



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1227599
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1227599

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|



| | | | |
|-----------------------|---------|--------|--------------|
| PAGE | CUST NO | YARD # | INVOICE DATE |
| 1 of 1 | 1004409 | 1718 | 09/05/2014 |
| INVOICE NUMBER | | | |
| 91587126 | | | |

Pratt (620) 672-1201
 B VAL ENERGY
 I 125 n market ste 1710
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hammer D 2-5
 O LOCATION
 B COUNTY Cowley
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40762650 | 27463 | 93082 | Net - 30 days | 10/05/2014 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| For Service Dates: 09/02/2014 to 09/02/2014 | | | | |
| 0040762650 | | | | |
| 171811129A Cement-New Well Casing/Pi 09/02/2014 | | | | |
| <u>Cement 5 1/2" Longstring</u> | | | | |
| AA2 Cement | 125.00 | EA | 10.37 | 1,296.25 T |
| 60/40 POZ | 30.00 | EA | 7.32 | 219.60 T |
| Celloflake | 32.00 | EA | 2.26 | 72.22 T |
| C-41P | 30.00 | EA | 2.44 | 73.20 T |
| Salt | 620.00 | EA | 0.31 | 189.10 T |
| C-44 | 118.00 | EA | 3.14 | 370.70 T |
| FLA-322 | 95.00 | EA | 4.57 | 434.62 T |
| Super Flush II | 500.00 | EA | 0.93 | 466.65 T |
| Gilsonite | 625.00 | EA | 0.41 | 255.44 T |
| "Latch Down Plug & Baffle, 5 1/2" (Blu | 1.00 | EA | 244.00 | 244.00 |
| "Auto Fill Float Shon 5 1/2" (Blue)" | 1.00 | EA | 219.60 | 219.60 |
| "Turbolizer, 5 1/2" (Blue)" | 5.00 | EA | 67.10 | 335.50 |
| "5 1/2" Basket (Blue)" | 1.00 | EA | 176.90 | 176.90 |
| "Unit Mileage Chg (PU, cars one way)" | 120.00 | MI | 2.59 | 311.10 |
| Heavy Equipment Mileage | 240.00 | MI | 4.27 | 1,024.80 |
| "Proppant & Bulk Del. Chgs., per ton mil | 864.00 | EA | 1.34 | 1,159.49 |
| Depth Charge; 3001-4000' | 1.00 | EA | 1,317.60 | 1,317.60 |
| Blending & Mixing Service Charge | 155.00 | BAG | 0.85 | 132.37 |
| Plug Container Util. Chg. | 1.00 | EA | 152.50 | 152.50 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 106.75 | 106.75 |

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 8,558.39 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 216.18 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 8,774.57 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

5-335-6E

FIELD SERVICE TICKET

1718 11129 A

DATE _____ TICKET NO. _____

| DATE OF JOB 9-2-14 | | DISTRICT Pratt | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | |
|--------------------------|-----|--------------------------|-----|--|-----|--------------|--------|----|----|--------------------------------|
| CUSTOMER Val Energy, Inc | | LEASE Hammer 0 25 | | WELL NO. | | | | | | |
| ADDRESS | | COUNTY Cowley | | STATE KS | | | | | | |
| CITY | | STATE | | SERVICE CREW ED Agon JOE | | | | | | |
| AUTHORIZED BY | | JOB TYPE: CNW Longstains | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 27467 | 30 | | | | | | 9-2-14 | | | 9:24 |
| 19903-19860 | 30 | | | | | | | | | 1200 |
| 25443 | | | | | | | | | | 300 |
| | | | | | | | | | | 330 |
| | | | | | | | | | | 1430 |
| | | | | | | | | | | MILES FROM STATION TO WELL 120 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|-----------------------|---------------------------------------|------|----------|------------|--------------------|
| CP 105 | AA7 cement | SK | 125 | | 2,125 00 |
| CP 103 | 60/40 POZ | SK | 30 | | 360 00 |
| CL 102 | cello flake | lb | 32 | | 118 40 |
| CL 105 | C-41 P | lb | 30 | | 120 00 |
| CL 111 | SALT | lb | 620 | | 310 00 |
| CL 115 | C-44 | lb | 118 | | 607 70 |
| CL 129 | FLA-322 | lb | 95 | | 712 50 |
| CL 201 | Gilsonite | lb | 625 | | 418 75 |
| CF 607 | Latch Down Plug | eq | 1 | | 400 00 |
| CF 1251 | Auto fill shoe | eq | 1 | | 360 00 |
| CF 1651 | Turbolizer | eq | 5 | | 550 00 |
| CF 1901 | Basket | eq | 1 | | 290 00 |
| CL 155 | Super flush II | gal | 500 | | 765 00 |
| E 100 | Pickup mileage | mi | 120 | | 510 00 |
| E 101 | Heavy mileage | mi | 240 | | 1,680 00 |
| E 113 | Bulk Delivery | TM | 864 | | 1,900 80 |
| CE 204 | Depth charge | 4hr | 1 | | 2,160 00 |
| CE 240 | Mixing charge | SK | 155 | | 217 00 |
| CE 509 | PLUG CONTAINER | JOB | 1 | | 250 00 |
| S 003 | Supervisor | eq | 1 | | 175 00 |
| | | | | | SUB TOTAL 8,558 39 |
| CHEMICAL / ACID DATA: | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| SERVICE & EQUIPMENT | | | | %TAX ON \$ | |
| MATERIALS | | | | %TAX ON \$ | |
| TOTAL | | | | | |

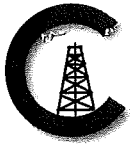
| | |
|-------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO. | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

| | | |
|--------------------------|---------------|----------------------------|
| Customer Val Energy, INC | Lease No. | Date 9-2-14 |
| Lease Hammer 10 | Well # 2-5 | |
| Field Order # 11024 | Station Pratt | Casing 5 1/2 |
| | | Depth 3557 |
| Type Job CNW Long string | Formation | County Cowley |
| | | State KS |
| | | Legal Description 5-335-6E |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 3 1/2 | | | | Pre Pad | Max | | 5 Min. | |
| Depth 3557 | Depth | From | To | Pad | Min | | 10 Min. | |
| Volume 84 | Volume | From | To | Frac | Avg | | 15 Min. | |
| Max Press | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load | |
| Plug Depth 3536 | Packer Depth | From | To | | | | | |

| | | |
|--------------------------------|-----------------------|-------------|
| Customer Representative Dustin | Station Manager Kevin | Treater JOE |
| Service Units 27463 | 19983-19800 | 28443 |
| Driver Names ED | Aaron | JOE |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------------|
| 1200 | | | | | On Loc / safety meeting |
| | | | | | Run 85 JTS of 5 1/2 csg @ 15.5# Pipe |
| | | | | | cen 1-3-5-7-10 |
| | | | | | Basket 10 |
| 1230 | | | | | Start Pumping csg |
| 1300 | | | | | csg on bottom / circ with Rig |
| 1500 | | | | | Hook up to Pump TRK to start JOB |
| | 200 | | 5 | 5 | H2O spacer |
| | | | 12 | 5 | Super Flush |
| | | | 5 | 5 | H2O spacer |
| | 200 | | 31 | 5 | mix 1255K AA2 cement @ 15# |
| 1515 | | | 0 | 0 | Shut Down Clear Pump Lines |
| | 150 | | 0 | 6 | Release Plug Start H2O Disp |
| | 200 | | 65 | 6 | LIFT PSI |
| | | | 74 | 4 | slow Rate |
| 1530 | 1500 | | 84 | 0 | Plug Down |
| | | | | | Plug RH |
| | | | | | JOB COMPLETE |
| | | | | | Thank You JOE |



CONSOLIDATED
Oil Well Services, LLC

VAL COPY

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

9308

INVOICE

Invoice # 270756

Invoice Date: 08/30/2014 Terms: 0/30/10,n/30

Page 1

VAL ENERGY
125 N. MARKET, SUITE 1710
WICHITA KS 67202
(316)263-6688

HAMMER D V2-5
48626
5/33/6
08/28/2014
KS

RECEIVED
SEP 04 2014

| Description | Hours | Unit Price | Total |
|----------------------|--------|------------|--------|
| TON MILEAGE DELIVERY | 478.50 | 1.41 | 674.69 |

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 185.00 | 15.7000 | 2904.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 550.00 | .7800 | 429.00 |
| 1118B | PREMIUM GEL / BENTONITE | 350.00 | .2200 | 77.00 |
| 1107 | FLO-SEAL (25#) | 100.00 | 2.4700 | 247.00 |

| Sublet Performed | Description | Total |
|------------------|--------------------------|----------|
| 9996-180 | CEMENT MATERIAL DISCOUNT | -1097.25 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 446 CEMENT PUMP (SURFACE) | 1.00 | 870.00 | 870.00 |
| 446 EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 4.20 | 231.00 |

Cement Surface Casing V2-5

Amount Due 5667.28 if paid after 09/09/2014 *pay*

| | | | | | | | |
|--------|----------|-----------|-----|---------|---------|----|---------|
| Parts: | 3657.50 | Freight: | .00 | Tax: | 163.87 | AR | 4499.81 |
| Labor: | .00 | Misc: | .00 | Total: | 4499.81 | | |
| Sublt: | -1097.25 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____



TICKET NUMBER 48626

LOCATION El Dorado

FOREMAN Fuzz4

270756

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | |
|-----------------|------------|--------------------|---|----------|-------|--------|---------|--------|----------|---------|-----|-------|--|--|-----|-----|--|--|
| 8-28-14 | 8576 | Hammock D V2-S | S | 33 | 6 | Cowley | | | | | | | | | | | | |
| CUSTOMER | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Tosh</td> <td></td> <td></td> </tr> <tr> <td>713</td> <td>Jud</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 446 | Tosh | | | 713 | Jud | | |
| TRUCK # | DRIVER | TRUCK # | DRIVER | | | | | | | | | | | | | | | |
| 446 | Tosh | | | | | | | | | | | | | | | | | |
| 713 | Jud | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS | | | <table border="1"> <thead> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> </thead> <tbody> <tr> <td>Wichita</td> <td>KS</td> <td>67202</td> </tr> </tbody> </table> | | | | CITY | STATE | ZIP CODE | Wichita | KS | 67202 | | | | | | |
| CITY | STATE | ZIP CODE | | | | | | | | | | | | | | | | |
| Wichita | KS | 67202 | | | | | | | | | | | | | | | | |

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 313' CASING SIZE & WEIGHT 85/8
 CASING DEPTH 313' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on UAL #3. Rec up and circulate. Mix 185 sks
Class 'A' 390cc 290gal 1/2" Poly flake. Displace 18 1/2 BBL and
shot in.
Cement did circulate approx 5 BBLs to pit

Thanks
Fuzz4 crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------|
| 54015 | 1 | PUMP CHARGE | 870.00 | 870.00 ✓ |
| 5406 | 55 | MILEAGE | 4.20 | 231.00 ✓ |
| 5407A | 8.7 tons | Ton mileage delivery | 1.41 | 674.68 ✓ |
| 11045 | 185 sks | Class 'A' | 15.20 | 2904.00 ✓ |
| 1102 | 550* | Calcium chloride | .78 | 429.00 ✓ |
| 1188 | 350* | Gel | 1.22 | 77.00 ✓ |
| 1107 | 100* | Poly-flake | 2.47 | 247.00 ✓ |
| | | subtotal | | 5433.10 |
| | | less disc | | 1097.25 ✓ |
| | | subtotal | | 4335.85 |
| | | SALES TAX | | 163.87 ✓ |
| | | ESTIMATED TOTAL | | 4499.81 ✓ |

RAVIN 3737 AUTHORIZATION: [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.