



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## Summary of Changes

Lease Name and Number: FULL BORE 3

API/Permit #: 15-195-22962-00-00

Doc ID: 1227810

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Completion Or Recompletion Date	11/06/2014	10/06/2014
Date Reached TD	11/06/2014	10/06/2014
Denied Date	10/15/2014	
Spud Or Recompletion Date	10/19/1014	09/19/2014



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1227746  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1227746

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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# Surface

**To:** Jeff-Chek Exploration LLC  
**From:** ITW Oilfield Consulting, Tim Gillogly  
**Re:** Full Bore #3 surface casing pipe set

On location Friday, 9-19-14, at 5:00 pm. The rig crew had already unloaded and tallied 28 joints of surface casing. Back on location Saturday, 9-20-14, at 11:30 pm. Maximum Torque casing crew on location. The rig was making a wiper trip. Tripped in the hole with bit and circulated on bottom for 1 hour to condition the hole. Pulled the drill pipe and collars in preparation to run surface casing. RTD at 1210'. Rigged up to run surface casing. Started running the casing at 3:00 am on 9-21-14 and finished at 7:45 am. Ran a total of **28 joints of 8 5/8" OD, 23 lb., 8rd, ST & C, Rng. 3, limited service, casing.** Ran 16 joints of casing into the well without issue. The casing hung up and stacked out, 12' out on the 17<sup>th</sup> joint. Reciprocated the casing up and down, unable to run any deeper than 715' with the guide shoe. Hooked up the rig's mud pump to the casing and attempted to circulate the casing into the well bore. Pressured up the casing to 1000 PSI, mud pump's maximum pressure, had no returns. Disconnected the mud pump and hooked up Allied pump truck to the casing. Took 2000 PSI to get fluid movement. Circulated the remainder of the joint down to a depth of 727'. Picked up the 18<sup>th</sup> joint and circulated it into the hole, down to a depth of 769' with the rig's mud pump. The 19<sup>th</sup> through the 26<sup>th</sup> joints ran into the well free and without circulation. Hung up and stacked out on the 27<sup>th</sup> joint. Circulated into the well from 1106' to 1148' with the rig's mud pump. The last joint, 28<sup>th</sup>, ran in without circulation, but the guide shoe floated to bottom. Didn't tag up on TD with the casing. Landed the casing 19.62' off bottom. Broke circulation at 75 PSI with rig's mud pump. After establishing good returns, RDMO Maximum Torque. MIRU Allied Oil and Gas Services. Cemented as follows: **5 barrels of fresh water pre-flush. Lead cement of 225 sacks of light weight A con blend common premium cement with 2% sodium metasilicate, 2% gypsum, 2% CC. Fluid yield of 2.34 cu. ft./sack, 10.5 gals./sack and 12.2 ppg. Tail cement of 225 sacks of common class A cement with 2% gel, 3% CC and 1/4 lb./sk. of flo-seal. Fluid yield of 1.32 cu. ft./sack, 7.3 gals./sack and 15.1 ppg. Total of 450 sacks of cement.** Released the wiper plug. Displaced with 73.1 barrels of fresh water, plus 3% over. Average lift pressure of 300 PSI. The plug didn't land. Finished displacement at 9:45 am. Shut in the casing. Washed up the pump truck and lines. RDMO Allied Services. Cement circulated and pumped approximately 46 barrels to the pit.

#### Casing ran as follows (bottom to top):

0.98'	Guide shoe
42.14'	(1 jt.) - 8 5/8" OD, 23 lb., 8rd, ST & C, range 3, limited service casing, shoe joint (cond. - New)
0.00'	Insert baffle plate in the top of the shoe joints collar
<u>1137.76'</u>	(27 jts.) - 8 5/8" OD, 23 lb., 8rd, ST & C, range 3, limited service, casing (cond. - New)
1180.88'	Total equipment
<u>9.50'</u>	Zero measurement
<b>1190.38'</b>	<b>Depth landed</b>

**Depth of Centralizers:** 169', 590' and 885'

**Cement Basket:** 716'

**PBTD:** 1147' (Top of shoe joint)

**NOTE:** The guide shoe and the bottom 3 joints of casing have metal straps welded on them. On the next 14 joints of casing ran into the well, welded the top and bottom of the casing collars. The remaining 11 joints ran into the well were not welded.

Surface

Running & Cementing Surface Casing Report

Company Jeff-Chek Exploration LLC Lease Full Bore Well # 3 Date 9-21-14
State Kansas County Trego Section 26 Township 12S Range 25W
RTD 1210' LTD Spot Description 715' FNL and 2310' FEL, N/2 - SW - NW - NE

K.B. 2482.00' R.T. 2481.42' D.F. 2480.59' G.L. 2475.00' S.C.C. 2472.50' Height of Casing Head
K.B. to G.L. 7.00' K.B. to S.C.C. 9.50' Top of Surface Casing Collar below G. L. 2.50'
K.B. to top of Casing Collar 9.50' Casing Length Landed Above K.B. or R.D.B. 2.21' Jt. Length to Land the Casing 11.71'

Surface Casing Description and Running Order:

- (1) 1 jt. - 8 5/8" OD, 23 lb., 8 rd, ST & C, R-3, Limited Service (SHOE JT.)
(2) Insert baffle plate in the top of the shoe joint.
(3) 27 jts. - 8 5/8" OD, 23 lb., 8 rd, ST & C, R-3, Limited Service

Started Running Casing 3:00 am Finished Running Casing 7:45 am
Casing Setting Point (#14) 1190.38' K.B. or R.D.B. Insert Float Setting Point 1147.26' K.B. or R.D.B.

Float Equipment: Shoe Joint Guide Shoe on bottom PBTD (Top of Shoe Joint) 1147'
Centralizer: 169', 590' and 885' Cement Basket 716'

Opening Pressure 75 PSI Circulated 10 minutes Circulated Pressure 75 PSI

Single Stage: Started Mixing 8:32 am Finished Mixing 9:13 am Total Mixing Time 41 mins.
Started Plug 9:22 am Plug Landed 9:45 am Time to Pump Plug 23 mins.
Max. PSI to Pump Plug 300 PSI Pressure Plug Landed Not landed Bbls. to Displace Plug 75.30 Shut in at 0 PSI Plug Stopped at Unknown
Baffle Insert Used? Yes Type of Plug Rubber Wiper

Lead cement 225 sacks of light weight A con blend common premium cement with 2% sodium metasilicate, 2% gypsum & 2% CC.
Fluid yeild 2.34 cu. ft./sack, 10.5 gals./sack and 12.2 ppg.

Tail cement 225 sacks of common class A cement with 2% gel, 3% CC & 1/4 lb./sack of flo-seal.
Fluid yeild 1.32 cu. ft./sack, 7.3 gals./sack and 15.1 ppg.

Table with 3 columns: Item Number, Description, and Measurement. Includes items like Shoe Guide shoe, Shoe Jt., Shoe Jt. Collar, Jts., Marker Jt., DV Tool, Landing Jt., and Total Joints Used.

Threads Off Measurements Number of Tally
Pipe Transferred to location 28 Joints 1179.90
Pipe Transferred away from location Joints
Pipe Chargeable to location 28 Joints 1179.90 Casing in Hole, Threads Off
ALL MEASUREMENTS TO BE IN FEET AND HUNDREDTHS

Signature Tim Gillogly Title Consultant - ITW



Date 09-21-11 District Great Bend Ticket No. 63789  
 Company Jeff Chek Exploration Rig MAUCOCH  
 Lease Full Base Well No. 3  
 County Trego State KS  
 Location E-70 Unit 115 Colyer Field \_\_\_\_\_  
2 1/2 South To Rd K-249 East - 2 1/4 South East 1/4

CEMENT DATA:  
 Spacer Type: Fresh SABIS  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 8 1/2 Type \_\_\_\_\_ Weight 23 Collar \_\_\_\_\_

LEAD: Pump Time Thicker hrs. Type A Con Blend  
Common Premium Excess \_\_\_\_\_  
 Amt. 225 Sks Yield 2.34 ft<sup>3</sup>/sk Density 12.2 PPG

TAIL: Pump Time Thicker hrs. Type CLASS A  
3% cc 2% cel Excess \_\_\_\_\_  
 Amt. 225 Sks Yield 1.32 ft<sup>3</sup>/sk Density 15.10 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Casing Depths: Top \_\_\_\_\_ Bottom 1190

Pump Trucks Used 597 Ken Newell  
 Bulk Equip. 3701-94 Ken's Weighous

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4 T.D. 1210 ft. P.B. to \_\_\_\_\_ ft.

Floater Equipment: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Floater: Type \_\_\_\_\_ Depth \_\_\_\_\_

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 206.37 Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type 1130 Amt. 73-11 Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Kevin Todd

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>1:00 PM</u>						<u>On location, setting, meeting, rig up</u>
						<u>Rig RW 1190' 8 1/2 casing</u>
<u>2:55 PM</u>						<u>Back site w/ Rig Mud</u>
						<u>Back to Head</u>
<u>3:25 PM</u>			<u>5</u>		<u>5</u>	<u>1 amp SABIS 1130</u>
<u>3:32 PM</u>			<u>73.76</u>		<u>5</u>	<u>mix 225 sks A Con Blend Common Premium</u>
<u>4:00 PM</u>			<u>32.03</u>		<u>5</u>	<u>mix 225 sks CLASS A 3% cc 2% cel</u>
<u>3:10 PM</u>			<u>73.11</u>		<u>6</u>	<u>Dis, lace 73-11 BBS Fresh 1130</u>
						<u>Cement DID. C/S</u>
						<u>Plug Dip 10' head</u>
<u>7:45 PM</u>						<u>SHUT IN</u>

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

# ALLIED OIL & GAS SERVICES, LLC

Surface

063987

License # 99996

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend KS

DATE 09-21-14	SEC. 29	TWP. 12	RANGE 25	CALLED OUT	ON LOCATION 10:00 PM	JOB START 9:00 AM	JOB FINISH 10:00 AM
LEASE Full Bore	WELL # 3	LOCATION I 70 Exit 115 Collyer - 2 1/2 south			COUNTY Trego	STATE KS	
OLD OR NEW (Circle one)			To Rd K - 2 1/2 East - 2/10 South - East into				

CONTRACTOR MAVERICK  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 1210  
CASING SIZE 8 5/8 DEPTH 1190  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 42.14 ft  
PERFS.  
DISPLACEMENT 73.11 Fresh H2O

OWNER  
CEMENT  
AMOUNT ORDERED 225 SKS Acon Common  
Premium  
225 SKS CLASS A 3% CC 2% Gel  
COMMON ~~450 SKS~~ @ 17.90 4027.50  
POZMIX @  
GEL 424 LBS @ .50 212.00  
CHLORIDE 1272 LBS @ 110. 1399.20  
ASC @  
A-CON Blend common Premium @ 25.00 5,625.00  
Flacel/cell flake @ 2.97 335.61  
@  
@  
@  
@  
@  
HANDLING 450 SKS @ 2.48 1116.00  
MILEAGE 636 TM @ 2.75 1749.00  
TOTAL 14,464.31

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Adder  
# 597 HELPER Ben Newell  
BULK TRUCK  
# 8701844 DRIVER Kevin Weighouse  
BULK TRUCK  
# DRIVER

REMARKS:

Arrived on location, safety meeting, rig up  
Rip crew ran 5 1/2 1190 ft of casing. Hook head  
up and broke circ w/ rig mud. Pump 5 ahead  
Fresh H2O. mix 225 SKS Acon Blend common  
Premium. mix 225 SKS CLASS A 3% CC 2% Gel  
Displaced 73.11 BBls Fresh H2O cement  
Did circ shut in - Rig down  
Did NOT LAND Plug

SERVICE

DEPTH OF JOB 1190  
PUMP TRUCK CHARGE ~~60mi~~ 2213.75  
EXTRA FOOTAGE @  
MILEAGE 60 mi @ 7.70 462.00  
MANIFOLD @ 275.00  
Cum 30 mi @ 4.40 132.00  
@

TOTAL 3082.75

CHARGE TO: Jeff Chek Exploration  
STREET  
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Rubber Plug 8 5/8 1 @ ~~131.00~~ 131.00  
Centralizer 3 @ 75.00 225.00  
Baffle Plate 1 @ 170.00 170.00  
Guide shoe - Regular @ 460.00 460.00  
~~Bracket~~ @  
TOTAL 986.00

SALES TAX (If Any)  
TOTAL CHARGES 18,533.06  
DISCOUNT 5559.92 IF PAID IN 30 DAYS  
\$12,973.14

dsoucek@yahoo.com  
please email copy.  
To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper(s) to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read and understand the "GENERAL  
TERMS AND CONDITIONS" listed on the reverse side.  
PRINTED NAME DAVID SOUCEK  
SIGNATURE David Soucek

PLUG

# ALLIED OIL & GAS SERVICES, LLC 055513

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, ks

DATE <u>10.6.14</u>	SEC. <u>26</u>	TWP. <u>12</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Full</u>	WELL# <u>3</u>	LOCATION <u>1-70 Ex 1/2 115 Colyer</u>			COUNTY <u>Trego</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Maverick

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 4586'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 255 sk

60' 40' + 4% gel

COMMON 255 sk @ 18.92 \$ 4824.60

POZMIX @

GEL @

CHLORIDE @

ASC @

Cell Flake 64lb @ 2.97 \$ 190.08

Material @ 5014.68

Disc @ 1404.11

HANDLING 255 sk @ 2.48 \$ 632.40

MILEAGE 360 @ 2.75 \$ 990.00

TOTAL 1637.08

EQUIPMENT

PUMP TRUCK CEMENTER Jonny Pfannstiel

# 417 HELPER Danny S

BULK TRUCK DRIVER Jon P

# 410

BULK TRUCK DRIVER

REMARKS:

P1 = 4586' @ 50SK P2 = 2100' @ 50SK

P3 = 1240' @ 100SK P4 = 40' @ 10SK

1x 8 3/8 Wooden Plug

P5 = RA740LE - 30SK

See Cementing Job Log

CHARGE TO: Jeff Chek Exploration LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 4586'

PUMP TRUCK CHARGE \$ 2,765.75

EXTRA FOOTAGE @

MILEAGE Heavy 60 @ 7.7 \$ 462.00

MANIFOLD High 30 @ 4.4 \$ 132.00

1x Plug Container @ - \$ 275.00

TOTAL 5251.15

Disc 1472.00

TOTAL 3779.15

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Yoff

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

1x 8 3/8 Wooden Plug @ - \$ 110.00

Disc 30.80

TOTAL \$ 110.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \$ 10,381.83

DISCOUNT \$ 2,906.91 (28%) IF PAID IN 30 DAYS

Net 7474.92

Date 10-6-14 District Russell Ticket No. 55513  
 Company JOFF OIL & GAS Exploratory Rig MAVERICK  
 Lease Full Bore Well No. 3  
 County Trego State Ks  
 Location 1-76 Ex 115 Field 21105 east int

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 4 1/2 Type Drill Pipe Weight \_\_\_\_\_ Collar \_\_\_\_\_

4 1/2 Drill pipe in 7 7/8 in 2  
4586'

Casing Depths: Top 0' Bottom 4586'  
P1 = 4586' @ 50SK P2 = 2100' @ 50SK  
P3 = 1240' @ 10SK P4 = 40' @ 10SK

Drill Pipe: Size 2 1/2 Weight 12.85 Collars wooden plugs

Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. .05402  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. .01422  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. 255 Skys Yield 1.42 ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

6040 + 4% gel  
 LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used # 417 - 29 mcs  
 Bulk Equip. # 410 - Jon P

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_

Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Jon P. [Signature]

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
5:00						on location - Safety meeting Set up Truck for mixing
6:30						Ran 4 1/2 Drill pipe in 7 7/8 hole in 2 4586'
8:00			8.12	3		P1 = 4586' @ 50SK - mixed 50SK 6040 + 4% gel @ 8.12 m/min Displaced cement @ 4 1/2" mud/min (kelly)
9:00			8.12	3		P2 = 2100' @ 50SK - mixed 50SK 6040 + 4% gel @ 8.12 m/min Displaced cement @ 2.85 m/min
9:30			16.33	3		P3 = 1240' @ 10SK - mixed 10SK 6040 + 4% gel @ 16.33 m/min Displaced cement @ 7.47 m/min
1:00			1.64	3		P4 = 40' @ 10SK - mixed 10SK 6040 + 4% gel @ 1.63 m/min 1x 8 5/8 wooden plug Cement to surface
10:30			5.0	3		P5 = RAT HOLE 30SK - mixed 6040 + 4% gel @ 4.96 m/min Cement to surface
11:50						Job complete - Washed Truck

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

Plug  
Plug

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 15, 2014

David L. Soucek  
Jeff-Chek Exploration LLC  
517 W 23rd  
PO BOX 1290  
HAYS, KS 67601

Re: ACO-1  
API 15-195-22962-00-00  
FULL BORE 3  
NE/4 Sec.26-12S-25W  
Trego County, Kansas

Dear David L. Soucek:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/19/1014 and the ACO-1 was received on October 14, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department