Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1227810

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

OPERATOR: License #	API No. 15			
Name:	_ Spot Description:			
Address 1:				
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	_ Feet from East / West Line of Section			
Contact Person:	_ Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:				
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
☐ Oil	Elevation: Ground: Kelly Bushing:			
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	_ feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan			
Plug Back Conv. to GSW Conv. to Produce	(Data must be collected from the Reserve Pit)			
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls			
Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:	 Location of fluid disposal if hauled offsite: 			
ENHR Permit #:				
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Recompletion Date Recompletion Date	County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

CORRECTION #1

1227810

Operator Name:				Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	on (Top), Depth an			Sample
Samples Sent to Geological Survey		Yes No	Nam	e		Тор	D	atum
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydrai	ulic fracturing treatment o	n this well?		Yes [o questions 2 an	nd 3)	
		aulic fracturing treatment ex submitted to the chemical of				o question 3)	of the ACC	
	nng treatment mormation	submitted to the chemical of	disclosure registry?	Yes		out Page Three		-1)
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Per		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth

TUBING RECORD: SI	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHR.			Producing Me			0 1.10			
			Flowing	Pum	bing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbl	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
								1	
DISPOSITION OF GAS:			METHOD OF COMPLETION:			PRODUCTION I	NTERVAL:		
Vented Sold	Used on Lease		Open Hole	Perf.	Dually (Submit A		Commingled		
(If vented, Submit ACC	D-18.)		Other (Specify) _		(Subinit A		(Submit ACO-4)		

~

Form	ACO1 - Well Completion
Operator	Jeff-Chek Exploration LLC
Well Name	FULL BORE 3
Doc ID	1227810

Casing

	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.68	19	1180	Common	450	

Summary of Changes

Lease Name and Number: FULL BORE 3 API/Permit #: 15-195-22962-00-00 Doc ID: 1227810 Correction Number: 1 Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Completion Or Recompletion Date	11/06/2014	10/06/2014
Date Reached TD	11/06/2014	10/06/2014
Denied Date	10/15/2014	
Spud Or Recompletion Date	10/19/1014	09/19/2014

Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1227746

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:				
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #: ENHR Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #: GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West				
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	ill Stem Tests Taken Yes No (Attach Additional Sheets)			Log	Formatio	on (Top), Depth and	(Top), Depth and Datum	
Samples Sent to Geologi	ical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD	New [Used diate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
· · · · · · · · · · · · · · · · · · ·	·	ADDITIONAL	CEMENTING /	SQUEEZ	E RECORD	·		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Use	ks Used Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Yes	No
Yes	No
Yes	No

Yes

(If No, skip questions 2 and 3) (If No, skip question 3) (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Ce (Amount and Kino	ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Size: Set At:				Packer	At:	Liner F		No	
Date of First, Resumed				Producing Metho	od: Pump	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	n Oil Bbls. Gas		Gas N	/lcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITI	TION OF GAS: METHOD OF COMPLE						PRODUCTION INTE	R\/AL·		
				pen Hole Perf. Dually		Comp. Commingled				
(If vented, Su	(If vented, Submit ACO-18.)			Other (Specify)	(Submit AC			(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surtace

To: Jeff-Chek Exploration LLC From: ITW Oilfield Consulting, Tim Gillogly Re: Full Bore #3 surface casing pipe set

On location Friday, 9-19-14, at 5:00 pm. The rig crew had already unloaded and tallied 28 joints of surface casing. Back on location Saturday, 9-20-14, at 11:30 pm. Maximum Torque casing crew on location. The rig was making a wiper trip. Tripped in the hole with bit and circulated on bottom for 1 hour to condition the hole. Pulled the drill pipe and collars in preparation to run surface casing. RTD at 1210'. Rigged up to run surface casing. Started running the casing at 3:00 am on 9-21-14 and finished at 7:45 am. Ran a total of 28 joints of 8 5/8" OD, 23 Ib., 8rd, ST & C, Rng. 3, limited service, casing. Ran 16 joints of casing into the well without issue. The casing hung up and stacked out, 12' out on the 17th joint. Reciprocated the casing up and down, unable to run any deeper than 715' with the guide shoe. Hooked up the rig's mud pump to the casing and attempted to circulate the casing into the well bore. Pressured up the casing to 1000 PSI, mud pump's maximum pressure, had no returns. Disconnected the mud pump and hooked up Allied pump truck to the casing. Took 2000 PSI to get fluid movement. Circulated the remainder of the joint down to a depth of 727'. Picked up the 18th joint and circulated it into the hole, down to a depth of 769' with the rig's mud pump. The 19th through the 26th joints ran into the well free and without circulation. Hung up and stacked out on the 27th joint. Circulated into the well from 1106' to 1148' with the rig's mud pump. The last joint, 28th, ran in without circulation, but the guide shoe floated to bottom. Didn't tag up on TD with the casing. Landed the casing 19.62' off bottom. Broke circulation at 75 PSI with rig's mud pump. After establishing good returns, RDMO Maximum Torque. MIRU Allied Oil and Gas Services. Cemented as follows: 5 barrels of fresh water pre-flush. Lead cement of 225 sacks of light weight A con blend common premium cement with 2% sodium metasilicate, 2% gypsum, 2% CC. Fluid yield of 2.34 cu. ft./sack, 10.5 gals./sack and 12.2 ppg. Tail cement of 225 sacks of common class A cement with 2% gel, 3% CC and ¼ lb./sk. of flo-seal. Fluid yield of 1.32 cu. ft./sack, 7.3 gals./sack and 15.1 ppg. Total of 450 sacks of cement. Released the wiper plug. Displaced with 73.1 barrels of fresh water, plus 3% over. Average lift pressure of 300 PSI. The plug didn't land. Finished displacement at 9:45 am. Shut in the casing. Washed up the pump truck and lines. RDMO Allied Services. Cement circulated and pumped approximately 46 barrels to the pit.

Casing ran as follows (bottom to top):

0.98' Guide shoe

42.14' (1 jt.) - 8 5/8" OD, 23 lb., 8rd, ST & C, range 3, limited service casing, shoe joint (cond. - New) 0.00' Insert baffle plate in the top of the shoe joints collar

1137.76' (27 jts.) - 8 5/8" OD, 23 lb., 8rd, ST & C, range 3, limited service, casing (cond. - New)

- 1180.88' Total equipment
- 9.50' Zero measurement
- 1190.38' Depth landed

Depth of Centralizers: 169', 590' and 885'

Cement Basket: 716'

PBTD: 1147' (Top of shoe joint)

NOTE: The guide shoe and the bottom 3 joints of casing have metal straps welded on them. On the next 14 joints of casing ran into the well, welded the top and bottom of the casing collars. The remaining 11 joints ran into the well were not welded.

svitace

Running & Cementing Surface Casing Report

Company Jeff-Chek Exploration LLC Lease Full Bore Well # 3 State Kansas County Trego 26 Township 12S RTD 1210' LTD Spot Description 715' FNL and 2310' FEI	Date 9-21-14 Range 25W L, N/2 - SW - NW - NE
K.B. 2482.00' R.T. 2481.42' D.F. 2480.59' G.L. 2475.00' S.C.C. 2472.50' Height K.B. to G.L. 7.00' K.B. to S.C.C. 9.50' Top of Surface Casing Collar Casing Length Landed Above K.B. or R.D.B. 2.21' Jt. Length to I	
Surface Casing Description and Running Order: (1) 1 jt 8 5/8" OD, 23 lb., 8 rd, ST & C, R-3, Limited Service (SHOE JT.) (2) Insert baffle plate in the top of the shoe joint. (3) 27 jts 8 5/8" OD, 23 lb., 8 rd, ST & C, R-3, Limited Service	
Started Running Casing 3:00 am Finished Running Ca Casing Setting Point (#14) 1190.38' K.B. or R.D.B. Insert Float Setting Point 114	Contraction of the Contraction o
Float Equipment: Shoe Joint Guide Shoe on bottom PBTD (Top or Cement Backson bottom) Centralizer: 169', 590' and 885' Cement Backson bottom	f Shoe Joint) 1147' sket 716'
Opening Pressure 75 PSI Circulated 10 minutes Circulated	ted Pressure 75 PSI
Single Stage: Started Mixing 8:32 am Finished Mixing 9:13 am Total Mixing Total Mixing Started Plug 9:22 am Plug Landed 9:45 am Time to Pump F Max. PSI to Pump Plug 300 PSI Pressure Plug Landed Not landed Bbls. to Displace Plug 75.30 Shut in at 0 PSI Baffle Insert Used? Yes Type of Plug Rubber Wiper	
Lead cement 225 sacks of light weight A con blend common premium cement with 2% sodium metasilicate	e, 2% gypsum & 2% CC.
Fluid yeild 2.34 cu. ft./sack, 10.5 g	ais./sack and 12.2 ppg.
Tail cement 225 sacks of common class A cement with 2% gel, 3% CC & 1/4 lb./sack of flo-seal. Fluid yeild 1.32 cu. ft./sack, 7.3 ga	ls./sack and 15.1 ppg.
(1) Shoe Guide shoe	0.98
 (2) 1 Shoe Jt. 8 5/8" OD, 23 lb., 8 rd, ST & C, range 3, limited service, casing (condition - New) (3) Shoe Jt. Collar (1) - Insert Baffle Plate (condition - New) 	0.00
(4) 27 Jts. 8 5/8" OD, 23 lb., 8 rd, ST & C, range 3, limited service, casing (condition - New)	1137.76
(5) Marker Jt /	
(7) DV Tool	
(8) Jts	
(9) Jts (10) Jts	
(11) Landing Jt.	
(12) 28 Total Joints Used (Plus Float Equipment / Shoe and DV Tool)	
(12) 20 rotation of set (1 has the tent equipment to the tent equipment of the long string Casing Collar	1180.88
 (12) <u>28</u> For a solution of the Long String Casing Collar (13) K.B. or R.D.B. Measurement to the Top of the Long String Casing Collar (14) Depth the Casing was Landed (Casing Setting Point) 	1180.88 9.50 1190.38
(13) K.B. or R.D.B. Measurement to the Top of the Long String Casing Collar	9.50 1190.38



CEMENTING LOG

CEMENTER Keyn Lody

Surface pipe STAGE NO.

Date	Amt
Surface Intermediate Production Liner SizeTypeWeightCollar	
Casing Depths: Top Bottom	Pump Trucks Use
Drill Pipe: Size Weight Collars	
Open Hole: Size 12 1/4 T.D. 1210 ft. P.B. to	ft. Float Equip: Manu
CAPACITY FACTORS:	Shoe: Type
Casing: Bbls/Lin. ft Lin. ft./Bbl	Float: Type
Open Holes: Bbls/Lin. ft Lin. ft./Bbl	
Drill Pipe: Bbls/Lin. ft Lin. ft./Bbl	
Annulus: Bbls/Lin. ft. Lin. ft./Bbl. Bbls/Lin. ft. Lin. ft./Bbl.	Disp. Fluid Type _
Perforations: From ft. to ft. Amt	Mud Type

Spacer Type:SBIS	
Amt Sks Yield	ft ³ /sk Density PPG
IFAD: Pump Time TRICKEN	hrs. Type <u>A CON Bland</u>
	Excess
	ft³/sk Density PPG
	hrs. Type
13% CC 2% Gel	Excess
Amt. 223 Sks Yield _/.32	ft 3/sk Density PPG
WATER: Lead gals/sk Tail	
Pump Trucks Used	bewell
Bulk Equip. 370/594 Key	a weighnus
	the second s
Float Equip: Manufacturer	
Shoe: Type	Depth
Float: Type	Depth
Centralizers: Quantity Plugs T	op Btm
Stage Collars	
Special Equip	and the second se
Disp. Fluid Type	Amt Bbls. Weight PPG
Mud Type	Weight PPG

- 0011

COMPANY REPRESENTATIVE _

TIME	PRESSU	RES PSI	FLU	ID PUMPED	ATA	DEMADIZO
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	REMARKS
ion Pra	and and	and the				on Location, safet, meeting Rig up
Arment Co. Sr		-1				
1.42 M						RIG RAW 1190 St 85% CASING
	Section and					and the second
15000			2		•	Bicke Circ WIRic Mud
						Heek To HERD
State State			Salles Sal	1		
1.750a	and the second		S		5	10mc SBBIS HRC
And the second			and the second	and the second second second second	- and the second second	
33 Jan		V. Alternative	93.76		5.5-	PTT 2355KS ACON FLEND COMMON PLEMIUS
						The second second second
OG A M			32.63		<	mix 225 sks class of 3% cc 3% cel
		and the second se				
1 y E M			72.11		1.	Dis, lace 73-11 BRIS Plash Hac
						Compart Did Circ
1		1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Real Property in	Phile fin of head
145 mar			AND STORE	DI MARINE SAL		SHAT IN
A A HAR			1. N			
	A CONTRACTOR OF			Contraction of the		
	Consection of			CATE.		
Join a start					Street Street	
			and the second s			,
						10 12 1
AL DISP. PRES	S:	PSI	BUMP PLUC	G TO		PSI BLEEDBACK BBLS. THANK YOU

ALLIED OIL & GAS SERVICES, LLC License # 99996 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

Great Bend KS

DATE 09-21-14	SEC.	TWP. 12	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE full Boro	WELL #	3	LOCATION Z 70	Exit IIS colliver -	2 12 south	COUNTY	STATE KS
OLD OR NEW (Cir	cle one)		TO ROK - 22 EAS	st - 2/10 south -	EAST INTO		

OWNER

CEMENT

CONTRACTOR MAURICER

	The second s
TYPE OF JOB SUFFRCE	
HOLE SIZE 124	T.D. 1210
CASING SIZE 8 5/8	DEPTH /190
TUBING SIZE	DEPTH
DRILL PIPE '	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 42.14	ft
PERFS.	
DISPLACEMENT 73.11 Fresh	LH2C

EQUIPMENT

PUMP TRUCK	CEMENTER Keura Bad
# 597	HELPER Ben Newell
BULK TRUCK	
#870/844	DRIVER Keuin weighouse
BULK TRUCK	
#	DRIVER

REMARKS:

Arrived of location, safety meeting Rigup
Rip Crew RAN 55/5 1190Ft of CRSING Hook HERD
up And BIOKE CITC W/Rig mud. Pump S AHEAd
Fresh 1120 - Mix 225 5x5 Acon Blend common
Premiun, Mix225 SXS: CLASS A 3% CC 2% Get
DISPIRED 73.11 BBIS FIESL H20 Cement
Did circ SHutiw - Rid Down
Did Not LAND Plug

CHARGE TO: JEFF. Chek Exploration

STREET

	STATE	ZIP
des	oucek@Yah	20.Com
plea	se email co	ipy.

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAUD SOUCTK SIGNATURE

AMOUNT ORDERED 225 5	KS ACON CO	MMON
Premium		
2255KSCLASSA 3%CC	2% Gel	
,225	tellenen den ada	
COMMON 4500055	@ 17.90	9027-50
POZMIX	_@	
GEL 424 435	@ .50	212.00
CHLORIDE 1272 LBS	@ 1.10.	1399.20
ASC		and the second
A-CON Blend Common PI	cn@ 25.00	51625.00
Flocel/Cell Flake		335.61
an the second		webser of the second
and the second	@	nd game
the second states and the second	@	and the second of
and the second second second second	@	- Cardina taranta
a the full sector and sector and	@	
HANDLING 4/SO SXS	@ 2.48	1116.00
MILEAGE 636 TM	2.75	1749.00
	1 Alexandre	110 11 11 01

TOTAL 14, 464.31

SERVICE

DEPTH OF JOB 1190		
PUMP TRUCK CHARGE	entri'	2213.75
EXTRA FOOTAGE	@	
MILEAGE 60 mi	@ 7.70	462.00
MANIFOLD	@	275.00
com 30m,	@ 4.40	132.00
	@	

TOTAL 3'082.75

PLUG & FLOAT EQUIPMENT

Rubber Plus 85/2 1	@	F写+1310	00/3/00
Centralizer 3	@	75.00	225-00
BRFFIE PLATE 1	@	170.00	170.00
Guide SHOR - ResulAr	@	460.00	460-00
Banket	@		

TOTAL 986.00

SALES TAX (If Any)	
TOTAL CHARGES 18, 53	3.06
DISCOUNT	IF PAID IN 30 DAYS

\$ 12,973.14

	DIUG
ALLIED OIL & GA	SSERVICES, LLC 055513
	D.# 20-5975804
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Russell, Ks
DATE 19 10 14 26 TWP. RANGE 72	CALLED OUT ON LOCATION JOB START JOB FINISH
F1.00-	COUNTY STATE
LEASE WELL# LOCATION /~)O OLD OR(NEW)(Circle one)	Exiz 115 Collyer Trego Ri
CONTRACTOR Maver; K TYPE OF JOB PTA	OWNER
HOLE SIZE THE T.D.	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED 255 sk
TUBING SIZE DEPTH DRILL PIPE 4586	60/40 + 21-2 000
TOOL DEPTH	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON_25551C_@18.92 \$4,824.60 POZMIX @
CEMENT LEFT IN CSG.	POZMIX @
PERFS.	CHLORIDE@
DISPLACEMENT	ASC@@
EQUIPMENT	Cell Flake 646 @2.97 \$ 190.08
PUMPTRUCK CEMENTER JONY FENNIST	J
# 417 HELPER Danny S	9
BULK TRUCK # 410 DRIVER Jun P	Lisc @ 140 4.11
BULK TRUCK	@@@@@@
# DRIVER	HANDLING 25554 53 @ 2.46 5 632.40
REMARKS:	MILEAGE 360 11 2,75 \$ 990.00
-P1= 4586'25052 P2=2100'25052	TOTAL CONTRACTOR
73= 1240' 21005K P4= 40' 21051	SERVICE
P5- RATHOLE - 30516	DEPTH OF JOB 4586
	PUMP TRUCK CHARGE \$2765.25
See amenty Joh Log	EXTRA FOOTAGE@
	MILEAGE _ 1200 60 @ 7.7 \$ 462.0 MANIFOLD _ 132.00
	@@
CHARGETO: Jef CHEK Explorati	1 20 Phy Contriner @ - \$ 275,00 5251,15
CHARGETO: Jef CHEK Explorate	TOTAL
STREET	
CITYSTATEZIP	CN R3 PLUG & FLOAT EQUIPMENT
	1×858 winder Plup, @ - \$ 110.00
The All's LOT & Cas Services LTC	@
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@@
contractor to do work as is listed. The above work was	Lice 30.80 TOTAL \$ 110.0
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	IOTAL \$ 110.0
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
\bigcap	TOTAL CHARGES \$ 10,381.83
PRINTED NAME DAVID OFF	DISCOUNT \$ 2, 90 6.91 38 IF PAID IN 30 DAYS
	- net 7474,92
SIGNATURE	1 per

	DIL & GAS SE	<i>D</i>	2	55	E17 "	CEMENT DATA:
	Distri	a Kus	24 I	Ficket No. 55	<u>515</u>	Spacer Type:
Company	EULO	Ran Car	pl and un	Rig /AUS	and ,	Amt. 255 Sks Yield 1.42 ft ³ /sk Density PPG
case	1600			Nell No. 3	******	6440 + 4%. gel
ocation	1-20	Fxile	ME	ield		
21	25 2	The	\sim		L ibo	LEAD: Pump Time hrs. Type Excess
CASING DATA	Conductor		PTA D			Amt Sks Yield ft ³ /sk Density PPG
Alle	Surface		diate 🗌Pr	roduction 🔲 Lir		TAIL: Pump Time hrs. Type
ize	Type Dri	1 pipe	ight	Collar	-	Excess
- Al	(a D.11		, ,	2		Amt Sks Yield ft3/sk DensityPPG
	1 1 -	pipe	17 (18 1N	2 1	WATER: Lead gals/sk Tail gals/sk Total Bbls.
asing Depths:	4586 Top	0'	Bottom	4506	F	Pump Trucks Used H 417 - D9 my s
	- cala		_	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	E	Bulk Equip.
JE 4	-	SIL,	the second se	2100 230	55	# 410-Jon P
	1240'2		P4- 4	2'0 10s		
rill Pipe: Size	RPT - 305	< Weight	128.	Collars	- ptis-	
pen Hole: Size		T.D		P.B. to	ft. F	Float Equip: Manufacturer
APACITY FACT	TORS:				S	Shoe: Type Depth
asing:	Bbls/Lin. ft.		2000 C. 100	1611	O A T	Roat: Type Depth
pen Holes:	Bbls/Lin. ft.			3bi	101	Centralizers: Quantity Plugs Top Btm
rill Pipe:	Bbls/Lin. ft.		1855			Stage Collars
nnulus:	Bbls/Lin. ft Bbls/Lin. ft					pecial Ednib
erforations:				soift. Amt		Disp. Fluid Type Arnt Bbls. Weight PPG //ud Type Weight PPG
					IV	/lud Type Weight PPG
OMPANY REPI	RESENTATIVE					CEMENTER King PJR normale
						• //
TIME	PRESSU	RES PSI	FLU	JID PUMPED	DATA	
TIME AM/PM	DRILL PIPE	RES PSI ANNULUS	FLL TOTAL FLUID	Pumped Per		REMARKS
AM/PM			TOTAL		DATA RATE Bbls Min.	
	DRILL PIPE		TOTAL	Pumped Per		
AM/PM	DRILL PIPE		TOTAL	Pumped Per		On location - Safety meeding
AM/PM	DRILL PIPE		TOTAL	Pumped Per		On location - Safety meeding Set up Truck for mining
AM/PM	DRILL PIPE			Pumped Per		On location - Safety meeding
ам/рм 5-w-	DRILL PIPE			Pumped Per	RATE Bbls Min.	Dn location - Safety meeding Set up Truck for mixing Ran 41'2 Dn 71 pipe in 77's bot in 2 4586'.
AM/PM	DRILL PIPE		TOTAL FLUID	Pumped Per Time Period		Dn location - Batety meeding Set up Truck for mixing Ran 4/12 Dn 11 pipe in 71/2 bot in 2 4586'.
ам/рм 5-w-	DRILL PIPE		TOTAL FLUID	Pumped Per	RATE Bbls Min.	Dn location - Safety meeding Set up Truck for mixing Ran 41'2 Dn 71 pipe in 77's bot in 2 4586'.
ам/рм 5-w // 30	DRILL PIPE		TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	Dn location - Batety meeding Set up Truck for mixing Ran 4/12 Dn 11 pipe in 71/2 bot in 2 4586'.
ам/рм 5-w / 30 870	DRILL PIPE		TOTAL FLUID S.12 Hizm	Pumped Per Time Period	RATE Bbls Min.	Dr location - Bataty meeding Set up Truck For mining Ran 4/12 Da 11 file in 778 bet in 2 45861. H= 4586'3505K - mining 505K 6440 + 41 set 2 8/8 "mining Displand Connect 0 412 "midd [min (16k
ам/рм 5-w-	DRILL PIPE		TOTAL FLUID S. 12 H/2 m	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cetion - Batety meeding Set up Truck For mining Ran 4/12 Da 11 file in 778 bet in 2 45861. H= 4586'3505K - mining 505K 6440 + 41 set 2 8/8 thing Displand Connet 0 412 mining (16k P2= 21012 505E - mined 505E
AM/PM 5-15 / 30 870	DRILL PIPE		TOTAL FLUID S. 12 H/2 m	Pumped Per Time Period	RATE Bbls Min.	Dr. location - Bataty meeding Set up Truck for mixing Ran 4/12 Dr. 71 file in 77/8 bol in 2 4586'. PT= 4586' 2505K - mixed 505K 6940 + 411-gel 2 8./9 "mix. Displand Connect 0 412 "mixed 105K 6940 + 411-gel 2 8.19 "mix.
ам/рм 5-15- / 30 870	DRILL PIPE		TOTAL FLUID S./2 4/2 2.551	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cetion - Batety meeding Set up Truck For mining Ran 4/12 Da 11 file in 778 bet in 2 45861. H= 4586'3505K - mining 505K 6440 + 41 set 2 8/8 thing Displand Connet 0 412 mining (16k P2= 21012 505E - mined 505E
AM/PM 5-15- (130 870	DRILL PIPE		TOTAL FLUID S./2 4/2 2.551	Pumped Per Time Period	RATE Bbls Min.	Dr. location - Batety meeding Set up Truck for mining- Ran 4/12 Dr. 71 file in 7718 bol in 2 4586'. PT= 4586'2505K - mining 505K 6740 + 481 sel 2 8.18 "min (16k P2= 2100'2505C - minef 505 5 6240 + 41.90 2 8.18 "mix - Displand Convert 2 2.85 "Misso 173= 1240 P 105K - mixol 1005K "
АМ/РМ 5-W 1/30 8 ⁻ 70 9 ₋ W-	DRILL PIPE		TOTAL FLUID S. 12 H/2 m	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cation - Bataty meeding Set up Truck For mining Ran 4/12 Dr. 71 file in 7718 bol in 2 4586'. PT= 4586'2505K - mining 505K 6740 + 481 sel 2 8./8"2017 min (16k P2= 2100'2505C - minef 505 6 6240 + 41.90 2 8.19"mix - Displand Convert 2 8.19"mix -
АМ/РМ 5-w 7-30 8-70 9-w-	DRILL PIPE		TOTAL FLUID S./2 4/2 2.551	Pumped Per Time Period	RATE Bbls Min.	Dr. location - Batety meeding Set up Truck for mining- Ran 4/12 Dr. 71 file in 7718 bol in 2 4586'. PT= 4586'2505K - mining 505K 6740 + 481 sel 2 8.18 "min (16k P2= 2100'2505C - minef 505 5 6240 + 41.90 2 8.18 "mix - Displand Convert 2 2.85 "Misso 173= 1240 P 105K - mixol 1005K "
AM/PM 5.15 730 870 9.00 9.00	DRILL PIPE		TOTAL FLUID 8.12 4/2m 8.12 2.551 1433 7	Pumped Per Time Period	RATE Bbls Min.	Dr. 1000000 - Bately meeding Set up Truck For mining Ran 4/12 Dr. 11 file in 778 bet in 2 45861. Pl= 4586 3505K - mining 505K 6440 + 441 set D S. 19 Mining (16k P2= 2100 3505E - mine f 505 E 6240 + 41.90 2 8.19 Mining (16k P2= 2100 3505E - mine f 505 E 6240 + 41.90 2 8.19 Mining Displand Coment D 2.85 Misso 173= 1240 P 1005K - minof 1008K 6440 + 41.90 7 16.33 Mining Displand Cement D 747400
AM/PM 5-15 730 870 9100	DRILL PIPE		TOTAL FLUID S./2 4/2 2.551	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cation - Batety meeding Set up Truck for mixing Ran 4/12 Dr. 71 file in 7718 bol in 2 4586'. PT= 4586' 2505K - mixed 505K 6440 + 41 sel 2 8/8 hair Displand Center 0 412 mill min (16k P2= 2100' 2505E - mixed 505E 6240 + 41.9 d 2 8.18 mix- Displand Omer 2 2.85 Misso 1P3= 1240 P 105K - mixed 105K 6240 + 41.9 0 16.33 Minin- Displand Center 2 747402 1P3= 40' 2 105K - mixed 105K
AM/PM 5.15 730 870 9.00 9.00	DRILL PIPE		TOTAL FLUID 8.12 4/2m 8.12 2.551 1433 7	Pumped Per Time Period	RATE Bbls Min.	Dr. 1000000 - Bately meeding Set up Truck for mixing Ran 4/12 Dr. 11 file in 77/8 bol in 2 4586'. 4586'. 47= 4586'3505K - mixed 505K 6440 + 41 sel 2 5/9 min (16) 72= 2100'3505E - mixed 505K 6240 + 41.92 2 8.19 mix - Displand Convert 2 8.19 mix - Displand Convert 2 8.55 mixed 173= 1240 Prost - mixed 105K 6240 + 41-50 7 16.33 47mix. Displand Convert 2 74400 174= 40'2 105K - mixed 105K 64740 + 4129 2 1.63 mixed
AM/PM 5-15 730 870 9100	DRILL PIPE		TOTAL FLUID 8.12 4/2m 8.12 2.551 1433 7	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cation - Batety meeding Set up Truck for mixing - Ran 4/12 Dr. 71 file in 77/2 bol in 2 45861. PT= 4586 2505K - mixed 505K 6740 + 41 sel D & 18 "mixed 505K 6740 + 41 sel D & 18 "mixed 105K 172= 2100 2505C - mixed 505 G 6240 + 41.90 2 8.19 "mixed Displand Comert D 412 "midd min (16k P2= 2100 2505C - mixed 505 G 6240 + 41.90 2 8.19 "mixed 193= 1240 P 105K - mixed 105K 6240 + 41.50 7 16.33 "mixed 193= 1240 P 105K - mixed 105K 6240 + 41.90 D 105K - mixed 105K 6240 + 41.90 D 105K - mixed 105K
АМ/РМ 5-W 1/30 870 9.W	DRILL PIPE		TOTAL FLUID 8.12 4/2m 8.12 2.551 1433 7	Pumped Per Time Period	RATE Bbls Min.	Dr. 1000000 - Bately meeding Set up Truck for mixing Ran 4/12 Dr. 11 file in 77/8 bol in 2 4586'. 4586'. 47= 4586'3505K - mixed 505K 6440 + 41 sel 2 5/9 min (16) 72= 2100'3505E - mixed 505K 6240 + 41.92 2 8.19 mix - Displand Convert 2 8.19 mix - Displand Convert 2 8.55 mixed 173= 1240 Prost - mixed 105K 6240 + 41-50 7 16.33 47mix. Displand Convert 2 74400 174= 40'2 105K - mixed 105K 64740 + 4129 2 1.63 mixed
AM/PM 5-25- 1/30 8'70 9.32- 9.32- 1/200	DRILL PIPE		TOTAL FLUID 8.12 41/2 m 8.12 2.551 1433 7 1.44	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cation - Bataty meeding Set up Truck For mixing Ran 4/12 Dr. 71 file in 7718 bol in 2 45861. PT= 4586 2505K - mixed 505K 6740 + 41 sel 2 8. 18 "mixed Displand Connet 2 412 "midd min flick P2= 210012 505C - mixed 505 G 6240 + 41.900 2 8.19 "mixed Displand Connet 2 2.85 "Miss 173= 1243 P 105K - mixed 105K 6240 + 41.90 7 16.33 "mixed P3= 1243 P 105K - mixed 105K 6240 + 41.90 7 105K - mixed 105K 6400 + 41.90 7 105K - mixed 105K 6400 + 41.90 7 1.63 Mixe 188 2 Woolen Plus Comment 5 Surface.
AM/PM 5.15 730 870 9.00 9.00	DRILL PIPE		TOTAL FLUID 8.12 4/2m 8.12 2.551 1433 7	Pumped Per Time Period	RATE Bbls Min.	Dr. Dection - Safety meeding Set up Truck For mixing. Ran 4/1/2 Dr. 71 file in 71/8 tot in 2 45861. 45861. 45862. 41= 4586 3505K - mixed 505K 6040 + 441.901 2 505K - Mixed 105K 12= 2100 3505C - Mixed 505K 6040 + 41.901 2 505C - Mixed 505K 6040 + 41.901 2 505C - Mixed 105K 6040 + 41.901 2 505K - Mixed 13= 1240 0 105K - Mixed 105K 6040 + 41.901 2 16.33 47mix. Displace Comment D 747402 174= 40'0 105K - Mixed 105K 60740 + 41.901 2 1.63 67mix. 174= 40'0 105K - Mixed 105K 60740 + 41.901 2 1.63 67mix. 174= 40'0 105K - Mixed 105K 60740 + 41.901 0 1.63 67mix. 1858 Woolen Plus. Comment of Suspace.
AM/PM 5-w 7-30 8-70 9-30 9-30 -	DRILL PIPE		TOTAL FLUID 8.12 41/2 m 8.12 2.551 1433 7 1.44	Pumped Per Time Period	RATE Bbls Min.	Dr. 10cation - Bataty meeding Set up Truck For mixing Ran 4/12 Dr. 71 file in 7718 bol in 2 45861. PT= 4586 2505K - mixed 505K 6740 + 41 sel 2 8. 18 "mixed Displand Connet 2 412 "midd min flick P2= 210012 505C - mixed 505 G 6240 + 41.900 2 8.19 "mixed Displand Connet 2 2.85 "Miss 173= 1243 P 105K - mixed 105K 6240 + 41.90 7 16.33 "mixed P3= 1243 P 105K - mixed 105K 6240 + 41.90 7 105K - mixed 105K 6400 + 41.90 7 105K - mixed 105K 6400 + 41.90 7 1.63 Mixe 188 2 Woolen Plus Comment 5 Surface.

plug plug

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 15, 2014

David L. Soucek Jeff-Chek Exploration LLC 517 W 23rd PO BOX 1290 HAYS, KS 67601

Re: ACO-1 API 15-195-22962-00-00 FULL BORE 3 NE/4 Sec.26-12S-25W Trego County, Kansas

Dear David L. Soucek:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/19/1014 and the ACO-1 was received on October 14, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department