



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1228182
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1228182

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	A105
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	VINE TRUST"A"1-11	Well Operator	TRANS PACIFIC OIL CORP.
Unique Well ID	DST1 LKC"C"3269-3310	Report Date	2014/10/08
Surface Location	SEC 11-11S-19W ELLIS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTION
Formation	DST1 LKC"C"3269-3310
Well Fluid Type	
Test Purpose	

Start Test Date	2014/10/08	Start Test Time	13:10:00
Final Test Date	2114/10/08	Final Test Time	19:37:00

Gauge Name	5585
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Test Results

RECOVERY: 20' DM 100%MUD

TOOL SAMPLE: 100%MUD



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:10
 TIME OFF: 19:37

DRILL-STEM TEST TICKET
 FILE: VINE TRUST "A" 1-11 DST1

Company TRANS PACIFIC OIL CORP. Lease & Well No. VINE TRUST "A" 1-11
 Contractor AMERICAN EAGLE #2 Charge to TRANS PACIFIC OIL CORP.
 Elevation 2014 KB Formation LKC "C" Effective Pay _____ Ft. Ticket No. A105
 Date 10-8-14 Sec. 11 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
 Test Approved By BRYCE BIDLEMAN Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3269 ft. to 3310 ft. Total Depth 3310 ft.
 Packer Depth 3264 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3269 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3257 ft. Recorder Number 5585 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3271 ft. Recorder Number 8471 Cap. 10000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 30 ft. I.D. 2 1/4 in.
 Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2800 P.P.M. Drill Pipe Length 3214 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BUILT TO 1" DIED IN 18MIN (NObb)
 2nd Open: NO BLOW (NObb)

Recovered <u>20</u> ft. of <u>DM 100%MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100%MUD</u>	Total

Time Set Packer(s) 2:57 PM A.M. P.M. Time Started Off Bottom 6:12 PM A.M. P.M. Maximum Temperature 103

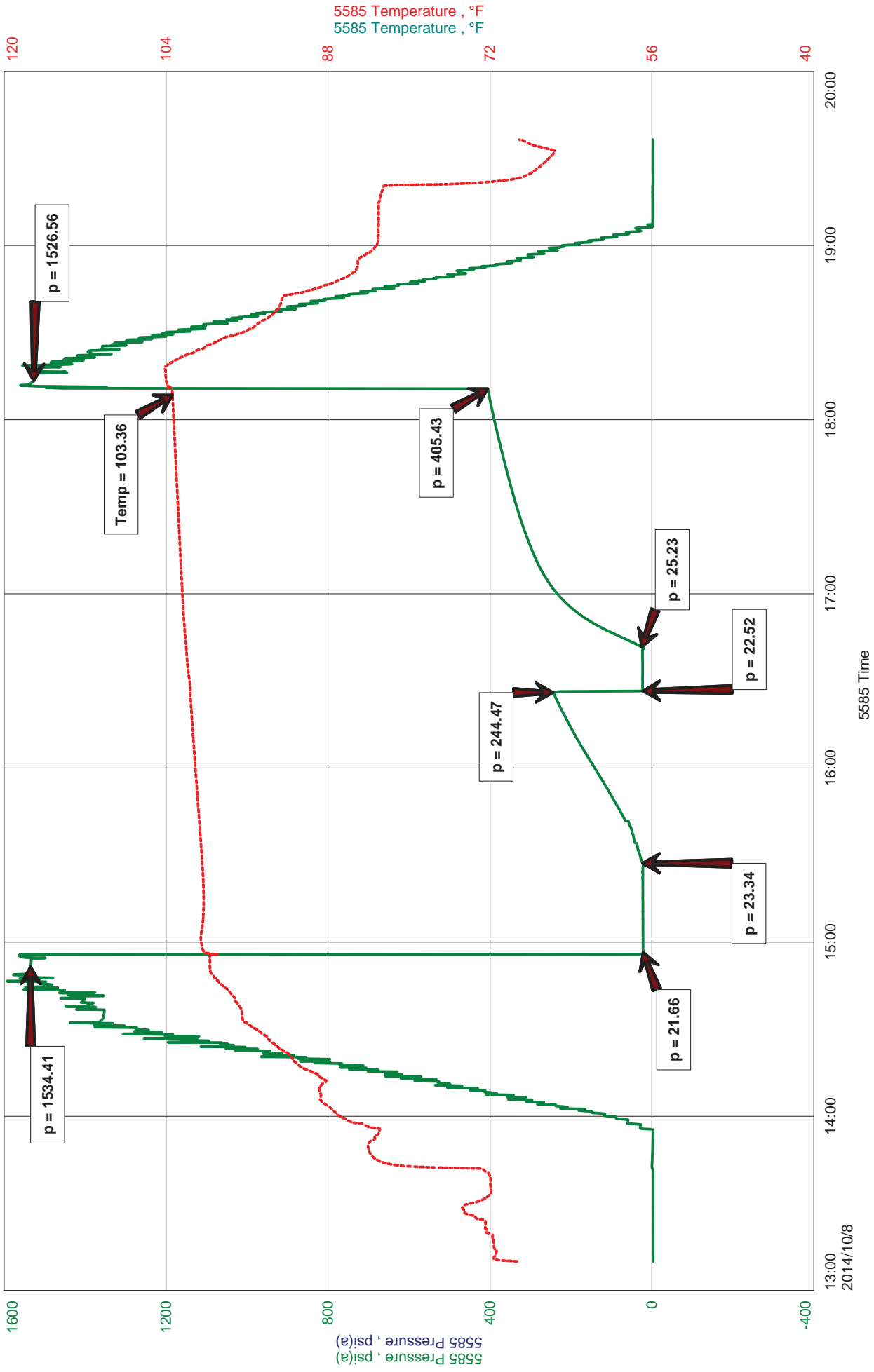
Initial Hydrostatic Pressure..... (A) 1534 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 23 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 244 P.S.I.
 Final Flow Period..... Minutes 15 (E) 23 P.S.I. to (F) 25 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 405 P.S.I.
 Final Hydrostatic Pressure..... (H) 1527 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PACIFIC OIL CORP.
DST1 LKC"C"3269-3310
Start Test Date: 2014/10/08
Final Test Date: 2114/10/08

VINE TRUST"A"1-11
Formation: DST1 LKC"C"3269-3310
Pool: WILDCAT
Job Number: A105

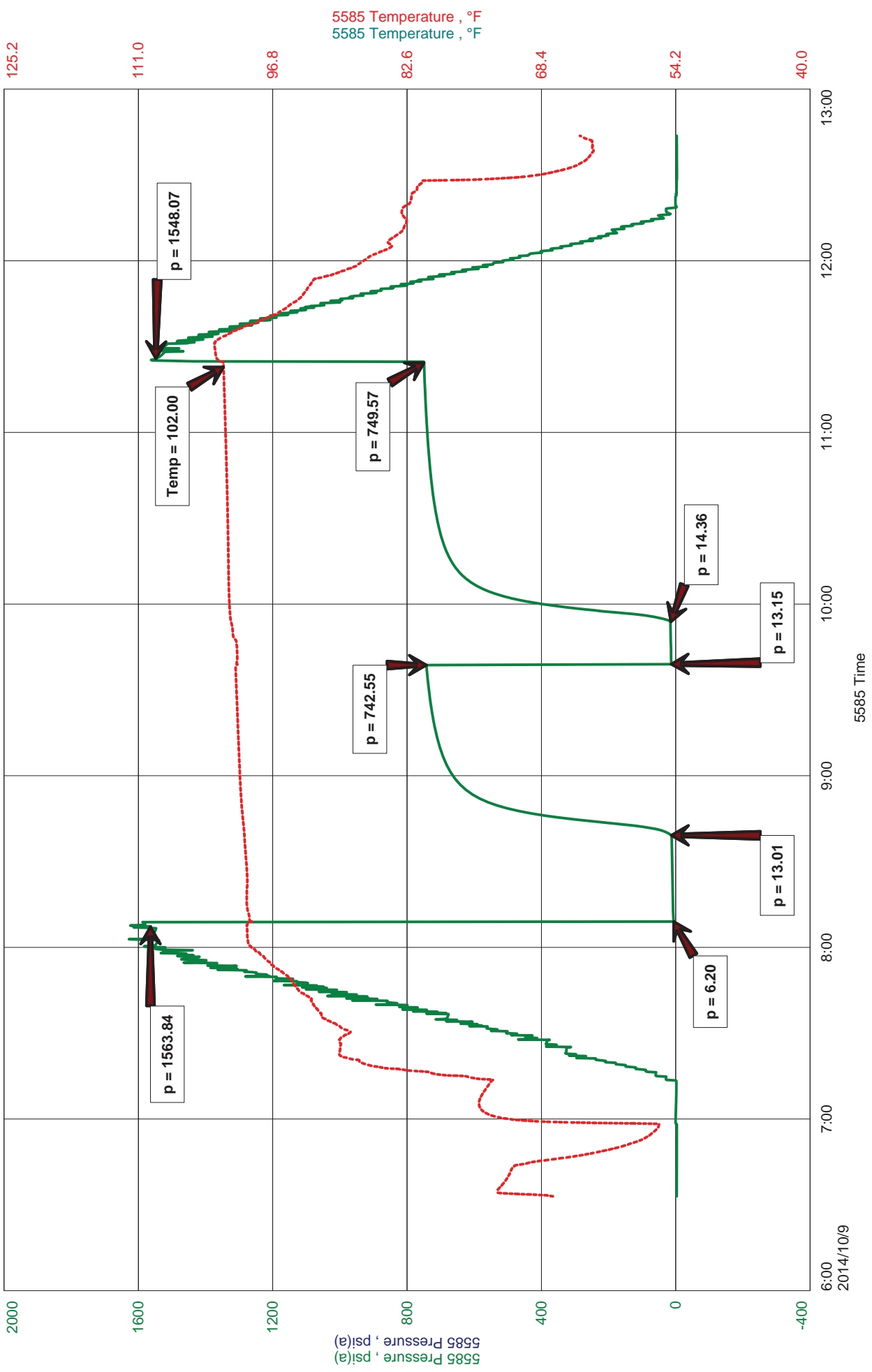
VINE TRUST"A"1-11



TRANS PACIFIC OIL CORP.
DST2 LKC-D,E,&F 3306-3353
Start Test Date: 2014/10/09
Final Test Date: 2014/10/09

VINE TRUST A 1-11
Formation: DST2 LKC-D,E,&F 3306-3353
Pool: WILDCAT
Job Number: A106

VINE TRUST A 1-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	A106
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	VINE TRUST A 1-11	Well Operator	TRANS PACIFIC OIL CORP.
Unique Well ID	DST2 LKC-D,E,&F 3306-3353	Report Date	2014/10/09
Surface Location	SCC 11-11S-19W ELLIS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LKC-D,E,&F 3306-3353
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/10/09	Start Test Time	06:33:00
Final Test Date	2014/10/09	Final Test Time	12:44:00

Gauge Name	5585
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Test Results

RECOVERY: 10' DM 100%MUD

TOOL SAMPLE: 100%MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VINE TRUST A 1-11 DST2

TIME ON: 06:33
TIME OFF: 12:44

Company TRANS PACIFIC OIL CORP. Lease & Well No. VINE TRUST "A"1-11
Contractor AMERICAN EAGLE #2 Charge to TRANS PACIFIC OIL CORP.
Elevation 2014 KB Formation LKC-D,E,&F Effective Pay _____ Ft. Ticket No. A106
Date 10-9-14 Sec. 11 Twp. 11 S Range 19 W County ELLIS State KANSAS
Test Approved By BRYCE BIDLEMAN Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3306 ft. to 3353 ft. Total Depth 3353 ft.
Packer Depth 3301 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3306 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3294 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3308 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6500 P.P.M. Drill Pipe Length 3251 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 47 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BUILT TO 1" (NObb)
2nd Open: NO BLOW (NObb)

Recovered <u>10</u> ft. of <u>DM 100%MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100%MUD</u>	Total

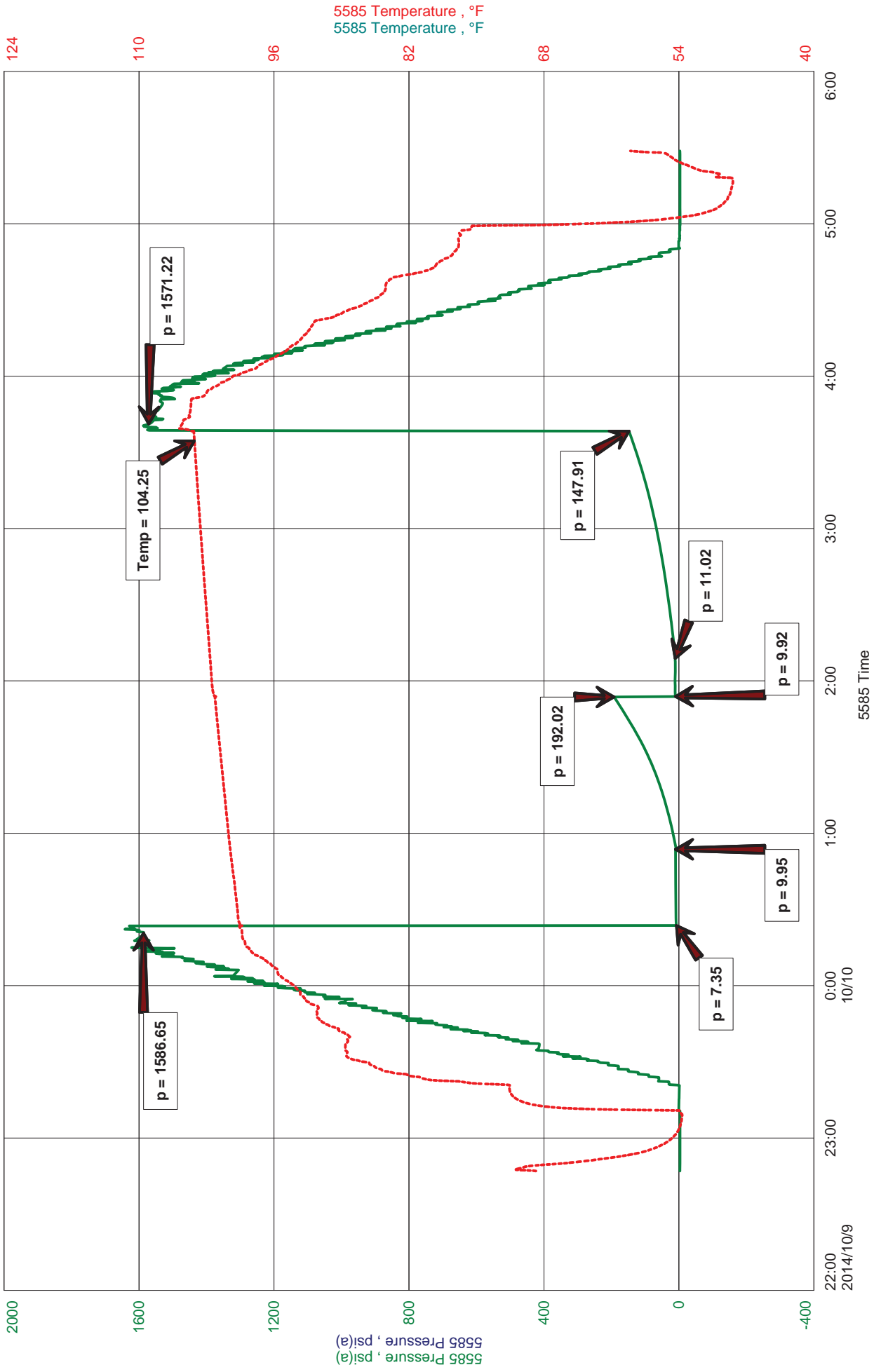
Time Set Packer(s) 8:09 AM A.M. P.M. Time Started Off Bottom 11:24 AM A.M. P.M. Maximum Temperature 102
Initial Hydrostatic Pressure..... (A) 1564 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 743 P.S.I.
Final Flow Period..... Minutes 15 (E) 13 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 90 (G) 750 P.S.I.
Final Hydrostatic Pressure..... (H) 1548 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PACIFIC OIL CORP.
DST3 LKC-H,I&J 3374-3452
Start Test Date: 2014/10/09
Final Test Date: 2014/10/10

VINE TRUST A 1-11
Formation: DST3 LKC-H,I&J 3374-3452
Pool: WILDCAT
Job Number: A107

VINE TRUST A 1-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	A107
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	VINE TRUST A 1-11	Well Operator	TRANS PACIFIC OIL CORP.
Unique Well ID	DST3 LKC-H,I&J 3374-3452	Report Date	2014/10/09
Surface Location	SEC-11-11S-19W ELLIS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST3 LKC-H,I&J 3374-3452
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/10/09	Start Test Time	22:47:00
Final Test Date	2014/10/10	Final Test Time	05:29:00

Gauge Name	5585
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Test Results

RECOVERY: 5' MUD

TOOL SAMPLE: LESS THAN 1% OIL, MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VINE TRUST A 1-11 DST3

TIME ON: 22:47
TIME OFF: 05:29

Company TRANS PACIFIC OIL CORP. Lease & Well No. VINE TRUST "A"1-11
Contractor AMERICAN EAGLE #2 Charge to TRANS PACIFIC OIL CORP.
Elevation 2014 KB Formation LKC-H,I&J Effective Pay _____ Ft. Ticket No. A107
Date 10-9-14 Sec. 11 Twp. 11 S Range 19 W County ELLIS State KANSAS
Test Approved By BRYCE BIDLEMAN Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 3374 ft. to 3452 ft. Total Depth 3452 ft.
Packer Depth 3369 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3374 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3362 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3376 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6500 P.P.M. Drill Pipe Length 3319 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 78 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BUILT TO 3/4" (NObb)
2nd Open: NO BLOW (NObb)

Recovered 5 ft. of MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: LESS THAN 1% OIL, MUD	Total

Time Set Packer(s) 12:24 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 3:39 AM ^{A.M.}/_{P.M.} Maximum Temperature 104

Initial Hydrostatic Pressure..... (A) 1587 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 192 P.S.I.
Final Flow Period..... Minutes 15 (E) 10 P.S.I. to (F) 11 P.S.I.
Final Closed In Period..... Minutes 90 (G) 148 P.S.I.
Final Hydrostatic Pressure..... (H) 1571 P.S.I.

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Vine Trust A 1-11

Drilling Report

API: 15-051-26748

STR: 11-11S-19W

County: Ellis

KB: 2014

Location: 330 FSL 330 FEL

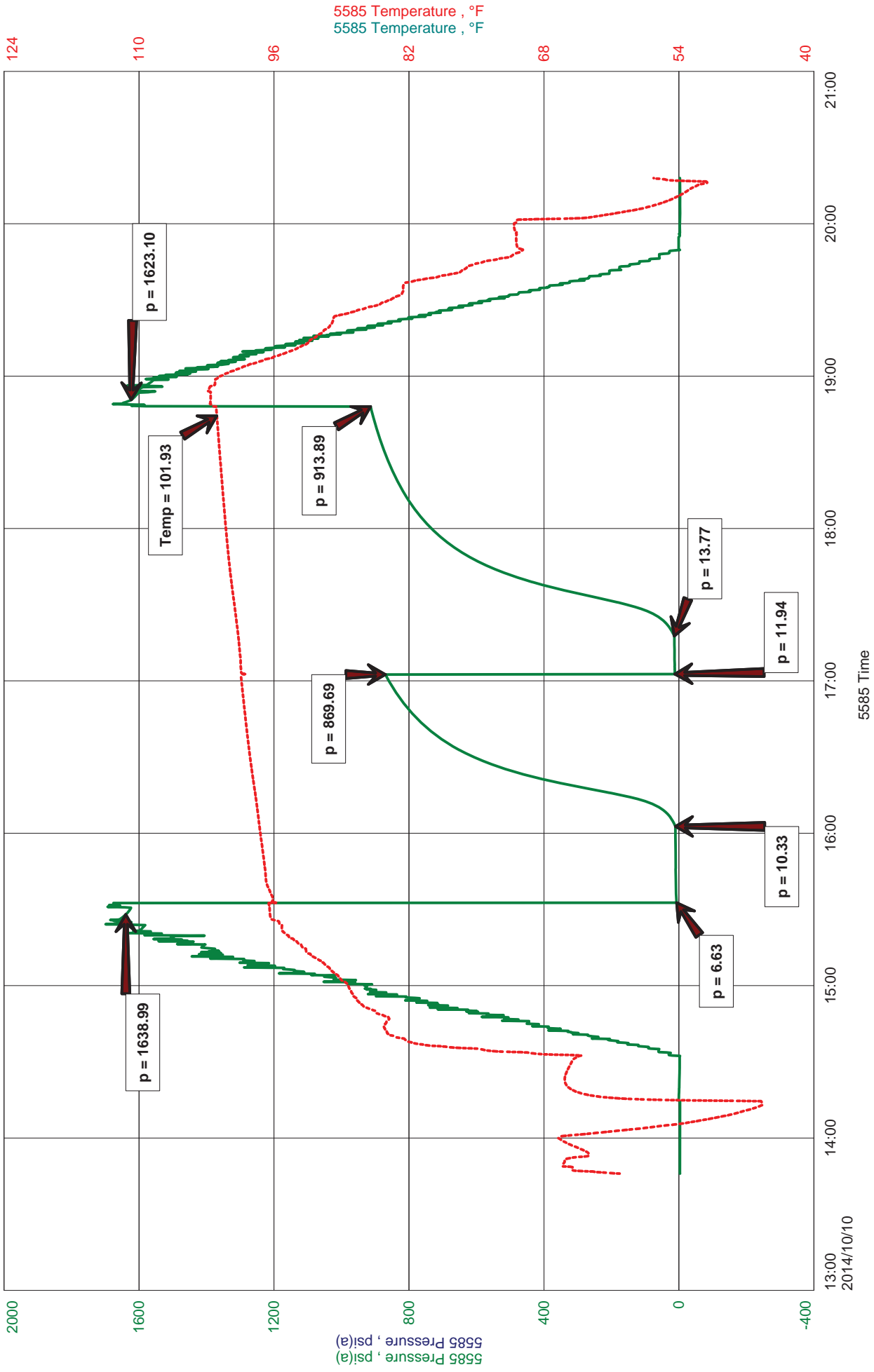
State: KS

	Log Tops:
Anhydrite	1371' (+643) -5'
B/Anhydrite	1400' (+614) +2'
Topeka	3005' (-991) -2'
Heebner	3227' (-1213) -1'
Lansing	3268' (-1254) -1'
RTD	3565' (-1551)

TRANSPACIFIC OIL CORP.
DST 4 LKC-"K,L" 3447-3490
Start Test Date: 2014/10/10
Final Test Date: 2014/10/10

VINE TRUST A 1-11
Formation: DST 4 LKC-"K,L" 3447-3490
Pool: WILDCAT
Job Number: A108

VINE TRUST A 1-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	A108
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	VINE TRUST A 1-11	Well Operator	TRANS PACIFIC OIL CORP.
Unique Well ID	DST 4 LKC-"K,L" 3447-3490	Report Date	2014/10/10
Surface Location	SEC-11-11S-19W ELLIS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 4 LKC-"K,L" 3447-3490
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/10/10	Start Test Time	13:46:00
Final Test Date	2014/10/10	Final Test Time	20:18:00

Gauge Name	5585
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Test Results

RECOVERY: 3' OCM 8%OIL, 92%MUN

TOOL SAMPLE: 5%OIL, 95%MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VINE TRUST A 1-11 DST4

TIME ON: 13:46
TIME OFF: 20:18

Company TRANS PACIFIC OIL CORP. Lease & Well No. VINE TRUST "A"1-11
Contractor AMERICAN EAGLE #2 Charge to TRANS PACIFIC OIL CORP.
Elevation 2014 KB Formation LKC-K,&L Effective Pay _____ Ft. Ticket No. A108
Date 10-10-14 Sec. 11 Twp. 11 S Range 19 W County ELLIS State KANSAS
Test Approved By BRYCE BIDLEMAN Diamond Representative ANDY CARREIRA

Formation Test No. 4 Interval Tested from 3447 ft. to 3490 ft. Total Depth 3490 ft.
Packer Depth 3442 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3447 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3435 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3449 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 9.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3700 P.P.M. Drill Pipe Length 3392 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 43 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BUILT TO 1/2" DIED IN 20 MIN (NObb)
2nd Open: NO BLOW (NObb)

Recovered <u>3</u> ft. of <u>OCM 8%OIL, 92%MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>5%OIL, 95%MUD</u>	Total

Time Set Packer(s) 3:33 PM A.M. P.M. Time Started Off Bottom 6:48 PM A.M. P.M. Maximum Temperature 102
Initial Hydrostatic Pressure..... (A) 1639 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 870 P.S.I.
Final Flow Period..... Minutes 15 (E) 12 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 90 (G) 914 P.S.I.
Final Hydrostatic Pressure..... (H) 1623 P.S.I.

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ALLIED OIL & GAS SERVICES, LLC 055336

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <i>10-5-14</i>	SEC. <i>11</i>	TWP. <i>11</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>5:00 AM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Trans A</i>	WELL# <i>1-11</i>	LOCATION <i>Hays KS 13 N 4 1/4 W N. 10</i>			COUNTY <i>Ellis</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *American Eagle #2*

TYPE OF JOB *Surfacc*

HOLE SIZE *12 1/4* T.D. *263*

CASING SIZE *8 7/8* DEPTH *261*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *15*

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *15-67-bbl*

OWNER

CEMENT AMOUNT ORDERED *180 com 390cc 290gal*

EQUIPMENT

PUMP TRUCK CEMENTER *Robert V*

409 HELPER *Watson D*

BULK TRUCK

410 DRIVER *Tracy J*

BULK TRUCK

DRIVER

COMMON	<i>180</i>	@ <i>17.90</i>	<i>3222.00</i>
POZMIX		@	
GEL	<i>338</i>	@ <i>0.50</i>	<i>169.00</i>
CHLORIDE	<i>508</i>	@ <i>1.10</i>	<i>558.80</i>
ASC		@	
		@	
	<i>Material</i>	@	<i>3979.80</i>
	<i>Alum</i>	@ <i>98.46</i>	
		@	
		@	
HANDLING	<i>180</i>	@ <i>2.48</i>	<i>446.40</i>
MILEAGE	<i>311 + 1m</i>	@ <i>2.75</i>	<i>855.25</i>
			TOTAL <i>5251.45</i>

REMARKS:

See log

Cement did circulate top it

Thank you !!!

CHARGE TO: *Trans Pacific*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>261</i>		
PUMP TRUCK CHARGE	<i>1512.25</i>		
EXTRA FOOTAGE		@	
MILEAGE	<i>35 L.V.M.I</i>	@ <i>4.40</i>	<i>154.00</i>
MANIFOLD		@	
	<i>70 H.V.M.T</i>	@ <i>7.70</i>	<i>539.00</i>
			<i>3506.90</i>
	<i>Alum 876.72</i>		TOTAL <i>2205.25</i>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *Bruno Paul*

SALES TAX (If Any) _____

TOTAL CHARGES *7456.70*

DISCOUNT *1864.18* 25% IF PAID IN 30 DAYS

net \$ 5592.52

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

063964

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>10-11-14</u>	SEC. <u>11</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Vike Trust</u>	WELL# <u>1-11</u>	LOCATION <u>N Hays to Salina River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>4w - Ninto</u>					

CONTRACTOR American Eagle
 TYPE OF JOB Ratary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1400
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. All
 PERFS. _____
 DISPLACEMENT H2O

OWNER _____
 CEMENT AMOUNT ORDERED 2400 sk 60/40 4 1/2"
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
2400 sk 60/40 + 4% @ 18.92 4,540.80
 _____ @ _____
Materials Total 4540.80
Disc 20% 908.16
 _____ @ _____
 _____ @ _____
 HANDLING 253.76 @ 2.48 629.82
 MILEAGE 10.73 x 35% 2.75 1,032.76

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Boar
 # 398 HELPER Kevin Wickens
 BULK TRUCK
 # 610-170 DRIVER Antonio ALEJANDRO TMS
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
DN location - Rig up - had safety meeting
Ran 4 1/2" drill pipe - fill hole
#1 - 1400 ft - 50 sk 40 ft - 10 sk
#2 - 700 - 100
#3 - 300 - 50
RH - 30 sk
plug down 4:10 pm
Rig down

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 2249.84
 EXTRA FOOTAGE _____ @ _____
 MILEAGE Hum 35 @ 7.70 269.50
 MANIFOLD _____ @ _____
Hum 35 @ 4.40 154.00

CHARGE TO: Trans pac
 STREET _____
 CITY _____ STATE _____ ZIP _____

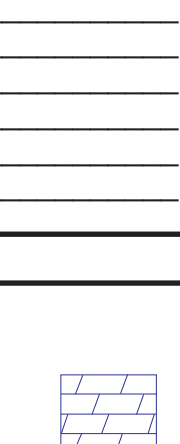
TOTAL 4,335.42
Disc 20% 867.08

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
Wooden plug @ 110.00 110.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 110.00
Disc 20% 22.00

PRINTED NAME X
 SIGNATURE Bradford Rubin

SALES TAX (If Any) _____
 TOTAL CHARGES 8,986.22
 DISCOUNT 1,797.24 (20/20/20)
 IF PAID IN 30 DAYS
7,188.98



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: W. Bryce Bidleman		ELEVATIONS	
LEASE: Vine Trust 'A' #1-11	KG: 2014		
FIELD: Cochran West	DF: _____		
LOCATION: SE SE	GL: 2007		
SEC: 11 TWP	RGE: 19W		
COUNTY: Ellis	STATE: Kansas		
CONTRACTOR: American Eagle Rig 2	From: Kelly Bushing		
SPUD: 10/17/14	COMP: 10/13/14		
RTD: 3565	LTD: 3567		
MUD UP: 2800	TYPE MUD: FRESH/CHEMICAL	CONDUCTOR: _____	
SAMPLES SAVED FROM: 2950	TO: TD	SURFACE: 8.5" @ 261' W / 180' E	
DRILLING TIME KEPT FROM: 2900	TO: TD	PRODUCTION: None	
SAMPLES EXAMINED FROM: 2950	TO: TD	ELECTRICAL SURVEYS: _____	
GEOLOGICAL SUPERVISION FROM: 2900		DIL: CNL, ODL, MEL	
REFERENCE WELL: Robert Fries Collins #1 Sec. 12-11S-19W		NEBORS: _____	
Formation	Sample Tops	E-log Tops	Struc.
Anhydrite	1370 (+644)	1371 (+645)	-S
Base Anhydrite	1398 (+616)	1400 (+614)	+2
Topoka	3000 (-986)	3005 (-991)	-2
Hobbs	3224 (-1210)	3224 (-1210)	-1
Lansing	3285 (-1254)	3285 (-1254)	-1
BKC	3488 (-1474)	3490 (-1476)	-2
RTD	3565 (-1551)	3567 (-1553)	

REMARKS Due to negative drill stem test results it was decided to plug and abandon the Vine Trust 'A' #1-11 on October 13, 2013.

Respectfully,
W. Bryce Bidleman

LEGEND

	Anhydrite		Sandstone		Limestone		Shale		Carb Sh		Cherty LS		Chert		Dolomite
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