



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1228682
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1228682

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

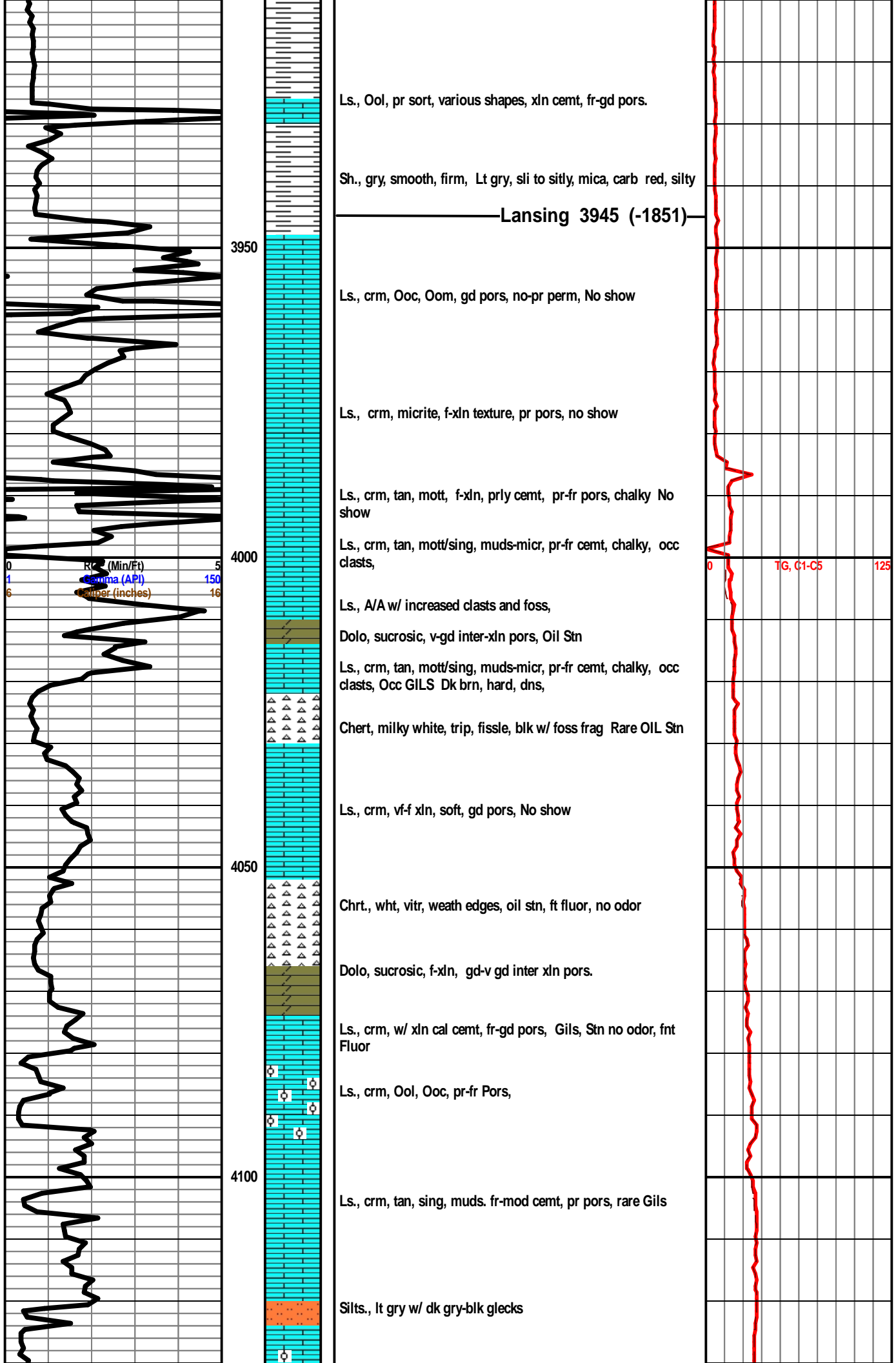
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

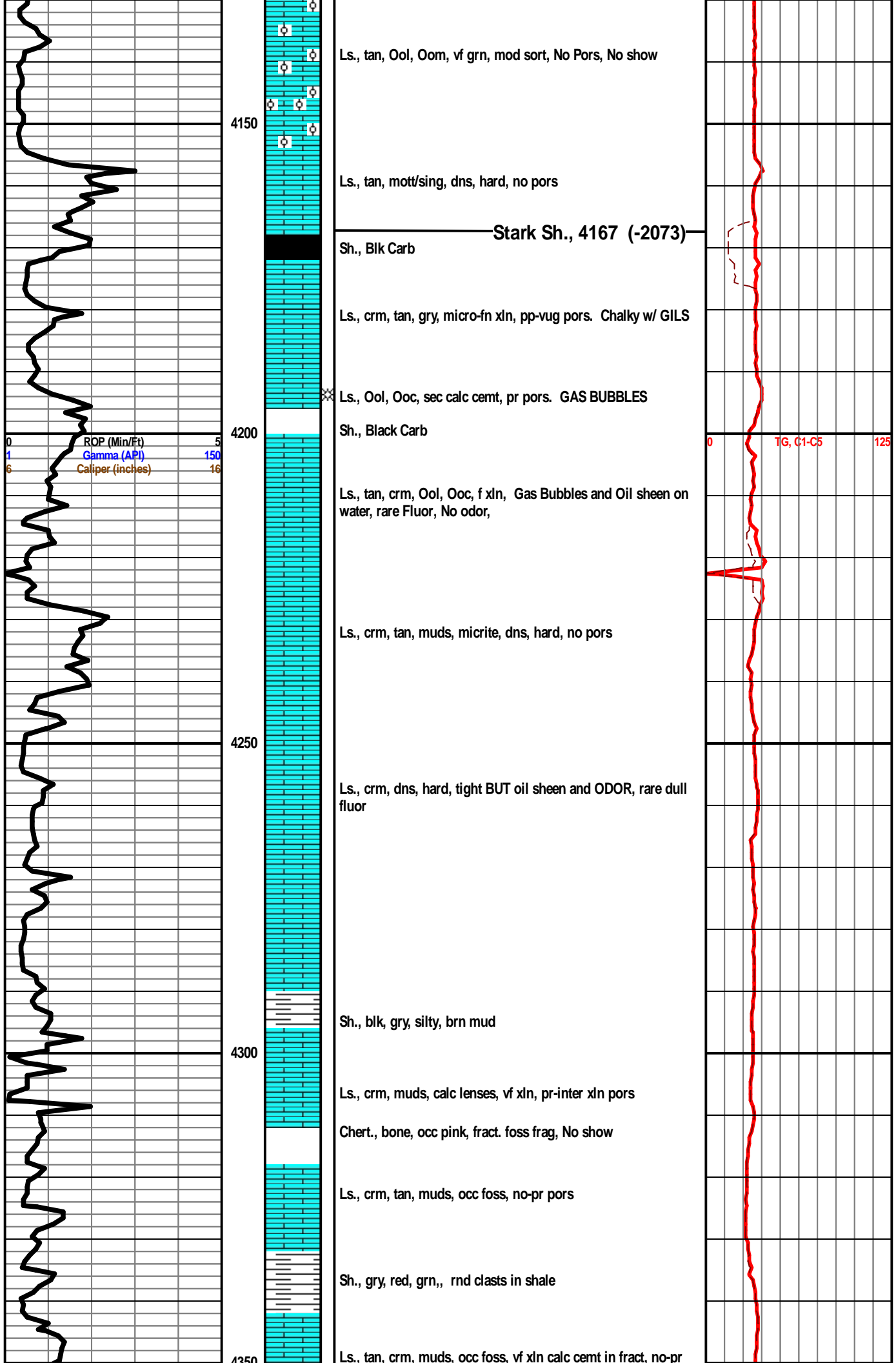
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

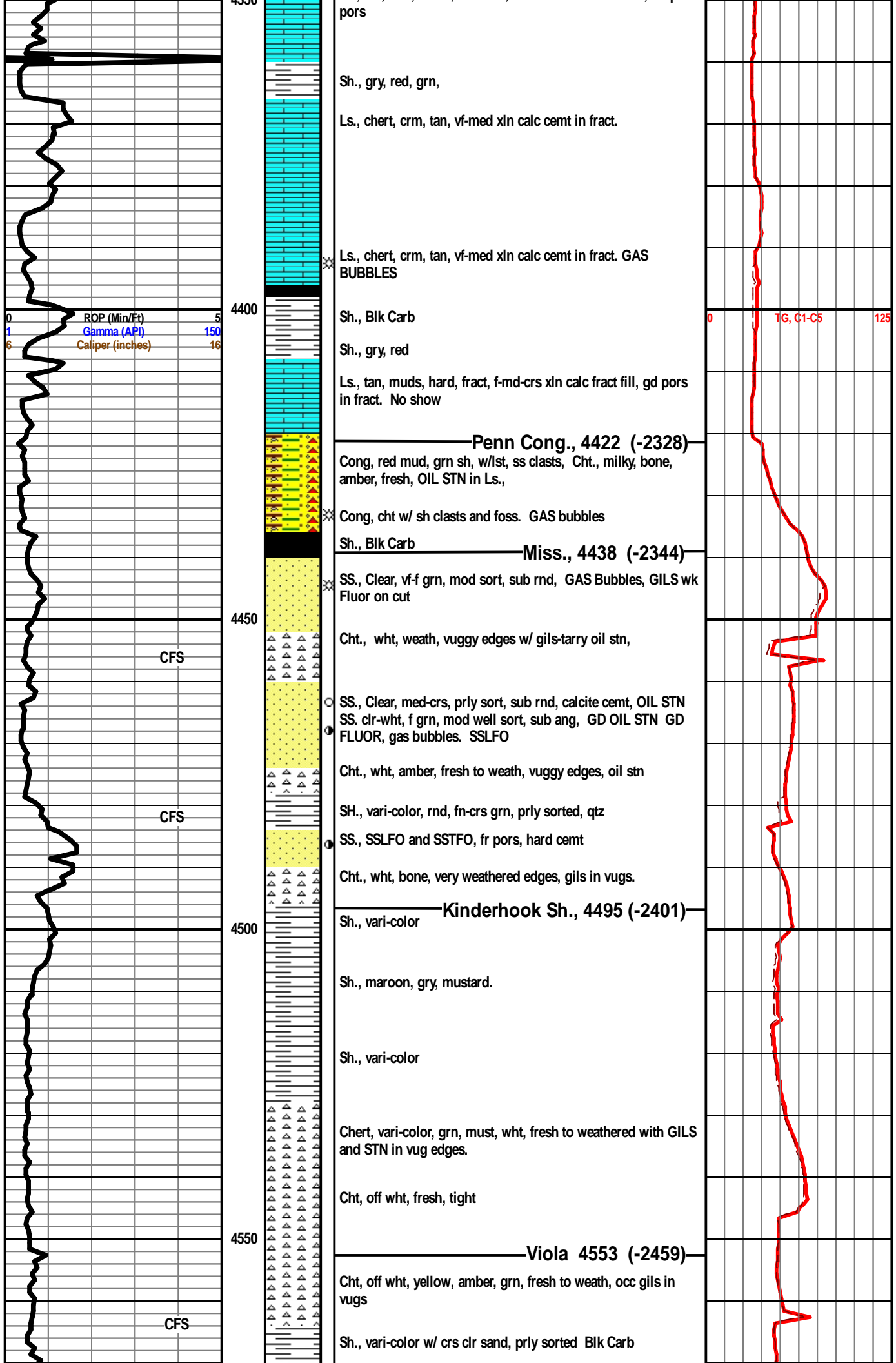
Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

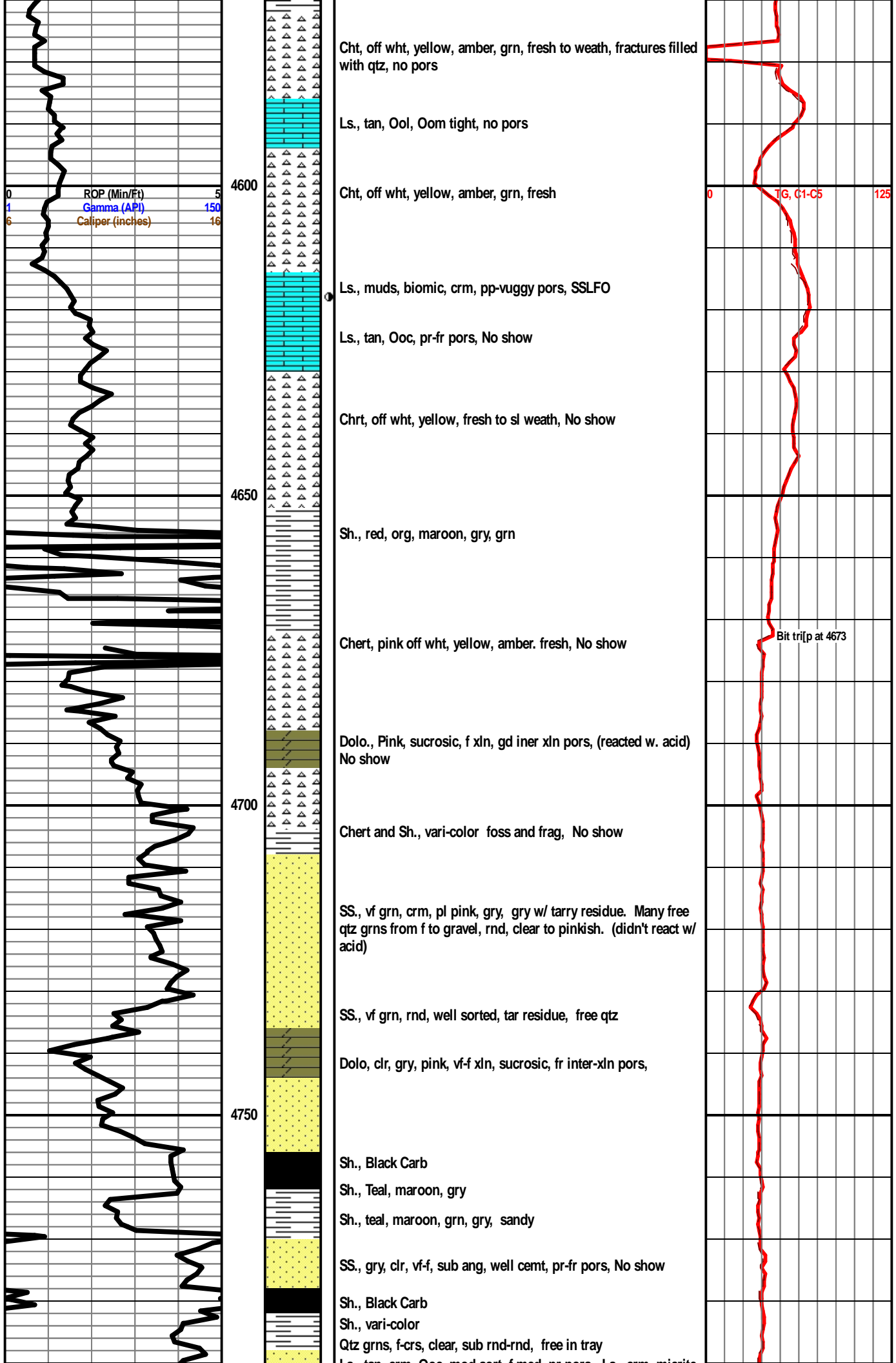
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 08/07/2014
INVOICE NUMBER 91562189			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Prince of Whales 8-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40751916	27463		Net - 30 days	09/06/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/04/2014 to 08/04/2014				
0040751916				
171811176A Cement-New Well Casing/Pi 08/04/2014				
Cement 13 3/8 Conductor				
Common Cement	100.00	EA	11.52	1,152.01 T
Celloflake	28.00	EA	2.66	74.59 T
Calcium Chloride	282.00	EA	0.76	213.19 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.80
Heavy Equipment Mileage	60.00	MI	5.04	302.40
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.58	223.34
Depth Charge; 0-500'	1.00	EA	720.00	720.00
Blending & Mixing Service Charge	100.00	BAG	1.01	100.80
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,004.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	102.94
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,107.07
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11176 A

8-26-14

DATE _____ TICKET NO. _____

DATE OF JOB: 8-4-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: 7000 Energy Inc				LEASE: Price of what?				WELL NO. 81							
ADDRESS:				COUNTY: Edwards				STATE: K.							
CITY:				STATE:				SERVICE CREW: Manna, Angus, Cash							
AUTHORIZED BY:				JOB TYPE: C&W C&W											

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
3292						8-4-14				4:30
						ARRIVED AT JOB				
						START OPERATION				7:40
						FINISH OPERATION				
						RELEASED				8:30
19905/17860	1/4					MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	Cement	SK	100		1,600.00
CE 101	C. Hook	lb	28		103.60
CE 109	Cement	lb	282		296.10
E 100	P.V. Man	M	30		127.50
E 101	Man	M	60		420.00
E 113	Pump & 500' D-1	TM	141		310.20
CE 700	Depth charge	4h	1		1,000.00
CE 740	Blended oil	SK	100		142.00
S003	Supervisor	hr	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		3,004.10
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Mik Manna

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer TOTU Energy LLC	Lease No.	Date 8-4-14
Lease Prince of Wales	Well # 8-1	
Field Order # 11176	Station Pratt	Casing 13 3/8
		Depth 54'
Type Job CNW CONDUCTOR	Formation -	County EDWARDS
		State K1
		Legal Description 8-26-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid CMF 100 Sds COMMON	RATE	PRESS 300cc 1/2 CF	ISIP	
Depth 54'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 6.55	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection STV	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 44'	Packer Depth	From	To	Flush 5	Gas Volume		Total Load	

Customer Representative Terry Madden	Station Manager Kevin Goukey	Treater Mike MATTAI
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Service Units 37584		27463		19903	19860				
Driver Names MATTAI		MCGIAR		COBB					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:20 AM					ON LOCATION / SAFETY MEETING
					CIRCULATING ON BOTTOM ON ARRIVAL
7:40					HOOK UP TO CSNY
7:45	300		3	6	PUMP 3 BBL WATER
7:47	300		22	6	MIX 100 Sds COMMON CMF
7:52	100		-	2	START DISPLACEMENT
7:56	100		5		PLUG DOWN, SHUT IN WELL
					10 BBL CMF TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAI



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	08/07/2014
INVOICE NUMBER			
91562195			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Prince of Whales 8-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40751993	27463		Net - 30 days	09/06/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/05/2014 to 08/05/2014				
0040751993				
171810869A Cement-New Well Casing/Pi 08/05/2014				
Cement 8 5/8 Surface				
60/40 POZ	340.00	EA	8.64	2,937.24 T
Celloflake	85.00	EA	2.66	226.41 T
Calcium Chloride	879.00	EA	0.76	664.44 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	115.19	115.19
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.79
Heavy Equipment Mileage	60.00	MI	5.04	302.36
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.58	696.87
Depth Charge; 0-500'	1.00	EA	719.91	719.91
Blending & Mixing Service Charge	340.00	BAG	1.01	342.68
Plug Container Util. Chg.	1.00	EA	179.98	179.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,402.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	273.71
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,676.56
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10869 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE								WELL NO.			
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
2740						ARRIVED AT JOB									
37900						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
103	4" pipe	SK	340		4,080 00
104	collar	16	85		314 50
107	collar	16	978		922 95
103	2" pipe	SK	1		160 00
100	collar	16	30		127 50
101	collar	16	60		420 00
103	collar	SK	440		966 90
100	collar	SK	1		1,000 00
104	collar	SK	40		426 00
104	collar	SK	1		250 00
100	collar	SK	1		175 00

SUB TOTAL
6,422 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO ENERGY LLC</i>	Lease No.	Date <i>08-05-14</i>	
Lease <i>Prince of Whales</i>	Well # <i>8-1</i>		
Field Order # <i>10869</i>	Station <i>PRA H</i>	Casing <i>8 5/8</i>	Depth <i>357'</i>
Type Job <i>CNW Surface</i>		Formation	Legal Description <i>8-26-16</i>
		County <i>EDWARDS</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>357'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>21</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>332</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>27463</i>	<i>20959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>McRAW</i>	<i>GREEN</i>	<i>ROTH</i>	<i>HAID</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:50</i>					<i>on loc</i>
<i>11:10</i>					<i>CASING ON BOTTOM</i>
<i>11:20</i>					<i>HOOK RIG CIRC Csg.</i>
<i>11:30</i>	<i>250</i>		<i>3</i>	<i>4</i>	<i>ST SPACER</i>
				<i>4.5</i>	<i>MIX CNT 340 SK 60/40 P02 3% CC 1/4 CF.</i>
			<i>72</i>		<i>CNT MIXED SHUT DOWN</i>
					<i>Release Plug</i>
				<i>3.5</i>	<i>ST DEEP</i>
<i>12:00</i>	<i>400</i>		<i>21</i>		<i>plug down</i>
					<i>CIRC 10 BBU CNT PIT</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 08/12/2014
INVOICE NUMBER 91565217			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J O B S I T E
LEASE NAME Prince of Wales 8-1
LOCATION
COUNTY Edwards
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40753620	27463		Net - 30 days	09/11/2014

For Service Dates: 08/11/2014 to 08/11/2014

0040753620

171811076A Cement-New Well Casing/Pi 08/11/2014
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	250.00	EA	12.24	3,059.78 T
C-41P	47.00	EA	2.88	135.35 T
Salt	1,254.00	EA	0.36	451.41 T
Cement Friction Reducer	71.00	EA	4.32	306.70 T
FLA-322	118.00	EA	5.40	637.15 T
Gilsonite	1,250.00	EA	0.48	602.96 T
Super Flush	500.00	EA	1.76	881.94 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	287.98	287.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	259.18	259.18
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	79.19	633.55
"5 1/2" Basket (Blue)"	2.00	EA	208.79	417.57
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.79
Heavy Equipment Mileage	60.00	MI	5.04	302.38
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.58	559.11
Depth Charge; 4001'-5000'	1.00	EA	1,814.27	1,814.27
Blending & Mixing Service Charge	250.00	BAG	1.01	251.98
Plug Container Util. Chg.	1.00	EA	179.99	179.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.99	125.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,999.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	434.38
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,433.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11076 A

DATE 8-26-16 TICKET NO. _____

DATE OF JOB <u>8-10-2014</u>	DISTRICT <u>Pratt, KS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>Toto Energy, LLC</u>	LEASE <u>Prince of Wales</u>	WELL NO. <u>8-1</u>								
ADDRESS	COUNTY <u>Edwards</u>	STATE <u>KS</u>								
CITY	STATE	SERVICE CREW <u>Darin Franklin</u>								
AUTHORIZED BY	JOB TYPE: <u>CNW / Longstrans 5/2</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>1 1/4</u>						<u>8-10</u>			<u>12:00</u>
<u>27463</u>	<u>1 1/4</u>					ARRIVED AT JOB	<u>8-10</u>			<u>5:30</u>
<u>70959</u>	<u>1 1/4</u>					START OPERATION	<u>8-10</u>			<u>1:00</u>
<u>19918</u>	<u>1 1/4</u>					FINISH OPERATION	<u>8-10</u>			<u>2:15</u>
						RELEASED	<u>8-10</u>			<u>3:00</u>
						MILES FROM STATION TO WELL				<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Stephen Ball for Toto
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	200		3,400 00
CP105	AA2 Cement	SK	50		850 00
CC105	C-41P	Lb	47		188 00
CC111	SS1+	Lb	1254		627 00
CC112	Cement Friction Reducer	Lb	71		426 00
CC129	FLA-322	Lb	118		885 00
CG201	Gilsonite	Lb	1250		837 50
CF607	Latch Down Plug & BSSPie, 5/2 (Blue)	Es	1		400 00
CF1251	Auto Fill Flost Shoe 5/2 (Blue)	Es	1		360 00
CF1651	Turbolizer, 5/2 (Blue)	Es	8		880 00
CF1901	5/2 BSSK+ (Blue)	Es	2		580 00
CS154	Super Flush	Gsi	500		1,225 00
E100	Unit mileage Charge - Pickup	Mi	30		127 50
E101	Heavy Equipment Mileage	Mi	60		420 00
E113	Bulk Delivery	Ton	353		775 50
CE205	Depth Charge; 4001-5,000	4hrs	1		2,520 00
CE240	Blending & Mixing Service Charge	SK	250		350 00
CE504	Plus container utilization charge	Job	1		250 00
5003	Service Supervisor, first 8 hrs on loc.	Es	1		175 00

SUB TOTAL 10,999 08

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Darin Franklin</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Stephen Ball for Toto</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11076 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/10/14	DISTRICT: PRC	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Tolo Energy, LLC	LEASE: Prince of Wales	WELL NO. 51								
ADDRESS:	COUNTY: Pawnee	STATE: KS								
CITY:	STATE:	SERVICE CREW: DSC 12345								
AUTHORIZED BY:	JOB TYPE: CNU Longshore 52									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1/4						8/10			12:00
27412	1/4						ARRIVED AT JOB			8/10 AM
70955	1/4						START OPERATION			8/10 AM 1:00
19918	1/4						FINISH OPERATION			8/10 AM 2:00
							RELEASED			8/10 AM 3:00
							MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	PP2 Cement	SK	200		3,400.00
CP105	PP2 Cement	SK	50		850.00
CC105	C 411P	Lb	47		188.00
CC111	SS11	Lb	1254		627.00
CC122	Cement-Fuller-Retainer	Lb	71		426.00
CC129	TFA 322	Lb	118		835.00
CG201	Gilsonite	Lb	1250		837.50
CF607	LS100 Down Plus a Bellie 51 (Bluer)	FS	1		400.00
CF1251	Down Full Plus a Spice 51 (Bluer)	FS	1		360.00
CF161	Down Full Plus a Spice 51 (Bluer)	FS	8		330.00
CF1901	5% Benton (Bluer)	FS	2		580.00
CE134	Super Plus	GSI	500		1,225.00
F100	Unimix Chease - Plus	M	30		127.50
F101	Unimix Chease - Plus	M	60		470.00
F113	Hard Dog	Lb	333		775.50
CF1203	Unimix Chease 400	M	1		1.20.00
CF140	Unimix Chease 400	SK	250		350.00
CF501	Plus retainer 11251 Chease	Job	1		270.00
5803	Service Supervisor Plus 51 on 201	FS	1		175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL	10,959.08
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Toto Energy, LLC</i>	Lease No.	Date <i>8-14-2014</i>			
Lease <i>Prince of Wales</i>	Well # <i>8-1</i>				
Field Order # <i>11076</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth <i>4866</i>	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>CNU 5 1/2 Longstring</i>	Formation <i>TD. 4870</i>	Legal Description <i>8-26-16</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4866</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>116</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4824</i>	Packer Depth	From	To					

Customer Representative <i>Steve Bell</i>	Station Manager <i>Kevin Golexy</i>	Treater <i>Darin Friskin</i>
Service Units <i>27283 27463 70955 19918</i>		
Driver Names <i>Darin Ed Josh Josh</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:10 AM</i>					<i>ON location / safety meeting</i>
<i>5:30 pm</i>					<i>Run 4866' 5 1/2 casing</i>
					<i>Turbolizers - 2, 8, 12, 20, 25, 30, 35, 45</i>
					<i>Baskets - 14, 38</i>
					<i>200sr AA2 + .2% DePosmer, 10% SSIT</i>
					<i>.3% CFR, .5% FLA-322, 5#61 Granite</i>
<i>8-11-14</i>					
<i>1:00 pm</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbbs water</i>
	<i>300</i>		<i>12</i>	<i>4</i>	<i>12 bbbs mud flush</i>
	<i>300</i>		<i>5</i>	<i>4</i>	<i>5 bbbs water</i>
	<i>300</i>		<i>51</i>	<i>5</i>	<i>mix 200sr cement</i>
					<i>Shut Down</i>
					<i>Wash pump & lines</i>
					<i>Release Plug</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start displacement</i>
	<i>800</i>		<i>90</i>	<i>5</i>	<i>Lift pressure</i>
	<i>1,000</i>		<i>100</i>	<i>3</i>	<i>Slow Rate</i>
	<i>1,500</i>		<i>110</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Flow - Held</i>
					<i>Plug Rest & mouse holes</i>
<i>2:15 pm</i>					<i>Job complete / Darin a crew</i>
					<i>Thank you!!!</i>