



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1229072
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1229072

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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#1 Campas Trust

2275' FSL & 950' FEL

35' S & 40' E of NW NE SE Section 33-16S-37W

Wichita County, Kansas

API# 15-203-20278-0000

Elevation: 3361' GL, 3366' KB

Sample Tops			Ref. Well
Anhydrite	2539'	+827	+6
B/Anhydrite	2562'	+804	Flat
Stotler	3628'	-262	+2
Heebner	4005'	-639	+4
Toronto	4019'	-653	+7
Lansing	4051'	-685	+10
Muncie Shale	4234'	-868	+11
Stark Shale	4333'	-967	+8
Hush.	4381'	-1015	+10
BKC	4426'	-1060	+16
Altamont	4493'	-1127	+12
Pawnee	4580'	-1214	+11
Myrick	4610'	-1244	+17
Fort Scott	4628'	-1262	+16
Cherokee	4654'	-1288	+17
Johnson	4762'	-1396	+18
Mississippian	4910'	-1544	+21
RTD	5040'	-1674	



CONSOLIDATED
Oil Well Services, LLC

CAMPAS Trust #1
270023

TICKET NUMBER 46827
LOCATION Oakley Kr
FOREMAN Jerry Y
Miles S.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-14	7173	Campas Trust #1	35	16	37W	Wichita
CUSTOMER <i>Richie Exp.</i>			Leoti N to G, W 4m N & W into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			731	<i>Jeremy R</i>		
STATE			693	<i>Rob S</i>		
ZIP CODE						

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 5040 CASING SIZE & WEIGHT 8 1/2 15.54
CASING DEPTH 50230 DRILL PIPE _____ TUBING _____ OTHER PC @ 25.33
SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 21'
DISPLACEMENT 119 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety meeting w rig up on WWT run float eqpt turbas on 1, 6, 10, 13, 14, 16, 18, 59, 61 baskets on 13, 60, 78 Port Collar on top j + 60 @ 25.33' run casing to bottom circulate 30 min on bottom plug Rh & Mh & mix mud flush with spacers & mix 175 sks com class A cement 10% salt, 2% gel, 5# Kalsol 14% CDI 26, 14# CAF38 shut down release plug wash pump & lines & displace with 120% bbl fresh water plug landed @ 1500# with a final lift pressure of 1000# released back & float held*

Thank you
Jerry, Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	3175 ⁰⁰	3175 ⁰⁰ ✓
5406	45	MILEAGE	5 ²⁵	236 ²⁵ ✓
5407a	9.6	ton mileage delivery	17 ⁵⁰	756 ⁰⁰ ✓
1104s	205 sks	com class A cement	18 ²⁵	3802 ⁷⁵ ✓
111	1146 #	salt	00	573 ⁰⁰ ✓
118b	385 #	gel	27	1039 ⁷⁵ ✓
110A	1025 #	Kalsol	56	5740 ⁰⁰ ✓
1137	48 #	CDI-26	10 ²⁰	489 ⁶⁰ ✓
1146	29	CAF38	10 ⁰⁰	295 ⁸⁰ ✓
1144G	500 gal	mud flush	1 ⁰⁰	500 ⁰⁰ ✓
4159	1	5 1/2 AF4 float shoe	433 ⁷⁵	433 ⁷⁵ ✓
4136	9	5 1/2 turkolizers	75 ²⁵	681 ⁷⁵ ✓
4104	3	5 1/2 baskets	290 ⁰⁰	870 ⁰⁰ ✓
4454	1	5 1/2 latchdown assy	318 ²⁵	318 ²⁵ ✓
4285	1	5 1/2 port collar #1302366	2178 ²⁵	2178 ²⁵ ✓
		Subtotal		14988 ⁸⁵ ✓
		less 10% disc		14988 ⁸⁹ ✓
		sub total		13489 ⁹⁶ ✓
		SALES TAX		793 ⁷⁶ ✓
		ESTIMATED TOTAL		14283 ⁷² ✓

Completed

AUTHORIZATION [Signature] TITLE _____ DATE 8-1-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED OIL & GAS SERVICES, LLC 063263

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, Ks

DATE <u>7-21-14</u>	SEC. <u>33</u>	TWP. <u>16</u>	RANGE <u>37</u>	CALLED OUT	ON LOCATION <u>5:13 PM</u>	JOB START <u>6:13 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Compos Trust</u>	WELL# <u>#1</u>	LOCATION <u>Leas: 11 to R6 26 1/4 N</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)				<u>Winto</u>			

CONTRACTOR LO 10 #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 263
 CASING SIZE 8 5/8 DEPTH 261
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 1.5 1/2
 EQUIPMENT

OWNER same
 CEMENT AMOUNT ORDERED 180 SKS com 3% cc
2% gel
 COMMON 180 SKS @ 17.90 = 3222.00
 POZMIX @
 GEL 338 @ 1.05 = 355.00
 CHLORIDE 50 @ 1.10 = 55.00
 ASC @
 MASTER TEST @ 41.3470
(900.90 / 2.10)
 HANDLING 194.61 cc @ 2.48 = 482.65
 MILEAGE 846.00 @ 20 x 2.15 = 1628.00
 TOTAL

PUMP TRUCK CEMENTER Kelly Gabel
 # 4922 HELPER Wayne McElghy
 BULK TRUCK
 # 8154227 DRIVER Juon M (TOS)
 BULK TRUCK
 # DRIVER

REMARKS:
Pigged up
mixed cement
displaced with water
shut in
Cement did circulate
Thank You
Kelly & crew

SERVICE
 DEPTH OF JOB 261
 PUMP TRUCK CHARGE 1512.25
 EXTRA FOOTAGE @ 7.70 = 53.00
 MILEAGE Mi HV 70 @ 4.50 = 202.50
 MANIFOLD @
MILV 70 @ 8.49 = 308.00
(1025.20 / 2.32)
 TOTAL 4,420.45

CHARGE TO: Ritchie Exploration
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kranto Lang
 SIGNATURE [Signature]

SALES TAX (if Any)
 TOTAL CHARGES 8,605.15
 DISCOUNT 1,979.18 (23%) IF PAID IN 30 DAYS
6,625.97 Net



CONSOLIDATED
Oil Well Services, LLC

270174

TICKET NUMBER 47657
LOCATION Oakley, Ko
FOREMAN Danew

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Ks.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/4/14	2173	Campas Trust #1	35	16	37	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Ritchie Exploration MAILING ADDRESS			731	Cory		
			693	Steven		
			530	Cody		
CITY		STATE	ZIP CODE			

JOB TYPE Port Collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 25 33 OTHER _____
 SLURRY WEIGHT 13 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 14 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up on K&M Well Service Pressure Resine to 1200" it Held open tool Check for Blow to pit mix 350 SKs 6 3/4 6% Gel 1/4" Floseal with 500" Halls Circulate Cement to pit Displace with 14 bbl water Washup pump lines Run 5 Joints Tubing + Reverse out Rig Down

Thanks Danew & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	\$1785.00	\$1785.00 ✓
5406	45	MILEAGE	\$5.25	\$236.25 ✓
5407A	15.1	Ton mileage Delivery	\$1.25	\$1189.35 ✓
1131	350 SKs	6 3/4 Oz mix	\$15.86	\$5551.00 ✓
1118B	1806 "	Bentonite	\$.27	\$487.62 ✓
1107	88 "	Floseal	\$2.92	\$261.36 ✓
1105	500 "	Cotton Seed Halls	\$.58	\$290.00 ✓
			Sub Total	\$9800.54 ✓
			Less 10%	\$980.06 ✓
			Sub Total	\$8820.53 ✓
			SALES TAX	483.38 ✓
			ESTIMATED TOTAL	9303.91 ✓

completed

Gay Rowe

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form:

[Signature]