

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1228682

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of huid disposa in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date of Recompletion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Page Two	1228682
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTOLICTIONS. Chow important tapa of formations panetrated Da	tail all cores . Poport all fin	al copies of drill stoms tests giving interval tested, time teal

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	on (Top), Depth ai		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING		w Used			
		Report all strings set-o	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

	Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	Protect Casing Plug Back TD				
	Plug Off Zone				
_					

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, skip question 3)

No (If No, fill out Page Three of the ACO-1)	
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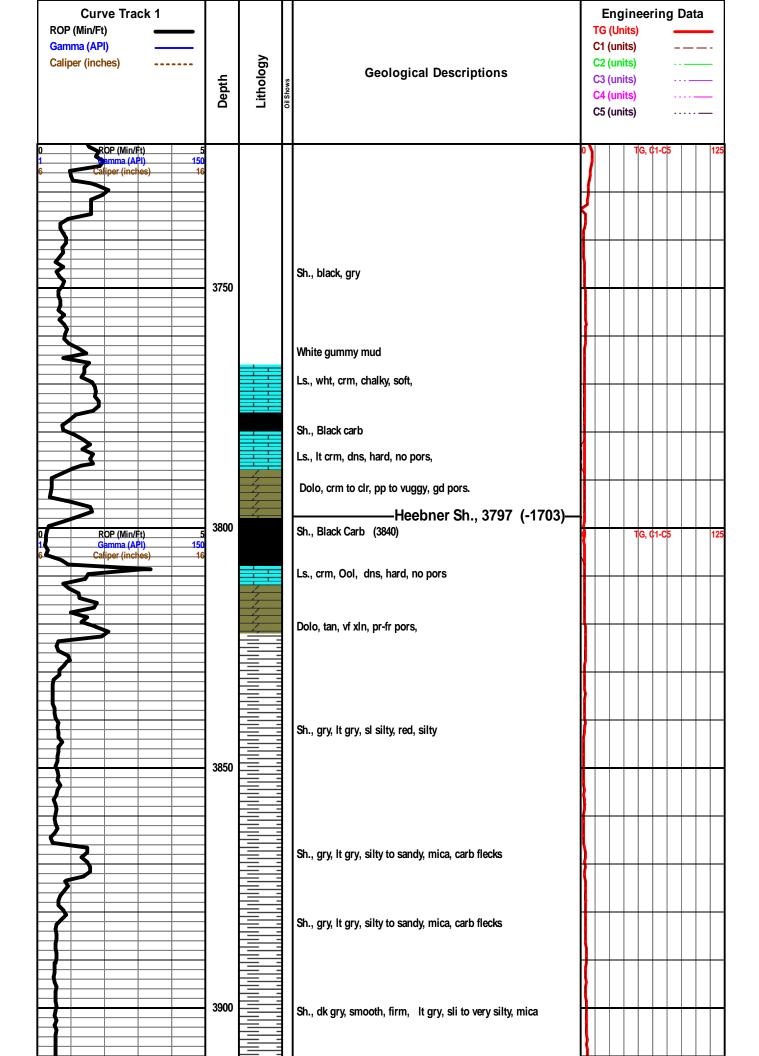
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated)e			ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner F	Run:	No		
Date of First, Resumed	I Product	ion, SWD or ENHI	٦.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ols.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS:				Open Hole	_		TION: Comp.	Commingled	PRODUCTION INTERVAL:		
Vented Sold Used on Lease					Perf.	(Submit /		Commingled (Submit ACO-4)			
(If vented, Su	bmit ACC)-18.)		Other (Specify)							

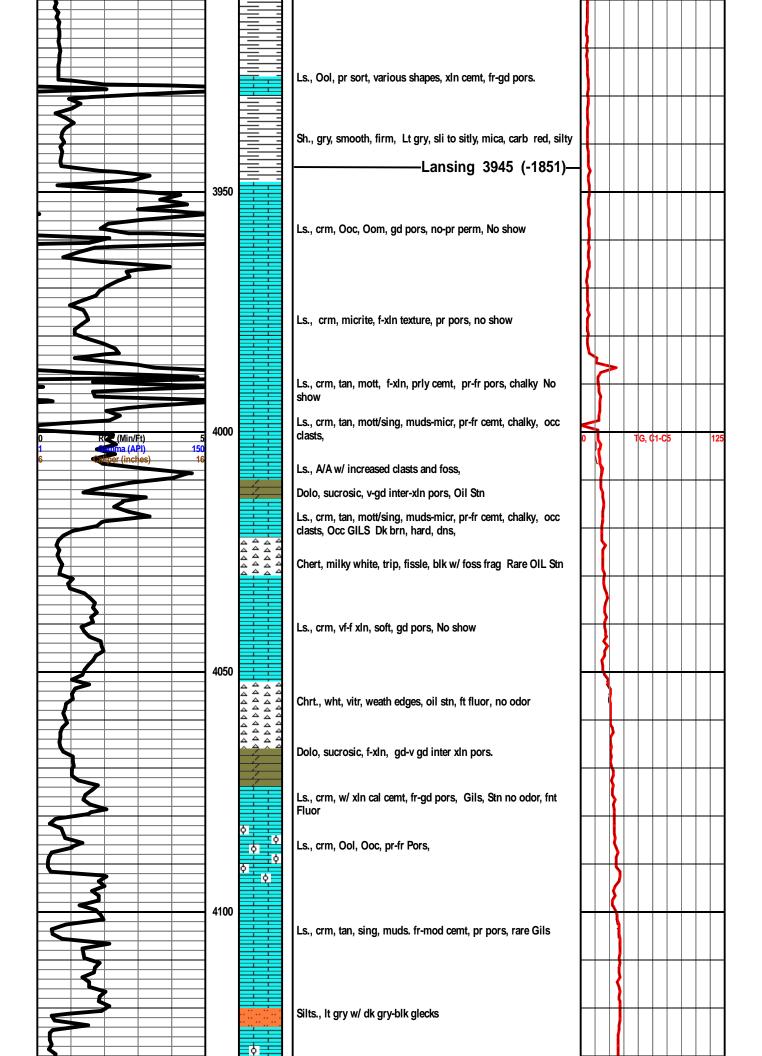
Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	Prince of Whales 8-1
Doc ID	1228682

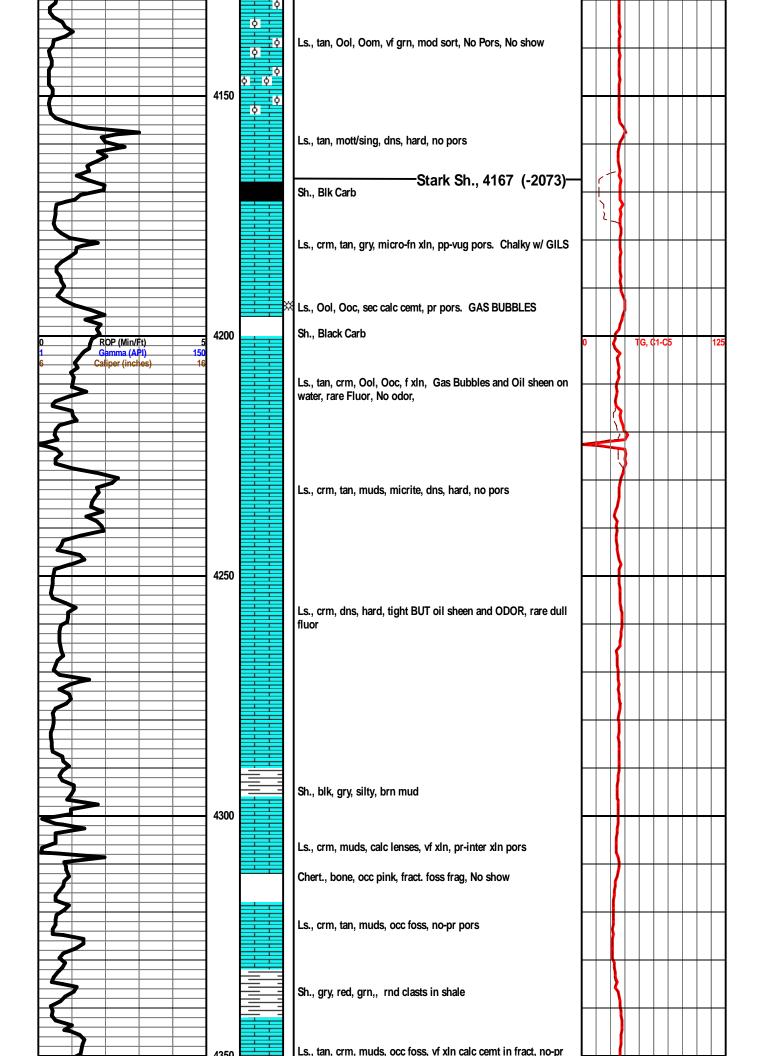
Casing

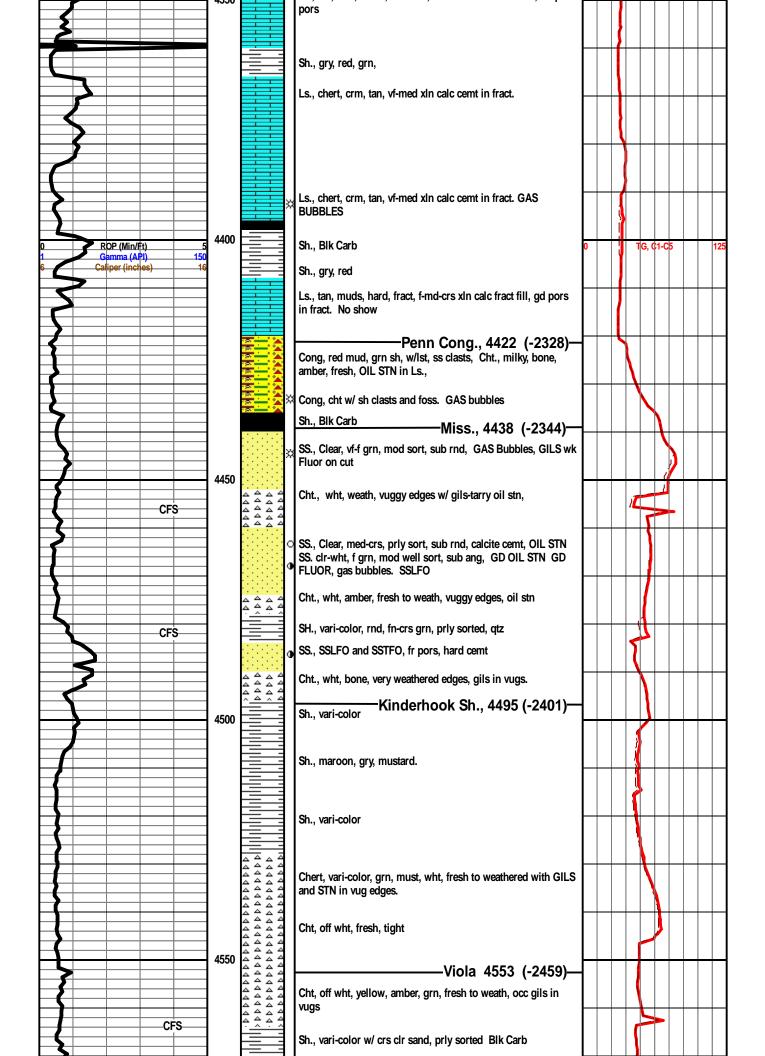
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	18	13.375	48	54	Common		Cacl, Celloflake
Surface	12.25	8.625	24	354	60/40		Cacl, Celloflake
Production	7.875	5.50	15.50	4870	AA1	250	C-41P

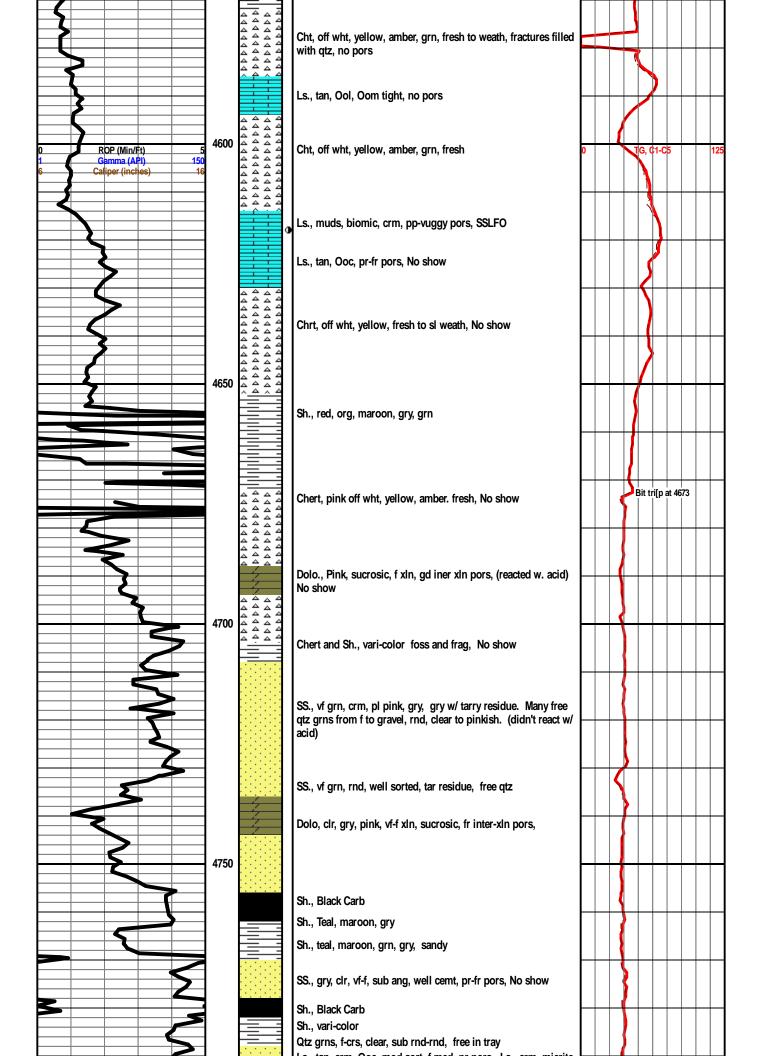
	Geo Log Header WellSight Systems Scale 1:240 (5"=100') Imperial Measured Depth Log									
	Well Name: Prince of Whales 8-1 Well Id: Location: Location: Section 8 - T26S - R16W Edwards County, KS License Number: Spud Date: 08/04/14 Surface Coordinates: (3D loc)									
	Bottom Hole Coordinates Ground Elevation (ft) Logged Interval (ft) Formation Type of Drilling Fluid	: 2083 :		Total De		1-800-447-1534 v	www.WellSight.com			
		I		CK TYPES	Ealdanar		Slighter			
	Anhy Bent	р С	Amph Belm Bioclst	٠	Feldspar Ferrpel Ferr	1.1	Sltstrg Ssstrg			
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	Sandylms Lms		Slty Sand Dol		Sandylms Lms Gryslt	INTERVA	Dst			
	 Dtd Dol 	•	Chlorite Anhy Arggrn		Grysh Dol Clystn		Core Dst Straddle test tail pipe			
2777	Carb sh	E B	Arg Bent Bit		Carbsh Anhy Arg	EVENT	Rft			
	Red shale	8 1	Brecfrag Calc		Bent Coal		Sidewall Dst			
FOSSIL Ø @	Oomoldic Fuss	▲ △	Carb Chtdk Chtlt		Dol Gyp Ls		Open hole Perforations			
	Algae	4	Dol		Mrst					











			r M	4800	LS., tan, crm, Ooc, mod sort, r-med, pr pors. LS., crm, micrite, occ Oil stn, no odor, no fluor. SS., gry, clr, vf-f, sub ang, well cemt, pr-fr pors, No show		$\left. \right\rangle$			
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				4000						



PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1008764	1718	08/07/2014
10 12	INVO	ICE NUMB	ER
1	915	562189	
LEASE 1	NAME Pr	ince of Wha	ales 8-1

	Pratt		(620)	672-1201	J	LEASE NAME LOCATION	Prince of Whales	8-1
-	TOTO ENERG		DETVE		В	COUNTY	Edwards	
L	SPRING	RIDGE	DRIVE		S	STATE	KS	
ь т	TX US	77380			T E	JOB DESCRIPTION JOB CONTACT	Cement-New Well Ca	asing/Pi
0	ATTN:		ACCOUNTS	PAYABLE				

ЈОВ #	EQUIPMENT #	PURCHASE O	RDER NO.		TERMS	DUE DATE
40751916	27463				Net - 30 days	09/06/2014
For Service Dates	s: 08/04/2014 to 08/0	04/2014	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040751916 171811176A Ceme Cement 13 3/8 Cor	ent-New Well Casing/Pi 08	/04/2014			Salah	10713. 10713. 11194-01
		D OLETE CONSEL	ND TRACE	a.:		
Common Cement Celloflake Calcium Chloride "Unit Mileage Chg (Heavy Equipment M "Proppant & Bulk D Depth Charge; 0-50 Blending & Mixing S "Service Supervisor	fileage rel. Chgs., per ton mil 00' Service Charge		100.00 282.00 30.00 60.00 141.00 1.00 100.00 1.00	EA EA MI EA EA BAG	11.52 2.66 0.76 3.06 5.04 1.58 720.00 1.01 126.00	1,152.01 74.59 213.19 91.80 302.40 223.34 720.00 100.80 126.00
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			- 25k.	A.C.	3.01	
Celio/Pito Catalona Galorive					2.80	
Common Cement		Carl Carlos and	401758	NOV we	t 1120	1,152.013
PLEASE REMIT BASIC ENERGY PO BOX 84190 DALLAS,TX 75	SERVICES,LP BAS 3 801	D OTHER CORRESPO IC ENERGY SERVIO CHERRY ST, STE T WORTH, TX 7610	CES,LP 2100		SUB TOTAL TAX DICE TOTAL	3,004.13 102.94 3,107.07





FIELD SERVICE TICKET 1718 11176 A

	JRE PUMI	PING & WIRELINE	8-26	-16			DATE TICKET NO			
DATE OF 8-4-1	Ч г	DISTRICT PLATT			NEW OLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:					
CUSTOMER TOTO	En	ergy 11(LEASE Prince OF Whates WELL NO. 8-					
ADDRESS	1	1	1. Sug		COUNTY E	OWA	() STATE K			
CITY	my fr	STATE			SERVICE CR	EW P	ATTAL, MISIAN, COBB			
AUTHORIZED BY	att and	•			JOB TYPE:	enw	CONPLITY			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED & 4-14 DATE AM 4 TIME			
37586					and a strength of the		ARRIVED AT JOB			
77463	14						START OPERATION			
2100	14						FINISH OPERATION			
19903/19860	11						RELEASED AM Star			
	1.200				A Service States		MILES FROM STATION TO WELL			

10244 NE Hwy. 61

Phone 620-672-1201

P.O. Box 8613 Pratt, Kansas 67124

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т
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CC 109 -	CAlcium Chluine	16	282		296	10
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E 101	Heavy ea. Mills	Mi	60		420	01
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				SUB TOTAL	3004	13

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	SERVICE & EQUIPMENT	%TAX ON \$	and and the state	1.2
	MATERIALS	%TAX ON \$		1
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ALL STATES	SERVICE REPRESENTATIVE MIKE MATTAI	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	Xtonho	1, 6	tall	on Toto

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 3.1



	PUMPING & WIRELINE	8-26-16			DATE TICKET NO	
DATE OF 8-4-14	DISTRICT	the state of the second se Second second	NEW C C			STOMER DER NO.:
CUSTOMER TOTO	nony II		LEASE /	1 9 C	of What ,	WELL NO. S
ADDRESS			COUNTY E	1740 /	*) STATE	
CITY	STATE		SERVICE CR	EW 🎊	ianal Augura, Cabi	
AUTHORIZED BY			JOB TYPE:	(nh	CUARLAND	
EQUIPMENT# HI	RS EQUIPMENT#	HRS EQ	UIPMENT#	HRS	TRUCK CALLED	AM TIME
A CARLEN CONTRACT	(The second s	the second	por sinte	ARRIVED AT JOB	AM PM
77461 1	4				START OPERATION	AM PM
					FINISH OPERATION	AM PM
19905/19360 70	d				RELEASED	AM PM
					MILES FROM STATION TO WELL	30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

	Salar -						(WELL OWN	ER, OPERATOR, (CONT	RACTOR OR AG	SENT)
ITEM/PRICE REF. NO		1	MATERIAL, EQUIP	MENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	п
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SERVICE THE ABOVE MATERIAL AND SERVICE REPRESENTATIVE MIK MATRI ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Lease Field Order #		Plat		ell #	8-1 Casing	3% Dept	n54'	County E	1	5 State	· Ki
Type Job	nw.	Cond				Formation	·	-	Legal D	Description 8 - 26	0-16
PIPE	E DATA	PER	FORATING	DATA	FLUID	USED		TREA		RESUME	
asing Size	Tubing Si	ze Shots/F	Ft I		Acid 100	ISM'S CO	MMUN	RATE PRE	ESS /	ISIP	
epth 54	Depth	From	То		Pre Pad		Max			5 Min.	
olume 6.5	ς Volume	From	То		Pad		Min			10 Min.	
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ervice Units Priver			27463	15100		19860		-			
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Taylor Printing, Inc. 620-672-3656



PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1008764	1718	08/07/2014
	INVOI	CE NUMB	ER
Sec. 1	915	62195	
LEASE 1	NAME Pr:	ince of Wha	ales 8-1

	Pratt		(620)	672-1201	J	LEASE NAME LOCATION	Prince of Whales	8-1
I	TOTO ENERG		DRIVE		B S	COUNTY STATE	Edwards KS	
2	and the second	77380			I T E	JOB DESCRIPTION JOB CONTACT	Cement-New Well Cas	sing/Pi
C	ATTN:		ACCOUNTS	PAYABLE				

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40751993	27463			Net - 30 days	09/06/2014
For Service Date	s: 08/05/2014 to 08/05	QTY 5/2014	U of M	UNIT PRICE	INVOICE AMOUNT
0040751993					
	SCHOOL LODG	inclusive state of the state of the		The Activity	$b_{\mu} = b_{\mu} = 0.5 \pm 5.5$
171810869A Cem Cement 8 5/8 Surfa	ent-New Well Casing/Pi 08/0 ace	5/2014		arra Turioz anie	89,400,45 17,600,5
CO/40 DO7	6/0FS	340.00	EA	8.64	2,937.24
60/40 POZ Celloflake		85.00	Contraction of the	2.66	
Calcium Chloride		879.00		0.76	664.44 1
"Wooden Cmt Plug	, 8 5/8"""	1.00		115.19	115.19
"Unit Mileage Chg	(PU, cars one way)"	30.00	МІ	3.06	91.79
Heavy Equipment N	Aileage	60.00		5.04	302.36
	el. Chgs., per ton mil	440.00		1.58	696.87
Depth Charge; 0-50		1.00	and the second	719.91	719.91
Blending & Mixing S		340.00	100 C	1.01 179.98	342.68 179.98
Plug Container Util. "Service Superviso		1.00		125.98	125.98
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Colloftella			- 61	1	
ETSO &OY	States and the second	a sala and sala perio	NW C	10 m	2,907/243
PLEASE REMIT	TO: SEND	OTHER CORRESPONDENCE T	0:		C 400 05
BASIC ENERGY		C ENERGY SERVICES, LP		SUB TOTAL	6,402.85
PO BOX 84190	3 801	CHERRY ST, STE 2100	1000	TAX	273.71
DALLAS, TX 75	201-1905 FORI	WORTH, TX 76102	INV	OICE TOTAL	6,676.56

ENERGY SER VICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



TIOKET NO

DATE

SIGNED:

without A. Start and	and the second		and in	Second in			DATE TICKET NO	
JOB 08-05-	14	DISTRICT PAA4			NEW C C		PROD INJ WDW CUSTOMER ORDER NO.:	111- 2
CUSTOMER TOT					LEASE PX	INCE	of Whales &- / WELL NO.	
ADDRESS					COUNTY A	24-5	DWRKAS STATE KS	
CITY		STATE			SERVICE CR	EWSG	HIVAS MECSAW, ERED Kent HANC	2
AUTHORIZED BY					JOB TYPE:	NW	Suitace	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	1.1
27463	301	1	an an Ang				ARRIVED AT JOB	
37900	301	201	7 10 200 4	1			START OPERATION	
0,100	1.2.5		A STREET	1	We der tret in 1		FINISH OPERATION	
							RELEASED AM 12:30	
And the second second							MILES FROM STATION TO WELL 30	1

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Station in the		and the second second second second	(WELL OWN	ER, OPERATOR, CONT	RACTOR OR AG	BENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т
CP. 103	60/40 102 cmt	sk	340		4.080	00
CC 102	COTTERFE	16	85		214	50
PC 109	caterion chloride	16	879		922	95
CF 163	Top wooden Alu, Joly	54	1	and the state	160	00
E 100	Aukop no	m	30		127	50
2 101	Heavy Fort.	m	60	We have been block of the	420	00
E 113	Bulk Delmy	Thu	440		966	90
CE 200	Depth charle	54	1	and the second	1.000	00
CE 240	Blending Amixing	sK	340		426	00
7504	Play Contens Hestel	511	1		250	00
S003	Schus Salaric	SA	/		175	20
						1
				and the stand off		2-4-
				Carlos - May 17 19		Cost & .
						24
Million Astronomy						
		Second of the second			and a strength	i line
的影響。他的影響						
				SUB TOTAL	1	2.19
CHE	MICAL / ACID DATA:			hli	6,402	85
		SERVICE & EQUIPMENT		X ON \$		
		MATERIALS	%TA	X ON \$		200
			11	hark TOTAL		-
		1 Alexan	1.24	12/		
		1	1 ; , , , ,			

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

to

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **10869** A

DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: NEW WELL WDW DISTRICT CUSTOMER 7 LEASE WELL NO. ADDRESS COUNTY STATE CITY STATE SERVICE CREW AUTHORIZED BY JOB TYPE: EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS DATE AM TIME TRUCK CALLED ARRIVED AT JOB AM START OPERATION AM **FINISH OPERATION** RELEASED AM MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

			(WELL OWN	ER, OPERATOR, CONT	RACTOR OR AGENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
ana	terphy and the	K	340		4.080 00
A Spectrum	Coultrate	16	Est la	and the second	314 60
4/09	Concision Alteriale	Har	878		922 95
17 193 -	The weapondly Athense	SHE	June 1		160 00
100	and the second second second second	mail	30		127 50
101	Hendy to A	p	60		42000
C 113	Bulk Delong	THU	440		966 90
14-2-30	they the chief	54	1		1,000 00
1.240	Mary Mary	SK	740 M		426 00
1.364	the first of the for a provide and the second	at a fair a star			- 250 au
201		SA	1		175 00
and the second			C.C.	the second second second	
		1	San Andrews		
Сн	EMICAL / ACID DATA:			SUB TOTAL	A second and

 CHEMICAL / ACID DATA:
 SOB TOTAL

 SERVICE & EQUIPMENT
 %TAX ON \$

 MATERIALS
 %TAX ON \$

 TOTAL
 TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	D-C	ENE,	RAY	HC		ease No.				1	ALL AL	Date		NESS E D	Bernel and St.	
Lease PRIN	1	u	hal	05	V	Vell #	-1					0	8-0	05 -,	14	
Field Order #	Station	PR	AH	-				Casing	6	Depth	52'			ARAS		State
Type Job	2 Sa		are		• •				Fo	mation				Legal	Description	6
	DATA		PERF	ORAT	ING	DATA		FLUID US	SED			-	TREA	TMENT	RESUME	
Casing Size	Tubing Siz	ze	Shots/F	it [Acid					RATE	PRE	SS	ISIP	
Depth	Depth		From		То		Pre	Pad			Max				5 Min.	
Volume	Volume		From		То		Pad				Min				10 Min.	
Max Press	Max Press	s	From		То		Frac	1	2.4	-	Avg	a las			15 Min.	
Well Connection	Annulus V	/ol.	From		То						HHP Use	b			Annulus I	Pressure
Plug Depth	Packer De	epth	From		То		Flus	h			Gas Volur	ne			Total Loa	d
Customer Repr	esentative					Station	Mana	ger OAUE	So	t	-	Trea	ater	bent	Jullia	
Service Units	7900	27	1463	2095	9	19918	/	1.1.1.1.1								
Driver Names	Ilivia	Me	MAW	GR	ech	D' Repu	ta H	AND							a har a star	
「「「	Casing Pressure	Ti Pre	ubing essure	Bbls.	Pum	Section Section		Rate				1	Serv	ice Log		
9:50		10				-			nn	60				en an an Seatharach		
N. Carlo	a.	21 Y									a.d		1	No.	and a second	
			:		24								· \/			
11:10	Sector Barrier								CAS	SINC	ON L	Botto.	m			
11:20	Same and a second			but steps	130	and the second	in the so	n thorsen to t	Ho	ok,	Ri cu	èc c	sr-		+ "	
11:30	250				3		-	4	lt	SPA	CPR					
								4.5	m	× c.	mt 3	340	sk	60/40	poz 3.	% ec 14 cF.
Myssin from 1	Sections	414	and a second	ine"	72		and a second	enter (m	t n	nix éc) SI	hut	dou	n)	C. W. S. D.
	ional staff			A need as the	117	And the	abay		Dele	Re 1	Alur			a st. direction	a and the second	
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				and Anterna												
The second		4	i dan								JOI	3 G	om	plete	_	
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		NO.		in the second									No.	(1. 1994) (1. 1994)		
And services of the	derista en la	1	1.1.1	400 (a. 4)								1		2	A CONTRACTOR	
helio de trope	£.		rte south s A local cos									1. 4. 6		1	CARRONAL CARL	data in a sub-
			1112				1				in and		112		141333	Se Diale and Second
	See 1				12										4.4. · · ·	
					- 57										10000	070 5000

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1008764	1718	08/12/2014
	INVC	ICE NUMB	ER
<u> <u>Less</u></u>	91	565217	Marine Com
LEASE	NAME P:	rince of Wal	les 8-1

	Pratt		(620)	672-1201	0 J	LEASE NAME LOCATION	Prince of Wale	25 8-1
	TOTO ENER		DDTIM		В	COUNTY	Edwards	
L	25815 OAK	RIDGE	DRIVE		S	STATE	KS	
L	SPRING	88200			I T	JOB DESCRIPTION	Cement-New Wel	l Casing/Pi
т	TX US	77380			E	JOB CONTACT		
0	ATTN:		ACCOUNTS	PAYABLE				

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	Sec. 2	TERMS	DUE DATE
40753620	27463			Net - 30 days	09/11/2014
For Constan Datas	: 08/11/2014 to 08/	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 08/11/2014 10 08/	1/2014			
0040753620					771003144
DVDDDA IN MD	04+7803 SOL	April 2 Contraction of the second		a ha ing a baaba ka a	434,31
171811076A Ceme Cement 5 1/2" Long	nt-New Well Casing/Pi 08 string	11/2014 совые сово та ослави совыербоирелся л	,: ;:	SUD YOTAL	30,822,05
AA2 Cement	and a second product of the second of the second	250.00	EA	12.24	3,059.78
C-41P		47.00	EA	2.88	135.35
Salt		1,254.00		0.36	
Cement Friction Red	ucer	71.00	Section States of the	4.32	
FLA-322		118.00	a state a state of the	5.40	
Gilsonite		1,250.00	Contraction of the	0.48	
Super Flush	& Baffle, 5 1/2"" (Blu	1.00		287.98	
"Auto Fill Float Shoe		1.00	and the second second	259.18	
"Turbolizer, 5 1/2""		8.00		79.19	
"5 1/2"" Basket (Blu		2.00	Participant Contractor	208.79	417.5
"Unit Mileage Chg (I	PU, cars one way)"	30.00	MI	3.06	91.7
Heavy Equipment M	-	60.00	MI	5.04	302.3
	el. Chgs., per ton mil	353.00		1.58	
Depth Charge; 4001		1.00	1.	1,814.27	
Blending & Mixing S		250.00		1.01 179.99	251.9 179.9
Plug Container Util. "Service Supervisor		1.00		125.99	
			41	1	
		- 이렇는 사람을 통하는 것같.			
G		그는 이 밖에 잘 물었다. 말 많이	1		
			tive a	11/25	20210
 C segment stations Ro. 			E.	0.31	101.01
C-115			EV	5101	135,35
AA2 Cament		\$2010	ĘΥ	12.27	3,059,78
PLEASE REMIT	TO: SEN	O OTHER CORRESPONDENCE T	0:		10 000 0
BASIC ENERGY PO BOX 841903 DALLAS, TX 752	801	IC ENERGY SERVICES,LP CHERRY ST, STE 2100 F WORTH, TX 76102		SUB TOTAL TAX OICE TOTAL	10,999.08 434.38

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

CES



FIELD SERVICE TICKET 1718 11076 A

PRESSU	JRE PUIVI	PING & WIRELINE 8	-20	6-16	DATE TICKET NO				
DATE OF 8-16-20	14 [DISTRICT Produti	vs		NEW OLD PROD INJ WDW CUSTOMER WELL WELL				
CUSTOMER Toto Enersy, LLC					LEASE Prince of WSIDS WELL NO. 8-1				
ADDRESS					COUNTY Edwards STATE KS				
CITY		STATE			SERVICE CREW DSrin Frenklig				
AUTHORIZED BY					JOBTYPE: CNW/ Longstring 5/2				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED		
27283	174		1	1	en orthogen		ARRIVED AT JOB 8-10 AM 5-36		
27463	11/4						START OPERATION 8-14 AL .00		
19918	144						FINISH OPERATION & -1 & M 2!15		
11110	114						RELEASED 8-14 PM 3'00		
					New Billion of A		MILES FROM STATION TO WELL 30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SIC	200		3,400 00
GP105	AA2 Cement	SK.	50		850 00
CC105	C-41P	15	47		188 00
CCIII	551+ 1	26	1254		627 00
CC112	Cement Friction Reducer	15	71		426 00
cc129	FLA.322	16	118		885 00
CC.201	Gilsonite	Lb	1250		837 50
CF607	LEACH DOWN Pluge BSPPIE, 5/2 (Blue)	ES	1		400 00
CF1251	Auto Fill Flogs Shoe Siz (Blue)	Es	1		360 00
CF1651	Turbolizer, Sile (Blue)	Es	8		880 00
CF1901	51/2 BSSKP+ (BIJE)	Es	2		580 00
cc154	Super Flush	GSI	500		1,225 00
E100	Unit milesse Cherse - Pickup	mi	30		127 50
FIOL	Heguy Equipment Milesse	mi	60		420 00
E113	BUIK Delivery	In/m	353		775 50
CE205	Depth Charse' 4001 - Sicoo	4his	1		2,520 00
CF240	Blendins & Mixing Service Charse	SK	250		350 00
CESOY	Plus Container Utilization Charse	Job	1	and the second second	250 00
5603	Service Supervisor, first & his on Loc.	Eg	1		175 00
				SUB TOTA	L

CHEMICAL / ACID DATA:								
	St. Sec. 5	Sec. and						
Service Longer	3.4.4. A.							
		1.600.24						
State States								

202 tre

and the second	A STATE AND A STAT
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

SERVICE

CLOUD LITHO - Abilene, TX



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



FIELD SERVICE TICKET 1718 **11076** A

PRESSU	RE PUM	PING & WIRELINE	-21	6-16			DATE TICKET NO			
DATE OF SIL	$\sqrt{1}$		i dan se	WELL OLD PROD INJ WDW CUSTOMER ORDER NO.:						
	F.A	-is LLC -		LEASE PLACE OF WELL NO. ST						
ADDRESS				COUNTY FALLER STATE						
CITY		STATE			SERVICE CREW DSC D LCC DVLD					
AUTHORIZED BY					JOB TYPE:	CNL	1 Longsoing 5/2			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED			
21283	1 hills	and the second s				1	ARRIVED AT JOB			
7463	P H						START OPERATION SIG AM 00			
18618	1 11						FINISH OPERATION			
11112	<u>x (7</u>						RELEASED & AM 3 200			
							MILES FROM STATION TO WELL			

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(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	DP2 Coment	SIK	200		3460	ΰų
Calio 5	FR2 Comen-	SL.	50		\$50-	
240152	C 412	15	47		188	00
CCHI	Set in a second s	6.17	1234		627	00
CO.2	Concer Freedon Republic	h.b.	71		426	00
(1)29 T	TTA 312	16	118		835	00
(6.201	6. Ison e	Lb	1250		837	50
C1607	LEVENDOWN Pluga Bellie, 51. (Blue)	Es			400	00
CF1251	Duris Fil Fjusy Shee St. (Place)	T.S	1		360	00
C. 16. Ling	There we are and the stand	1 and t	: Bing	No. 1	1.886.1	00
011901	5% Bellen (Mile)	15	Zer		580	a.)
10154	Super Lausa	651	500		1,225	Cel
F100	Up milesse Charles - Pierrod	1774	30		127	50
1-101	HEGUT I Concern Millerse	pm ;	60		420	00
1. 11 3	Nove Dry and which shares the address of the	Tota	1343 黄金		2775	Sec.
61763	VAIN CARLER YOUL LOG	4. P. S.	1		2.20	00
(1.1116	Eleasare Mixing Spinie Chuse	5K	250		350	00
CESOR	Plus Contempored 1251 CARCHER	160	1.		2:0	00
2605	Service Supervisor, fills & Plan Jot	PS-	1.		175	Ch.

 CHEMICAL / ACID DATA:
 SUB TOTAL

 SERVICE & EQUIPMENT
 %TAX ON \$

 MATERIALS
 %TAX ON \$

 TOTAL
 TOTAL

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Abilene, TX

SERVICE



TREATMENT REPORT

Customer			11.6	all the stands	se No.	1942	in and a sta	หาะ กระหว่า	e prestante 390	Date		States Inspires	and the second of			
Customer Toto Enersy, LLC Lease N. Lease prince of WSIPS Well #							9.99.94 		and a busite	8-14-2014						
Field Order #	Station	Pre	tt, Ks			Casing 5/2 Depth 48				66 County Edwards State						
Type Job	NU1 3		Lungs		<i>n c</i>			Formatio		1870	Legal [Description 8	-26-16			
PIPE DATA PERFORATING DATA							FLUID	USED		TREATMENT RESUME						
asing Size	Tubing Siz	ze Shot	s/Ft				id		RATE PRESS			ISIP				
epth 486	Depth	From	1	То	1.	Pr	e Pad		Мах			5 Min.				
olume 116	Volume	From	and and a state	То		Pa	d		Min			10 Min.				
lax Press	Max Press	s From	n	То	Sine	Fra	ac		Avg				15 Min.			
ell Connection	on Annulus V	^{/ol.} From	From To					al Carlos	HHP Use		ed		Annulus Pressure			
ug Depth	Packer De	Fron	То			Flush			Gas Volume			Total Load				
ustomer Rep	presentatives	steve	BSII		Station	n Mar	nager Ke	Uin Goi	21Py	Treater 2	Darin	France	lin			
ervice Units		2746	-	55 /	19910	8										
river ames	Dsrin	Fa	Jasi	5 3	Jost	7	Carlos Carlos		20,000,000		12 5000		stars afree and			
Time	Casing Pressure	Tubing Pressur		. Pumpe	ed		Rate	an din di sus Alta di sus		Ser	vice Log	alariya wila	and the second			
30pm								on 2	00.52.0	n/SSP.	ory n	perting				
								Run	4866'	5/2 00	Sing	March Street				
4.								Turbol	12015 -	2,8,12,	20,23	5,30,3	5,45			
						BSSKets - 14, 38										
a ser alta		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			24	444	19			+.2%						
								, 3%	CFR,	15% FL	-A-322	2,5#61	Sohite			
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Taylor Printing, Inc. 620-672-3656