



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1229258  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1229258

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED OIL & GAS SERVICES, LLC 063582

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend

DATE <u>6-27-14</u>	SEC. <u>30</u>	TWP. <u>17</u>	RANGE <u>3</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>12:00am</u>	
LEASE <u>Oram</u>		WELL # <u>30-1-T</u>		LOCATION <u>Rindberg 1W 15 F</u>		COUNTY <u>McPherson KS</u>	STATE	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				CONTRACTOR <u>Val #6</u>				OWNER <u>Oram</u>

CONTRACTOR Val #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 514

CASING SIZE 8 3/8 24" DEPTH 514

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700 MINIMUM 200

MEAS. LINE SHOE JOINT 43

CEMENT LEFT IN CSG. 43

PERFS.

DISPLACEMENT H2O 30 801

EQUIPMENT

PUMP TRUCK CEMENTER Charles King

# 592 HELPER Kern eddy

BULK TRUCK

# 870-844 DRIVER Brian Frang

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 200 24 65135 61

gel 31.00 1/4 blk 200 24 class

A 31.00

COMMON <u>200</u>	@ <u>17.90</u>	<u>3580.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>1116</u>	@ <u>1.10</u>	<u>1227.60</u>
ASC	@	
<u>200 24 65135 6 9%</u>	@ <u>19.88</u>	<u>3976.00</u>
<u>Flow seal 50</u>	@ <u>2.97</u>	<u>148.50</u>
<u>Seal check 50</u>	@ <u>26.80</u>	<u>1346.80</u>
	@	
<u>Materials Total</u>	@	<u>10298.90</u>
<u>Disc</u>	@ <u>28%</u>	<u>2883.69</u>
	@	
<u>Service</u>	@	
	@	
HANDLING <u>423.11</u>	@ <u>2.48</u>	<u>1049.31</u>
MILEAGE <u>19.18 X 50 X</u>	@ <u>2.75</u>	<u>2637.25</u>

REMARKS:

Rig Ran 514' 8 3/8 csg Brake csg  
w/ Rig Mud deep ball pump  
through @ 600 per pump 5 BBL  
H2O mix 200 24 head mix  
and split down Release plug  
displace 30 BBL H2O plus did  
hand cement did csg  
float did hold

DEPTH OF JOB 514

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE Hum 50 @ 7.70 385.00

MANIFOLD @ 275.00 275.00

Hum 50 @ 4.40 220.00

CHARGE TO: Torilight energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 6078.81

28% 1702.91

PLUG & FLOAT EQUIPMENT

<u>AFU chpct</u>	<u>447.00</u>	<u>447.00</u>
<u>3. containers</u>	@ <u>75.00</u>	<u>225.00</u>
<u>Rubber plug</u>	@ <u>200.00</u>	<u>200.00</u>
	@	
	@	
	@	

TOTAL 872.00

28% 244.16

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 17249.71

DISCOUNT 4829.92 (28/28/28)

IF PAID IN 30 DAYS

12419.79

thank you!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John Worley

SIGNATURE John Worley 6/27/14

# ALLIED OIL & GAS SERVICES, LLC 063626

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Crest Bend

DATE <u>2 Jul 2014</u>	SEC <u>30</u>	TWP. <u>17</u>	RANGE <u>3W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>12:00 pm</u>	JOB START	JOB FINISH
LEASE <u>Evans</u>	WELL # <u>30-1T</u>	LOCATION <u>Lindsborg w of Buffalo Rd</u>			COUNTY <u>Myers</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>South to dead end head east</u>					

CONTRACTOR Torch Light Energy OWNER Same

TYPE OF JOB <u>Production 5 1/2"</u>	CEMENT	AMOUNT ORDERED <u>150 SKS</u>
HOLE SIZE <u>7 7/8"</u>	DEPTH	<u>100 SKS class ASC + 2% Gel + 10% Soft H6% Clay</u>
CASING SIZE <u>5 1/2"</u>	DEPTH	<u>* 5# Kal seal + 3% F-1-160 + 14% DF</u>
TUBING SIZE <u>15.5#</u>	DEPTH	<u>50 SKS 60/40 + 4% Gel + 1/4 Floeal</u>
DRILL PIPE	DEPTH	COMMON <u>30 @ 17.90 537.00</u>
TOOL	DEPTH	POZMIX <u>20 @ 9.35 187.00</u>
PRES. MAX	MINIMUM	GEL <u>172 @ 1.05 180.60</u>
MEAS. LINE	SHOE JOINT <u>42'</u>	CHLORIDE @
CEMENT LEFT IN CSG.		ASC <u>100 SK @ 23.50 2,350.00</u>
PERFS.		<u>DV 1100 500 gal @ 1.27 635.00</u>
DISPLACEMENT <u>82 bbls</u>		<u>DF 13 @ 9.35 121.55</u>

**EQUIPMENT**

PUMP TRUCK # <u>597</u>	CEMENTER <u>Johnny Cress</u>
	HELPER <u>Kevin Eddy</u>
BULK TRUCK # <u>609239</u>	DRIVER <u>Dan Casper</u>
BULK TRUCK # _____	DRIVER _____

<u>FI-160 28 @ 18.90 529.30</u>
<u>Kal seal 500 @ .98 490.00</u>
<u>Rla seal 12 @ 2.97 35.64</u>

Materials Total 5,065.99  
Disc @ 28% 1,418.48

HANDLING <u>172.47 @ 2.48 427.72</u>
MILEAGE <u>7.60 x 50 x 2.75 1045.00</u>

**REMARKS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

DEPTH OF JOB <u>3500'</u>
PUMP TRUCK CHARGE <u>2,558.25</u>
EXTRA FOOTAGE @
MILEAGE <u>Hvm 50 @ 7.70 385.00</u>
MANIFOLD @ <u>275.00 275.00</u>
<u>Hvm 50 @ 4.40 220.00</u>

CHARGE TO: Torch Light Energy  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4,911.47  
28% 1,375.21

Thank You

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

<u>AFU Float Valve 545.00</u>
<u>Guide shoe @ 281.00 281.00</u>
<u>Rubber plug @ 85.00 85.00</u>
<u>6 centralizers @ 57.00 342.00</u>
@
@

TOTAL 1,253.00

PRINTED NAME John Worley  
SIGNATURE John Worley 7/2/14  
ROM

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 11,230.46  
DISCOUNT 2,793.69 (28/28/10) IF PAID IN 30 DAYS  
\$ 8,436.77