Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1228384

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + __ __ __ __
Contact Person: BRAD LEACH
Phone: (785) 878-3410
CONTRACTOR: License # 34223
Name: Utah Oil LLC
Wellsite Geologist: N/A
Purchaser: MACLASKEY

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

07/03/2014	07/03/2014	07/21/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26738-00-00
Spot Description:
SW NE NE SW Sec. 29 Twp. 17 S. R. 21 ☑ East ☐ West
2006 Feet from ☐ North / ☑ South Line of Section
3089 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Franklin
Lease Name: Neese Well #: SV 13
Field Name: PAOLA - RANTOUL
Producing Formation: SQUIRREL - CATTLEMAN
Elevation: Ground: 909 Kelly Bushing: 0
Total Vertical Depth: 706 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 10/19/2014
☑ **Confidential Release Date:** 10/18/2016
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 10/20/2014

[redacted] 1228384

Operator Name: Utah Oil LLC Lease Name: Neese Well #: SV 13

Sec. 29 Twp. 17 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name	Top Datum
Cores Taken	☑ Yes	☐ No	GAMMA RAY	
Electric Log Run	☐ Yes	☑ No		
List All E. Logs Run:				

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11.25	7.00	17.00	20.0	PORTLAND	5	50/50 POZ
COMPLETION	5.875	2.875	6.5	691.75	PORTLAND	95	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
3	500.00 - 503.00	2" DML RTG	3
3	630.00 - 635.00	2" DML RTG	6

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 07/24/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	Neese SV 13
Doc ID	1228384

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	11.25	7.00	17.00	20.0	PORTLAND	5	50/50 POZ
COMPLETION	5.875	2.875	6.5	691.75	PORTLAND	95	50/50 POZ

CONSOLIDATED
Oil Well Services, LLC

269652

TICKET NUMBER 47453
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-14	5000	Neese SV-13	SW 29	17	21	FR

CUSTOMER: Stinger Ventures
MAILING ADDRESS: 5113 E. North St.
CITY: Saling | STATE: KS | ZIP CODE: 67401

TRUCK #	DRIVER	TRUCK #	DRIVER
730	Alan M	Safety	Meet
368	Arl. McD		
369	Mik Hag		
510	Dus Web		

JOB TYPE long string | HOLE SIZE 5 7/8 | HOLE DEPTH 706 | CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 691.75 | DRILL PIPE | TUBING | OTHER PT 660.3
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING yes
DISPLACEMENT 3.84 | DISPLACEMENT PSI 800 | MIX PSI 200 | RATE 4 bpm

REMARKS: Held meeting. Established rate. Mixed + pumped 100# gel followed by 95 sk 50/50 cement plus 2% gel + 1/2 # Phenoseal per sack. Circulated cement. Flushed pump. Pumped plug to baffle. Well held 800 P.S.I. Set float. Closed valve.

Waylon, Utah

Alan Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368		1085.00
5406	—	MILEAGE	368		—
5402	691.75	casing footage	368		—
5407	1/2 min	ton miles	510		184.00
5502C	1 1/2	80 vac	369		150.00
1124	95	50/50 cement		1092.50	
1118B	260#	gel		57.20	
1107A	48#	Phenoseal		64.80	
		material sub		1214.50	
		less 30%		- 364.35	
		material total			850.15
4402	1	2 1/2 plug			29.50
				2758.17	
				SALES TAX	67.31
				ESTIMATED TOTAL	2365.96

Ravin 3737

NO company rep

AUTHORIZTION Jim OK'd TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

LEASE NAME: Neese OPERATOR: Utah Oil START DATE: 7-4-14
WELL # SV-13 LOCATION: Franklin API #: 15-059-26738
SURFACE PIPE: 7" Ft 20.10' Cement (bags): 6
PRODUCTION: Used PIPE: 2 7/8 SIZE: 691.75 FT Baffle 640.3

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
17	Soil/Clay	Some River Gravel	17	2	Lime		382
35	Shale		52	11	White Sand		393
1	Lime		53	10	Lime		403
1	Shale		54	2	Shale		405
15	Lime		69	5	Lime		410
11	Shale		80	10	Shale		420
5	Sand	No Oil Show	85	2	Sand	No Oil Show	422
1	Lime		86	3	Shale	Broken Sand No Show	425
6	Shale		92	29	Shale		454
2	Lime		94	3	Shale	Some Lime	457
4	Shale		98	5	Lime		462
4	Lime		102	11	Shale		473
35	Shale		137	2	Lime	Some Coal	475
12	Lime		149	19	Shale		494
2	Shale		151	4	Lime		498
4	Lime		155	3	Lime	Soft Heavy Bleed	501
10	Shale		165	2	Lime	Sandy Soft Heavy Bleed	503
24	Lime		189	2	Lime	Sandy Soft Good Bleed	505
1	Shale		190	2	Lime	Hard No Oil Show	507
3	Lime		193	5	Shale		512
2	Shale		195	1	Shale	Broken Sand Smell No Bleed	513
2	Coal		197	56	Shale		569
3	Shale		200	3	Shale	Broken Sand No Oil Show	572
5	Lime		205	9	Shale		581
1	Shale		206	3	Shale	Broken Sand Smell No Bleed	584
16	Lime		222	13	Shale	Broken Sand No Smell	597
5	Coal		227	9	Shale		606
5	Lime		232	2	Coal		608
2	Shale		234	7	Shale		615
6	Lime		240	3	Shale	Some Lime	618
3	Shale		243	2	Coal		620
1	Lime	KC	244	1	Lime		621
17	Shale		261	3	Shale		624
12	Grey Sand	No Oil Show	273	5	Shale	Broken Sand No Oil Show	629
107	Shale		380	4	Broken Shale	Broken Sand Smell No Bleed	633

LEASE NAME: Neese OPERATOR: START DATE:
WELL # 5V-13 LOCATION: API #
SURFACE PIPE: Ft Cement(#bags)
PRODUCTION: PIPE: SIZE: #FT

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
1	Oil Sand	Good Bleed CP	634				
1.5	Sand	Solid Little Oil Show	635.5				
.5	Sand	Solid Good Oil Show	636				
70	Shale	TD	706				
		Waylon					
		[illegible]					
		1 Core 634-652					
		Baffle 31.45					