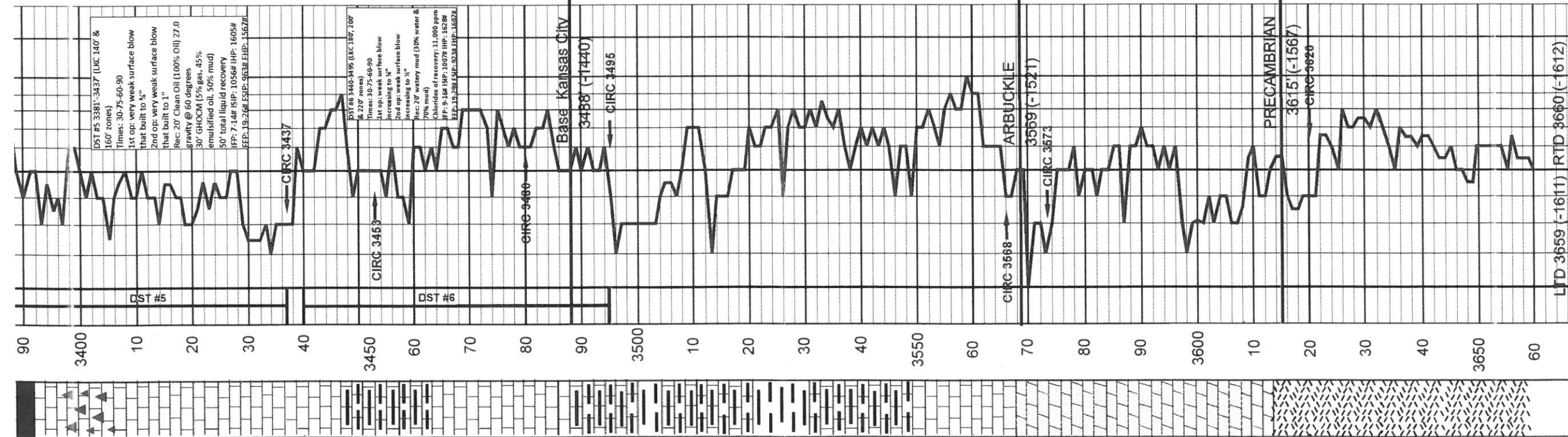
STN

- -Lm, wht, chky, foss, v/poor intxln, v/ssø, no odor, no stn
- Lm, wht, chky, foss
- Lm, wht-tn, chky-dns, foss
- -Lm, wht, chky-dns, foss, sli ooø, sli intxlnø, tr-gdø, gd stn, FO, no odor
- Lm, wht-gry, hrd-dns, foss, NS
- Cht, gry-tn
- Lm, wht, chky, foss, vfxln, NS
- Cht, tn-gry-wht
- Lm, wht, sft-chky, foss, vfxln, NS
- Sh, blk, carb, Heebner
- Lm, tn-gry, hrd-dns, foss, vfxln, poorø
- Lm, tn-gry, hrd-dns, foss, poorø
- Lm, gry, hrd-dns, vfxln, poorø
- Lm, wht-tn, sft-chky, foss, vfxln
- -Lm, wht, hrd, foss, fossmidcø, ooø, sli vugs, SSSO, sli odor, sli stn
- Lm, wht, sft-chky, vfxln, sli odor, NS
- Lm, wht, sft-chky, vfxln, NS
- -Lm, wht, chky, vfxln, v/ssø, sli stn, weak odor
- Lm, tn-wht, sft-chky, vfxln, poorø, NS
- Lm, wht, sft-chky, vfxln, NS
- Sh, gry-grn-red
- -Lm, wht-tn, hrd, vfxln, foss, sli intxlnø, SSO, sli odor, sli stn
- -Lm, wht, hrd, fxin, gd intxlnø, gd odor, FSO, gdø, gd stn
- Lm, wht, chky, vfxln, noø
- Lm, wht-gry, vfxln, chky, foss, NS
- Lm, wht, vfxln, sft-chky, poor intxlnø
- Lm, wht-gry, hrd-dns, foss, poor intxlnø
- Sh, blk, carb
- -Lm, wht-tn, vfxln, foss, 1 pc-intxlnø-v/ssø, no odor
- Cht, wht
- -Lm, wht-tn, fxin, hrd, gd intxlnø, FSO, gd odor, gd stn, sli vugs
- -Lm, wht, hrd, vfxln-fxin, gd intxlnø





intxn∅
 -Sh, blk, carb
 -Lm, wht-tn, vfxln, foss, 1 pc-
 ● intxn∅-v/sso, no odor
 -Cht, wht
 ● -Lm, wht-tn, fxln, hrd, gd intxn∅,
 FSO, gd odor, gd stn, sli vugs
 ● -Lm, wht, hrd, vfxln-fxln, gd intxn∅,
 foss, sli fossilfrs∅, gd stn, sli odor,
 FSO
 ● -Lm, wht-gry, fxln, sli intxn∅,
 SSO, fr odor, gd stn
 ● -Lm, wht-gry, vfxln, hrd, fr intxn∅,
 SSO, sli odor, fr stn
 ● -Lm, wht, vfxln, hrd, gd intxn∅,
 FSO, sli odor, gd stn
 ● -Lm, wht, hrd-dns, sli odor, sli stn,
 poor intxn∅, v/sso
 ● -Lm, wht, hrd, fxln, SSO, sli odor,
 poor intxn∅, sli stn
 -Sh, red-grn-gry
 -Sh, red-grn-gry
 -Lm, tn-gry, vfxln
 -Sh, red-gry
 -Lm, gry-tn, vfxln, hrd, no∅
 -Sh, red-grn-gry
 -Sh, gry-grn-red
 -Sh, blk-rd-grn-gry
 -Lm, tn, fxln, hrd, no∅
 -Lm, wht, fxln, sft-chky
 -Sh, gry-grn
 -Lm, wht, hrd-dns, oo, poor oo∅
 -Lm, wht, hrd, oo, no oo∅
 -Snd, wht, med grn, calc conc,
 dolomtc conc, qtz grns
 -Dol, wht-pnk-tn, dns, abndt glauc
 flaks, sndy, few qtz grns
 -Dol AA, incrs in qtz pebbles
 -Dol, crm-tn-pnk, abund glauc,
 poor intxn∅,
 -Snd, AA, few clusters, crm,
 -Snd, wht, clusters, qtz grns, dolo
 cement, viabundnt
 -Dol, tn, poor intxn∅, hrd-dns, NS
 -Gran, red-drk red-blk, felds, qtz,
 biotite flakes
 -Gran, drk red-blk, felds, felds
 crytls, biotite, qtz, hrd-dns
 -Gran, drk red-blk, felds, biotite,
 qtz, hrd-dns



Mongeau A 1-30
Drilling Report

API: 15-163-24224

STR: 30-6S-18W

County: Rooks

	Log Tops:
Anhydrite	1575' (+473) -6'
B/Anhydrite	1603' (+445) -3'
Topeka	3023' (-975) +2'
Heebner	3224' (-1176) +3'
Lansing	3265' (-1217) +3'
BKC	3483' (-1435) +8'
Arbuckle	3567' (-1519) +5'
Reagan	Absent
Pre-Cambrian	3611' (-1563) -4'
RTD	3660' (-1612)

ALLIED OIL & GAS SERVICES, LLC 063541

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE POINT: Georgetown

DATE <u>7-19-14</u>	SEC. <u>30</u>	TWP. <u>6</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START COUNTY <u>Rockwall</u>	JOB FINISH STATE <u>TX</u>
LEASE <u>Wiggins</u>	WELL # <u>1-30</u>	LOCATION <u>Stuckey W. by Dal, SA</u>					
OLD OR NEW (Circle one)				OWNER			

CONTRACTOR Shields HI

TYPE OF JOB Sucker

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 3/4 DEPTH 220.62

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 1309 bbl Fast pour

CEMENT

AMOUNT ORDERED 150 sacks class A 3110

26 gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Josh Trane

366 HELPER Ben Hall

BULK TRUCK DRIVER Bob Schuster

911-112 DRIVER Ken Wickes

REMARKS:

on location - Rig up - had caddy pump

for 8 3/4 casing - break circulation - w/ pump

ump 561 c/w

W.A. 170550 class A 3110 26 gal

Displace 13.09 Hbl fast pour

shut in 12:30 AM

Same old circulation

Rig down

CHARGE TO: Trans Pacific

STREET _____ STATE _____ ZIP _____

CITY 878

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME X George Begler

SIGNATURE X George Begler

Thank you!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

Longstring

TICKET No. 26734

CUSTOMER Trans Pacific Oil Co. WELL #1 Marydel DATE 7-29-14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	QTY.	U/M
325		2				Standard Cement	200	SKS	14	50	2800	00
276		2				Flaccle	50	#	2	50	125	00
283		2				Salt	1000	#		20	2000	00
284		2				Calseal	9	SKS	35	00	315	00
285		2				CFR-1	100	#	4	50	450	00
581		2				SERVICE CHARGE	200	SKS			400	00
583		2				MILEAGE CHARGE					834	00

CONTINUATION TOTAL 5224 00

JOB LOG

SWIFT Services, Inc.

DATE 10-13-14 PAGE NO. 7

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
				1-30				LEASE: <u>Alon gear Trust</u> JOB TYPE: <u>Hug To Abandon</u> TICKET NO. <u>26891</u>
								WELL NO. <u>1-30</u> CUSTOMER: <u>Three Rivers Oil Co</u>
	09:50							<u>1/2</u> Du location -
	12:30							Casing shoot off @ 2006'
	12:45							1 st Plug @ 1900'
			13					(50 SKS) 60/40 Pz, 4% gel
			80					20 H ₂ O
	13:45							2 nd Plug @ 1600'
			13					(50 SKS) cent. 60/40 Pz, 4% Gel
			15-					15 H ₂ O
	14:30							3 rd Plug @ 950'
			26					(100 SKS) cent. annul & sks shells
			5					5 H ₂ O
	15:40							4 th Plug @ 250' to cip cut
			16					(60 SKS) cent. cip
								Full ann. casing
	16:15							Top off 8 5/8 casing - 10 SKS
	16:30							Job complete
								270 SKs cent. used tools
								Washing & Leaking
	17:15							Maule
								Alon, Tom, Steve, Ford