



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1228638
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1228638

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Geo Log Header

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Parker Over There 5-1
 Well Id:
 Location: Section 5 - T26S - R16W Edwards County, KS
 License Number: Region: Wils
 Spud Date: Drilling Completed:
 Surface Coordinates: (3D loc)

Bottom Hole Coordinates:
 Ground Elevation (ft): 2086 K.B. Elevation (ft): 2097
 Logged Interval (ft): To: Total Depth (ft):
 Formation:
 Type of Drilling Fluid: Chemical/Polymer/Gel

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

ROCK TYPES

LITHOLOGY

	Anhy	
	Bent	
	Brec	
	Cht	
	Clyst	
	Coal	
	Congl	
	Dol	
	Gyp	
	Igne	
	Lmst	
	Meta	
	Mrlst	
	Salt	
	Shale	
	Shcol	
	Shgy	
	Sltst	
	Ss	
	Till	
	Sltstn	
	Shale	
	Sandy lms	
	Lms	
	Gry sh	
	Dtd	
	Dol	
	Carb sh	
	pipesymbol	
	unknown lith	
	Red shale	

MINERAL

Amph
Belm
Bioclst
Brach
Bryozoa
Cephal
Coral
Crin
Echin
Fish
Foram
Fossil
Gastro
Oolite
Ostra
Pelec
Pellet
Pisolite
Plant
Strom

STRINGER

Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl
Minxl
Nodule
Phos
Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff

Red shale
Sh
Sandy lms
Lms
Gryslt
Grysh
Dol
Clystn
Carbsh
Anhy
Arg
Bent
Coal
Dol
Gyp
Ls
Mrst

Sltstrg
Ssstrg

TEXTURE

Boundst
Chalky
Cryxln
Earthy
Finexln
Grainst
Lithogr
Microxln
Mudst
Packst
Wackest

OIL SHOW

Gas show
Good
Fair
Poor
Dead

INTERVAL

Dst
Core
Dst
Straddle test tail pipe

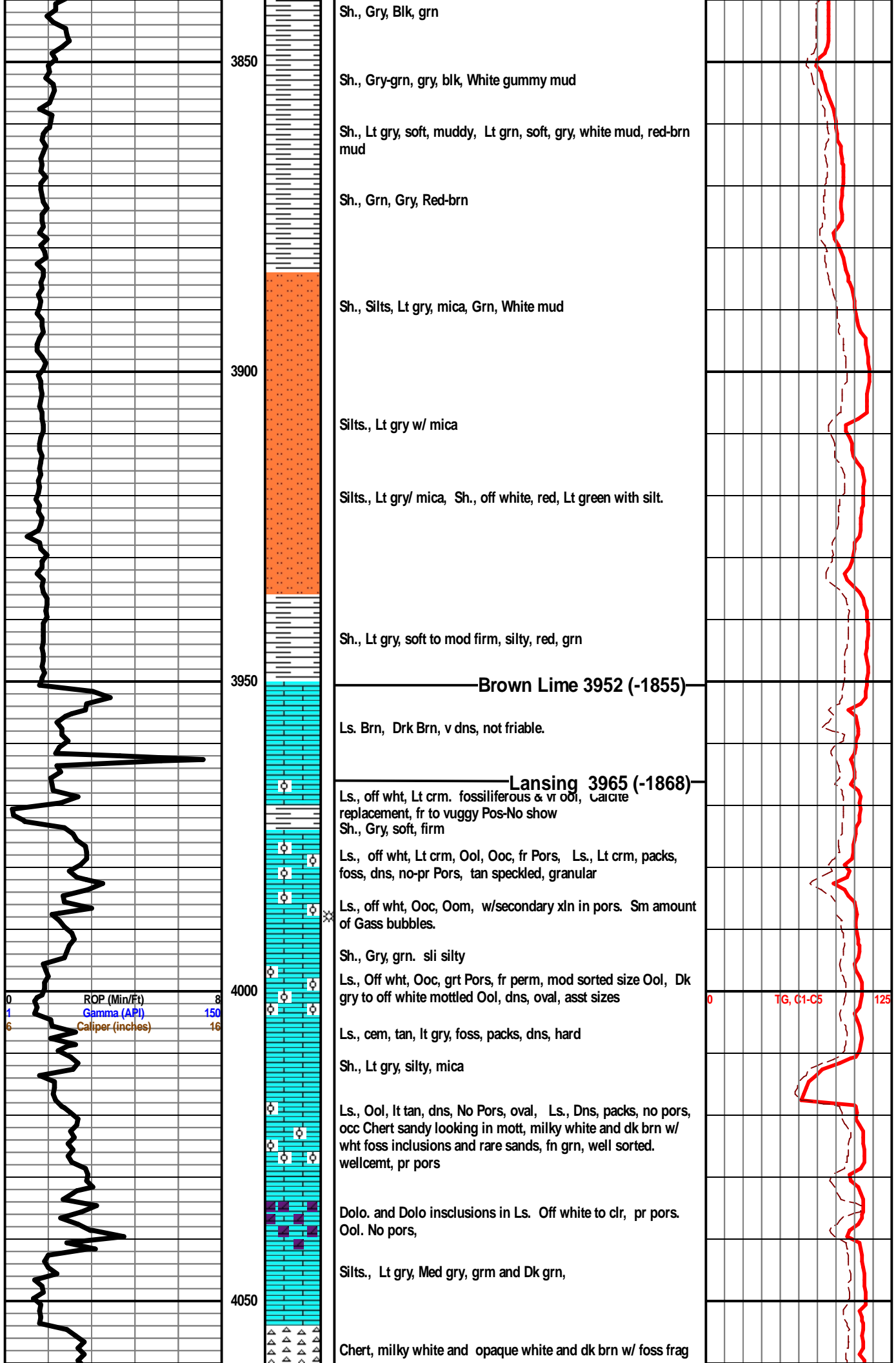
EVENT

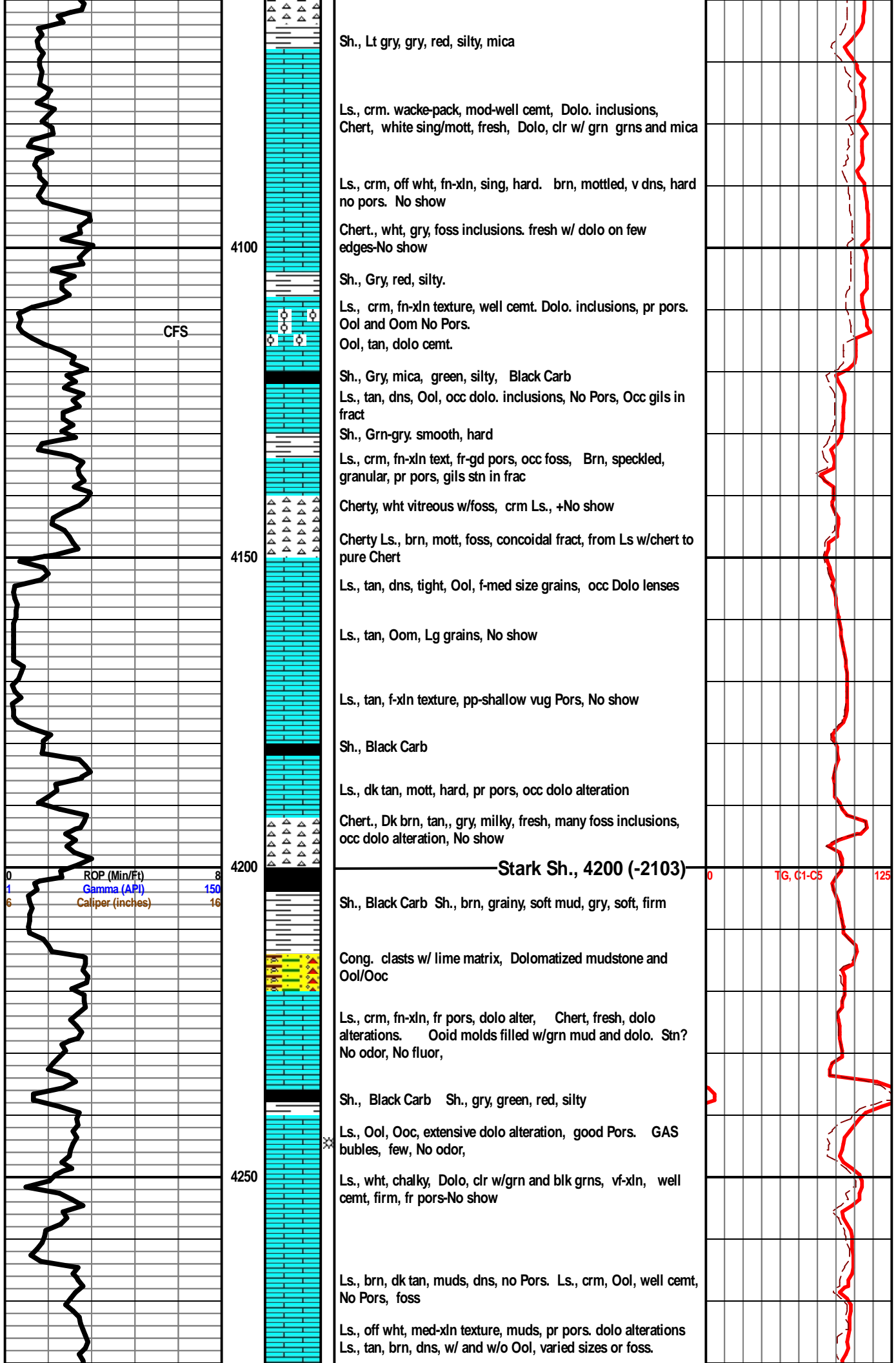
Rft
Sidewall
Dst
Open hole
Perforations

FOSSIL

	Oomoldic
	Fuss
	Algae

Oomoldic
Fuss
Algae





Sh., Lt gry, gry, red, silty, mica

Ls., crm. wacke-pack, mod-well cement, Dolo. inclusions, Chert, white sing/mott, fresh, Dolo, clr w/ grn grns and mica

Ls., crm, off wht, fn-xln, sing, hard. brn, mottled, v dns, hard no pors. No show

4100

Chert., wht, gry, foss inclusions. fresh w/ dolo on few edges-No show

Sh., Gry, red, silty.

CFS

Ls., crm, fn-xln texture, well cement. Dolo. inclusions, pr pors. Ool and Oom No Pors.

Ool, tan, dolo cement.

Sh., Gry, mica, green, silty, Black Carb

Ls., tan, dns, Ool, occ dolo. inclusions, No Pors, Occ gils in fract

Sh., Grn-gry. smooth, hard

Ls., crm, fn-xln text, fr-gd pors, occ foss, Brn, speckled, granular, pr pors, gils stn in frac

Cherty, wht vitreous w/foss, crm Ls., +No show

4150

Cherty Ls., brn, mott, foss, concoidal fract, from Ls w/chert to pure Chert

Ls., tan, dns, tight, Ool, f-med size grains, occ Dolo lenses

Ls., tan, Oom, Lg grains, No show

Ls., tan, f-xln texture, pp-shallow vug Pors, No show

Sh., Black Carb

Ls., dk tan, mott, hard, pr pors, occ dolo alteration

Chert., Dk brn, tan,, gry, milky, fresh, many foss inclusions, occ dolo alteration, No show

4200

Stark Sh., 4200 (-2103)

0 ROP (Min/Ft) 8
 1 Gamma (API) 150
 6 Caliper (inches) 16

Sh., Black Carb Sh., brn, grainy, soft mud, gry, soft, firm

Cong. clasts w/ lime matrix, Dolomatized mudstone and Ool/Ooc

Ls., crm, fn-xln, fr pors, dolo alter, Chert, fresh, dolo alterations. Ooid molds filled w/grn mud and dolo. Stn? No odor, No fluor,

Sh., Black Carb Sh., gry, green, red, silty

4250

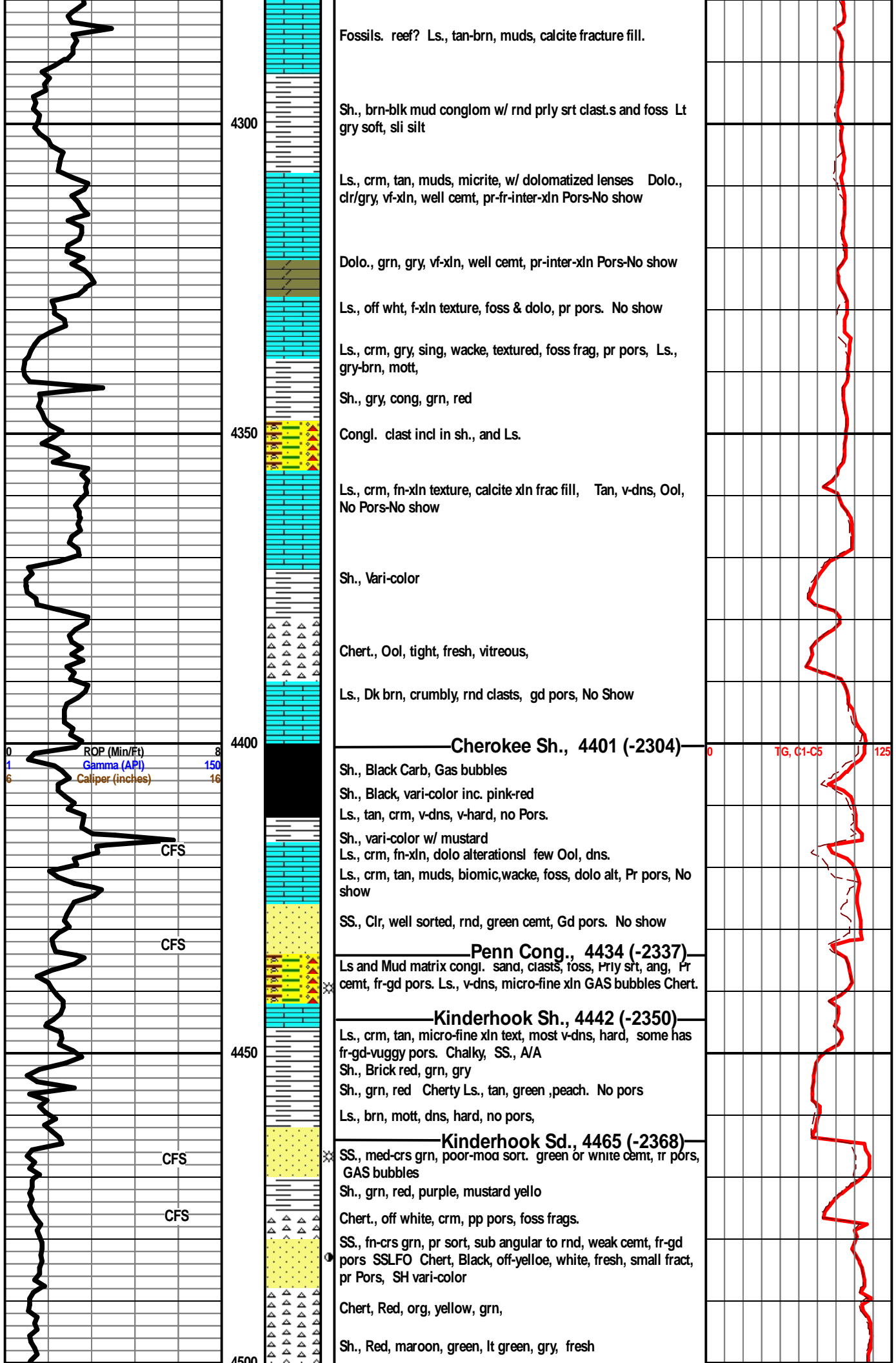
Ls., Ool, Ooc, extensive dolo alteration, good Pors. GAS bubbles, few, No odor,

Ls., wht, chalky, Dolo, clr w/grn and blk grns, vf-xln, well cement, firm, fr pors-No show

Ls., brn, dk tan, muds, dns, no Pors. Ls., crm, Ool, well cement, No Pors, foss

Ls., off wht, med-xln texture, muds, pr pors. dolo alterations Ls., tan, brn, dns, w/ and w/o Ool, varied sizes or foss.

TG, C1-C5 125



Fossils. reef? Ls., tan-brn, muds, calcite fracture fill.

4300

Sh., brn-blk mud conglom w/ rnd prly srt clast.s and foss Lt gry soft, sli silt

Ls., crm, tan, muds, micrite, w/ dolomatized lenses Dolo., clr/gry, vf-xln, well cement, pr-fr-inter-xln Pors-No show

Dolo., grn, gry, vf-xln, well cement, pr-inter-xln Pors-No show

Ls., off wht, f-xln texture, foss & dolo, pr pors. No show

Ls., crm, gry, sing, wacke, textured, foss frag, pr pors, Ls., gry-brn, mott,

Sh., gry, cong, grn, red

4350

Congl. clast incl in sh., and Ls.

Ls., crm, fn-xln texture, calcite xln frac fill, Tan, v-dns, Ool, No Pors-No show

Sh., Vari-color

Chert., Ool, tight, fresh, vitreous,

Ls., Dk brn, crumbly, rnd clasts, gd pors, No Show

4400

Cherokee Sh., 4401 (-2304)

Sh., Black Carb, Gas bubbles

Sh., Black, vari-color inc. pink-red

Ls., tan, crm, v-dns, v-hard, no Pors.

Sh., vari-color w/ mustard

Ls., crm, fn-xln, dolo alterations! few Ool, dns.

Ls., crm, tan, muds, biomic, wacke, foss, dolo alt, Pr pors, No show

SS., Clr, well sorted, rnd, green cement, Gd pors. No show

Penn Cong., 4434 (-2337)

Ls and Mud matrix congl. sand, clasts, foss, Prly srt, ang, Pr cement, fr-gd pors. Ls., v-dns, micro-fine xln GAS bubbles Chert.

Kinderhook Sh., 4442 (-2350)

Ls., crm, tan, micro-fine xln text, most v-dns, hard, some has fr-gd-vuggy pors. Chalky, SS., A/A

Sh., Brick red, grn, gry

Sh., grn, red Cherty Ls., tan, green ,peach. No pors

Ls., brn, mott, dns, hard, no pors,

4450

Kinderhook Sd., 4465 (-2368)

SS., med-crs grn, poor-mod sort. green or white cement, tr pors, GAS bubbles

Sh., grn, red, purple, mustard yellow

Chert., off white, crm, pp pors, foss frags.

SS., fn-crs grn, pr sort, sub angular to rnd, weak cement, fr-gd pors SSLFO Chert, Black, off-yellow, white, fresh, small fract, pr Pors, SH vari-color

CFS

CFS

CFS

CFS

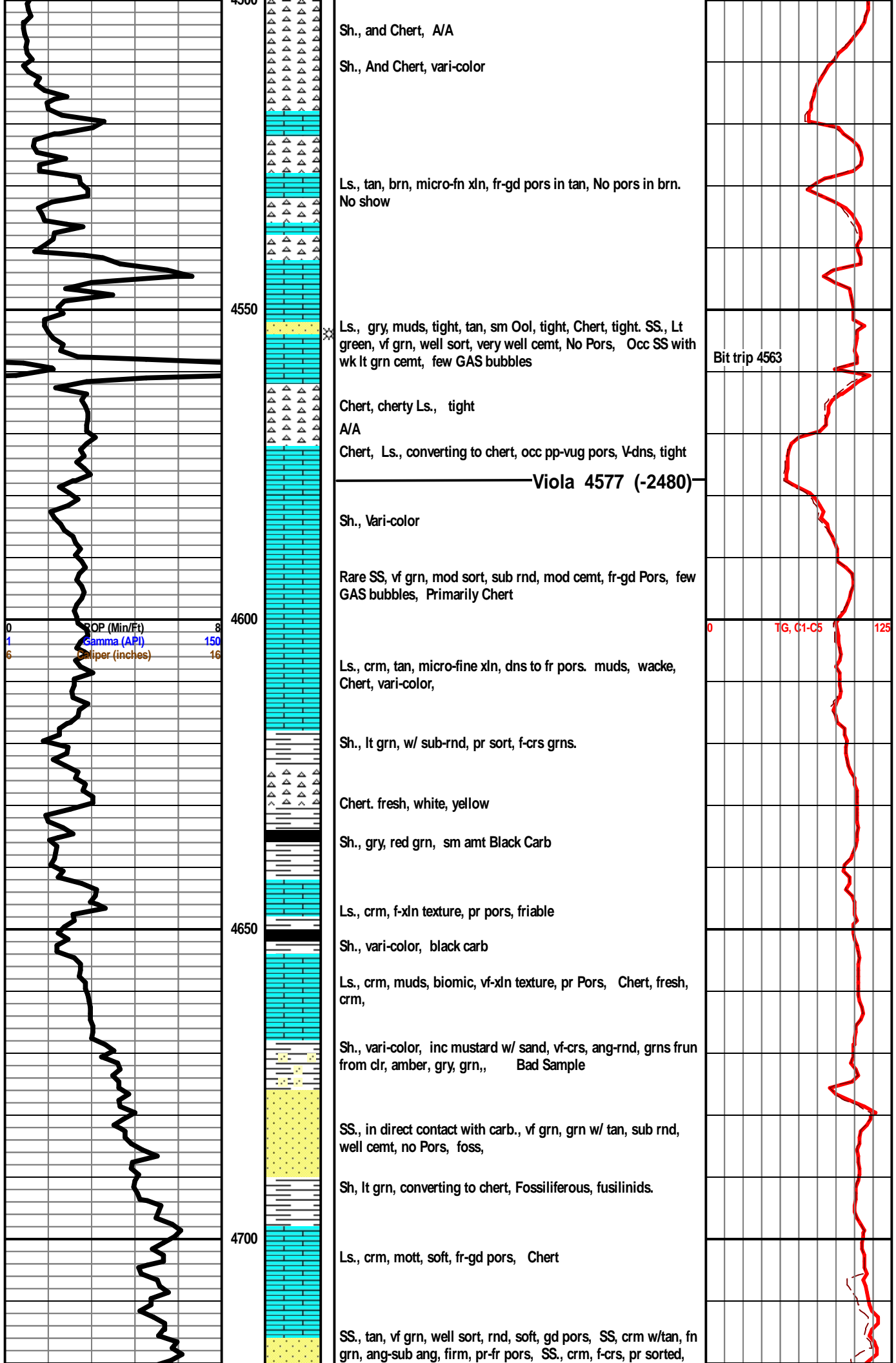
4500

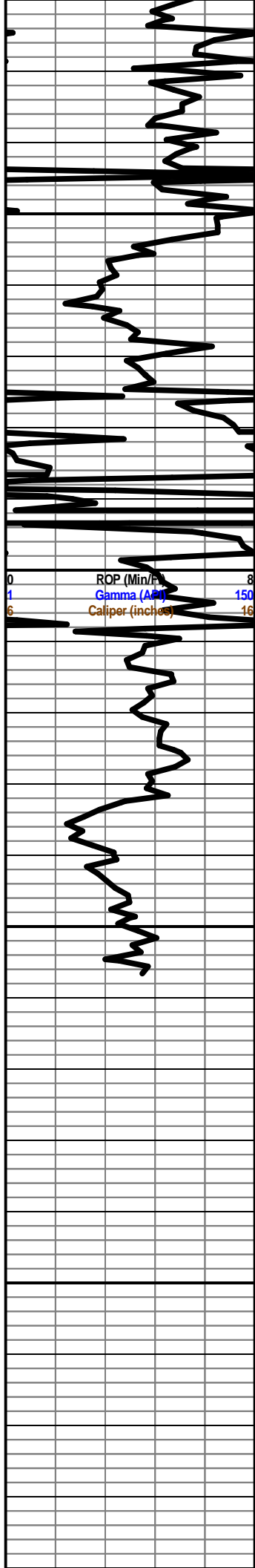
Chert, Red, org, yellow, grn,

Sh., Red, maroon, green, lt green, gry, fresh

ROP (Min/Ft) 8
Gamma (API) 150
Caliper (inches) 16

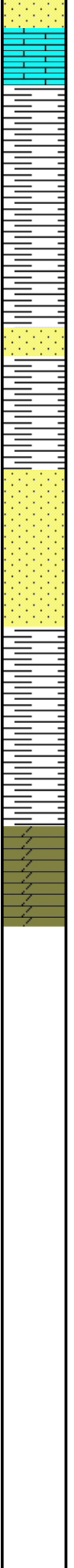
TG, C1-C5 125





4750
4800
4850
4900

ROP (Min/hr) 8
Gamma (API) 150
Caliper (inches) 16



Ls., crm, tan, gry, sing/mott, muds, fr pors.

Sh., gry, red

Sh., Gry, Black Carb

Sh., gry, smooth, firm

SS., tan-brn, f grn, well sorted, sub ang, well cement, hard, no-pr pors
SS., clr/wht, vf grn, well sort, sub rnd, mod cement, pr-fr pors, free grains in tray.

Simpson Sh., 4774 (-2677)

Sh., blue gry, gry, grn,

Simpson Sd., 4786 (-2689)

SS., clr & blk, vf-f grn, sub ang-sub rnd, mod sort, mod cement, fr pors.

SS., gry/blk, clr/blk, tan, varying from well sorted, vf grn to mod sort, fn to prly sort, med grn, vf to crs grn. wk cement w/ gd pors to tight cherty, occ stn.

Sh., vari-color w/sand lenses and few foss

Sh., vari-color inc rose, mustard and rare teal Sand and gravel lenses including reworked SS.

Ls., crm, muds, cherty, dns, no pors

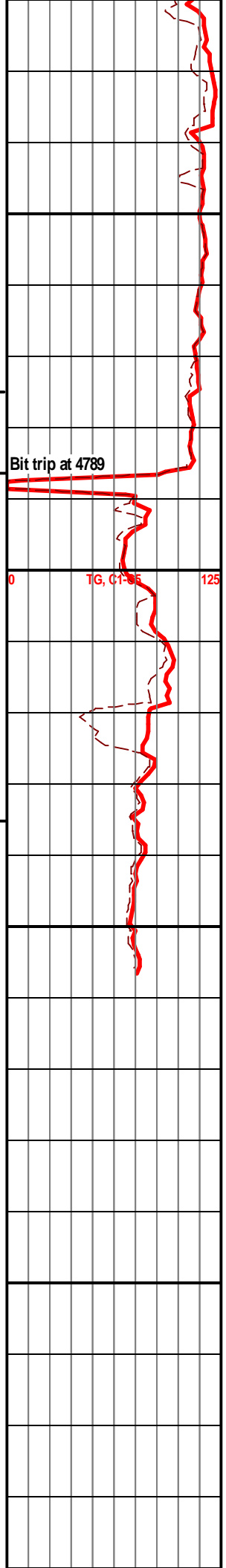
Sh., vari-color

Sh., vari-color, Ls., A/A,

Arbuckle 4835 (-2738)

Dolo., tan vf xln, mod cement, fr-gd pors.

Dolo, buff, vf xln, mod to well cement, no to fr pors. GAS bubbles



Bit trip at 4789

TG, Cf-SS 125



PAGE 1 of 1	CUST # 1008764	YARD # 1718	INVOICE DATE 07/30/2014
INVOICE NUMBER 91555203			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over There 5-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40749379	20920		Net - 30 days	08/29/2014

For Service Dates: 07/28/2014 to 07/28/2014

0040749379

171810864A Cement-New Well Casing/Pi 07/28/2014
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	250.00	EA	12.07	3,017.27 T
C-41P	47.00	EA	2.84	133.47 T
Salt	1,254.00	EA	0.35	445.14 T
Cement Friction Reducer	71.00	EA	4.26	302.44 T
FLA-322	118.00	EA	5.32	628.31 T
Gilsonite	1,250.00	EA	0.48	594.58 T
Super Flush	500.00	EA	1.74	869.69 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	283.98	283.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	255.58	255.58
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	78.10	624.76
"5 1/2" Basket (Blue)"	2.00	EA	205.89	411.77
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.02	90.52
Heavy Equipment Mileage	60.00	MI	4.97	298.18
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.56	551.35
Depth Charge; 4001'-5000'	1.00	EA	1,789.07	1,789.07
Blending & Mixing Service Charge	250.00	BAG	0.99	248.48
Plug Container Util. Chg.	1.00	EA	177.49	177.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	124.24	124.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,846.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	428.35
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,274.67
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10864 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-28-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>TO TO ENERGY</u>		LEASE <u>Parker over there</u> WELL NO. _____								
ADDRESS _____		COUNTY <u>EDWARDS</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Sullivan, Egan, Phye</u>								
AUTHORIZED BY _____		JOB TYPE: <u>CNW 5" casing</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>33708-20920</u>	<u>1</u>						<u>7-28-14</u>			<u>2:00</u>
<u>70959-19918</u>	<u>1</u>									<u>4:00</u>
<u>37900</u>										<u>2:45</u>
										<u>3:45</u>
										<u>4:30</u>
						MILES FROM STATION TO WELL <u>30</u>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2' cont	sk	200		3,400.00
CP 105	AA 2' cont	sk	50		850.00
CC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1254		627.00
CC 112	CFR	lb	71		426.00
CC 129	FA-322	lb	118		885.00
CC 201	Pilsante	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BUFF 5"	SA	1		400.00
CF 1251	Auto TILD Stone	SA	1		360.00
CF 1651	Turbopane	SA	8		880.00
CF 1901	Bucket	SL	2		580.00
CC 154	super fluid	gal	300		1,325.00
E 100	pickup oil	mi	30		127.50
E 101	Heavy Sulf	mi	60		420.00
E 113	Bulk Policy	TM	353		775.50
PE 205	Depth charge	SA	1		2,520.00
PE 240	Blending - Mix	sk	250		350.00
CE 504	Plug Compens (Retial)	SA	1		250.00
SO03	Sealant Expansion	SA	1		175.00

SUB TOTAL

DL 10,846.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert Sullivan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Stephen Bell
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10864 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-24-11		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: T T				LEASE				WELL NO.		
ADDRESS				COUNTY			STATE			
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME	
						ARRIVED AT JOB		AM		
						START OPERATION		AM		
						FINISH OPERATION		AM		
						RELEASED		AM		
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
7-115	40	1	1		3,400.00
7-115	342	7	1		850.00
7-115	16	47	1		188.00
7-115	16	124	1		627.00
7-115	16	76	1		426.00
7-115	16	11	1		885.00
7-115	16	11	1		837.50
7-115	50	1	1		400.00
7-115	1	1	1		360.00
7-115	1	1	1		811.00
7-115	1	1	1		280.00
7-115	1	1	1		1,725.00
7-115	1	1	1		127.50
7-115	1	1	1		490.00
7-115	1	1	1		778.50
7-115	1	1	1		2,520.00
7-115	1	1	1		350.00
7-115	1	1	1		850.00
7-115	1	1	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO-ENERGY</i>	Lease No.	Date <i>07-28-14</i>	
Lease <i>PARKER OVER THORP</i>	Well # <i>3-1</i>		
Field Order # <i>10864</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth <i>4885</i>
Type Job <i>CNW 5" 7' loopstg</i>	Formation	County <i>EDWARDS</i>	State <i>KS</i>
		Legal Description <i>5-26-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4885</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>115</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>3,000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4843</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. Howard</i>
-------------------------	--------------------------------------	------------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>20959</i>	<i>19918</i>				
Driver Names	<i>Howard</i>	<i>Edwards</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>on loc</i>
					<i>Rud 5 1/2 15.5 csg.</i>
<i>1:40</i>					<i>CASING ON BOTTOM</i>
<i>1:50</i>					<i>HOOK R; CIRC C/S</i>
<i>2:45</i>			<i>5</i>	<i>3.5</i>	<i>8" SPACER</i>
			<i>12</i>		<i>mix Super Fluid</i>
			<i>5</i>		<i>SPACER</i>
				<i>4.5</i>	<i>mix cont 200SK AA-2 cont @ 15 wpp.</i>
			<i>51</i>		<i>cont mixed shut down. with 4" long pump</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>8" Disp</i>
	<i>200</i>				<i>1st PS</i>
	<i>400</i>			<i>3.5</i>	<i>Flow Rate</i>
<i>3:45</i>	<i>1550</i>		<i>115</i>		<i>plug down</i>
			<i>1</i>		<i>plug RT w/ 200</i>
			<i>5</i>		<i>plug mt w/ 200</i>
					<i>JOB COMPLETE</i>
					<i>THANK</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	07/23/2014
INVOICE NUMBER			
91548355			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over There 5-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40746533	20920		Net - 30 days	08/22/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/19/2014 to 07/19/2014				
0040746533				
171811107A Cement-New Well Casing/Pi 07/19/2014				
Cement 8 5/8 Surface				
60/40 POZ	340.00	EA	8.64	2,937.24 T
Celloflake	86.00	EA	2.66	229.08 T
Calcium Chloride	879.00	EA	0.76	664.44 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	115.19	115.19
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.79
Heavy Equipment Mileage	60.00	MI	5.04	302.36
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.58	696.87
Depth Charge; 0-500'	1.00	EA	719.91	719.91
Blending & Mixing Service Charge	340.00	BAG	1.01	342.68
Plug Container Util. Chg.	1.00	EA	179.98	179.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,405.52
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	273.90
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,679.42
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11107 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-19-14		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Tolo Energy LLC				LEASE: [Handwritten]				WELL NO.: 5-1		
ADDRESS				COUNTY: DISBURGS			STATE: KS			
CITY				STATE				SERVICE CREW: SCOTT, PAT, HOUSTON		
AUTHORIZED BY: [Handwritten]				JOB TYPE: [Handwritten]						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27253	5					ARRIVED AT JOB	7-19-14			1:30
5325 20920	5					START OPERATION	7-19-14			5:12
19531 19567	5					FINISH OPERATION	7-19-14			5:35
						RELEASED	7-19-14			6:15
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	100% PZ	SP	340		4080.00
CC102	Cellulose	16	86		318.20
CC109	Carbon Chloride	16	574		922.95
CE103	60000 Cement Plug 375	16	1		160.00
F100	Unit Mileage PZ	M1	30		127.50
F101	Heavy Equipment Mileage	M1	60		420.00
F113	Day 1 Well delivery charge	JM	414		966.90
CE200	Depth Charge @ 300'	414	1		1000.00
CE240	Bleed-off + 2000' charge	SP	340		476.00
CE304	Plug Package Charge	JM	1		250.00
3003	Service Supervisors	26	1		175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		119 761105 50

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer <i>Toto</i>	Lease No.	Date	
Lease <i>Packer Over then</i>	Well # <i>5-1</i>	<i>7-19-14</i>	
Field Order # <i>1100A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>342</i>
		County <i>Edwards</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface CNW</i>	Formation		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>342</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>21.38</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 3/4</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Steve Ball</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>27283</i>	<i>53708</i>	<i>14631</i>
Driver Names <i>Scott</i>	<i>PAT</i>	<i>Houston</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:30</i>					<i>On location Safety meeting</i>
<i>5:05</i>					<i>Rigup</i>
<i>5:10</i>	<i>0</i>		<i>3</i>	<i>5</i>	<i>Spacer H₂O</i>
<i>5:12</i>	<i>100</i>		<i>54</i>	<i>5.5</i>	<i>Pump 340 SKS 60/40 P02 at 14.8</i>
<i>5:22</i>	<i>0</i>				<i>Shut down move casing</i>
<i>5:24</i>	<i>150</i>			<i>5.6</i>	<i>Resume pumping 60/40 P02</i>
<i>5:27</i>	<i>0</i>		<i>18</i>		<i>stop pumping cmt</i>
<i>5:28</i>					<i>Drop plug</i>
<i>5:28</i>	<i>250</i>			<i>6.2</i>	<i>Start pumping displacement</i>
<i>5:35</i>	<i>100</i>		<i>20</i>		<i>shut down casing displaced</i>
					<i>circulated cement to surface</i>
<i>5:40</i>					<i>shut in well head</i>
					<i>Job complete</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	07/23/2014
INVOICE NUMBER			
91548360			

Pratt (620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over There 5-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40746600	19905		Net - 30 days	08/22/2014	
For Service Dates: 07/20/2014 to 07/20/2014					
0040746600					
171810791A Cement-New Well Casing/Pi 07/20/2014 Cement Top Off Surface					
Common Cement		50.00	EA	12.00	599.77 T
Calcium Chloride		80.00	EA	0.79	62.98 T
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	3.19	95.59
Heavy Equipment Mileage		60.00	MI	5.25	314.88
"Proppant & Bulk Del. Chgs., per ton mil		71.00	EA	1.65	117.10
Depth Charge; 0-500'		1.00	EA	749.70	749.70
Blending & Mixing Service Charge		50.00	BAG	1.05	52.48
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.20	131.20
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:			
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP			SUB TOTAL
PO BOX 841903		801 CHERRY ST, STE 2100			TAX
DALLAS, TX 75284-1903		FORT WORTH, TX 76102			INVOICE TOTAL
				2,123.70	47.39
				2,171.09	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10791 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-20-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER TOTO ENERGY LLC		LEASE PAID OVER TO WELL NO. 5-1								
ADDRESS		COUNTY EDWARDS STATE KS								
CITY STATE		SERVICE CREW MATTAL, MEGIAN, PHYC								
AUTHORIZED BY		JOB TYPE: CAN TOP OFF SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	.5						7-20-14			4:15
						ARRIVED AT JOB				6:45
77708/19905	.5					START OPERATION				8:00
19826/19860	.5					FINISH OPERATION				8:05
						RELEASED				9:15
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP1001	COMMON CMT	SK	50		800 00
CC109	Calcium Chloride	lb	80		84 00
E100	P.4. Miles	Mi	30		127 50
E101	Heavy eq Miles	Mi	60		420 00
E117	Prof + Surf Del	TM	71		155 70
CC200	Depth Charge 0-500'	4hr	1		1,000 00
CC240	Blood + Mix Charge	SK	50		70 00
S003	Supervisor	hr	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		169	2,123	70
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL				

SERVICE REPRESENTATIVE M. MATTAL	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10791 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-20-14		DISTRICT: P. 1000		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: PTD ENERGY LLC				LEASE: PTD ENERGY LLC						
ADDRESS:				WELL NO.:						
CITY:		STATE: K		COUNTY: LeFlore						
AUTHORIZED BY:				SERVICE CREW: MURRAY, JAMES						
				JOB TYPE: C&W SURFACE						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
77530	.5						7/20/14			8:00
										ARRIVED AT JOB
										START OPERATION
										FINISH OPERATION
										RELEASED
										MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	CEMENT	50	50	1.60	80.00
CE 100	CEMENT	10	80	1.05	84.00
F 100	FUEL OIL	70	30	4.25	127.50
F 100	FUEL OIL	70	100	4.25	425.00
F 100	FUEL OIL	70	71	2.18	152.60
CE 100	CEMENT	42	1	24.00	1,008.00
CE 100	CEMENT	50	50	1.40	70.00
S 100	SURFACE		1	175.00	175.00

SUB TOTAL: 2,123.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>TOTO Energy LLC</i>	Lease No.	Date <i>7-20-14</i>			
Lease <i>Pack off over three</i>	Well # <i>5-1</i>				
Field Order # <i>10791</i>	Station <i>Pratt</i>	Casing	Depth <i>13' down</i>	County <i>EDWARDS</i>	State <i>KS</i>
Type Job <i>CAW TOP OFF</i>	Formation		Legal Description <i>5-26-16</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid- <i>50 SK, COMMON CMT</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max	<i>Sub</i>	5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Jerry Madden</i>	Station Manager <i>Kevin Goidley</i>	Treater <i>MIKE MATTAI</i>		
Service Units <i>37580</i>	<i>33708</i>	<i>19905</i>	<i>19826</i>	<i>19860</i>
Driver Names <i>MATTAI</i>	<i>McGraw</i>	<i>PHYE</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>6:45</i>		<i>{</i>			<i>ON LOCATION / SAFETY MEETING</i>
<i>8:00</i>	<i>50</i>		<i>10</i>	<i>.75</i>	<i>Mix 50 SK, COMMON CMT TO SURFACE</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU! MIKE MATTAI</i>

Taylor Printing, Inc. 620-672-3656



PAGE	CUST #	YARD #	INVOICE DATE
1 of 1	1008764	1718	07/23/2014
INVOICE NUMBER			
91548354			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over There 5-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40746366	27463		Net - 30 days	08/22/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/19/2014 to 07/19/2014				
0040746366				
171811106A Cement-New Well Casing/Pi 07/19/2014 Cement13 3/8 Conductor				
Common	100.00	EA	11.68	1,167.99 T
Celloflake	25.00	EA	2.70	67.53 T
Calcium Chloride	282.00	EA	0.77	216.15 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.10	93.08
Heavy Equipment Mileage	60.00	MI	5.11	306.60
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.61	226.45
Depth Charge; 0-500'	1.00	EA	730.00	730.00
Blending & Mixing Service Charge	100.00	BAG	1.02	102.20
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.75	127.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,037.75
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	103.79
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,141.54
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11106 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-19-14		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: T&E Energy				LEASE: [Handwritten]				WELL NO.: 5-1							
ADDRESS				COUNTY: Edwards				STATE: KS							
CITY				STATE				SERVICE CREW: [Handwritten]							
AUTHORIZED BY: [Handwritten]				JOB TYPE: 13 3/4" Conductivity											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
27463	1					ARRIVED AT JOB	7-19-14	AM	PM	11:30					
						START OPERATION	7-19-14	AM	PM	1:30					
						FINISH OPERATION	7-19-14	AM	PM	1:50					
						RELEASED	7-19-14	AM	PM	3:00					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Compressor	51	100		1600 00
CC 109	Antimony chloride	16	257		296 10
CC 107	Cellulose	16	25		92 50
E 100	Unit Package Charge Pickups	M/I	30		127 50
E 101	Hourly rate of unit package	M/I	60		470 00
L 113	Proced. Bolt Pickups	300	141		310 70
CP 200	Unit Package Charge 0-50	460	1		1000 00
CP 200	Unit Package Charge 50-100	31	100		140 00
5003	Service Supervised	00	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,037 75

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
-------------------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Toto Energy</i>	Lease No.	Date <i>7-19-14</i>	
Lease <i>Packer over there</i>	Well # <i>5-1</i>		
Field Order # <i>111064</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>	Depth <i>39.83</i>
		County <i>Edwards</i>	State <i>KS</i>
Type Job <i>13 3/8 Conductor pipe CWW</i>	Formation	Legal Description <i>5 265 164</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>13 3/8</i>							
Depth <i>39.83</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>6.2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>50.10</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Steve</i>	Station Manager <i>Kevin Guidley</i>	Treater <i>SMH Crews</i>
Service Units <i>27293 27463</i>	<i>70459 19918</i>	
Driver Names <i>Scott Eddy Houston</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:30</i>					<i>On location Safety meeting Rig up</i>
<i>1:13</i>					<i>Circulate well</i>
<i>1:30</i>	<i>0</i>		<i>8</i>	<i>3.2</i>	<i>Pump 30 SKS Scavenger</i>
<i>1:34</i>	<i>100</i>		<i>21.37</i>	<i>3.8</i>	<i>Pump 100 SKS Common at 15.62 psi</i>
<i>1:40</i>	<i>100</i>			<i>3.6</i>	<i>Start Displacement</i>
<i>1:42</i>	<i>150</i>		<i>5</i>	<i>3.1</i>	<i>Cement Displaced Shut Down</i>
<i>1:50</i>	<i>150</i>				<i>Shut in well</i>
					<i>Circulated cement to pit</i>
					<i>at 13 bbls</i>
					<i>Job Complete</i>