



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10742 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-16-14</b> DISTRICT <b>PRATT, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>LD DRILLING, ONE</b>		LEASE <b>HANITA #1-12</b> WELL NO.							
ADDRESS		COUNTY <b>GOVE</b>		STATE <b>KS</b>					
CITY		SERVICE CREW <b>KG, PAE, COLE, SCOTT</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW LOWESTRING</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19907</b>		<b>19831</b>	<b>2 3/4</b>				<b>9-16</b>	<b>PM</b>	<b>0000</b>
		<b>19862</b>	<b>2 3/4</b>			ARRIVED AT JOB		<b>PM</b>	<b>0800</b>
<b>33708</b>	<b>2 3/4</b>					START OPERATION		<b>PM</b>	<b>0930</b>
<b>20920</b>	<b>2 3/4</b>	<b>19903</b>	<b>3/4</b>			FINISH OPERATION		<b>PM</b>	<b>1215</b>
		<b>19860</b>	<b>3/4</b>			RELEASED		<b>PM</b>	<b>1300</b>
						MILES FROM STATION TO WELL			<b>195</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC100	COMMON CEMENT	SK	200		3200-
CC101	A-CUN CEMENT	SK	400		7200-
CC101	A-CUN CEMENT	SK	30		540-
CC102	CELOFLAKE	lb.	108		399.60
CC109	CALCIUM CHLORIDE	lb.	1215		1275.75
CC111	SACT	lb.	900		450-
CC130	C-51	lb.	38		950-
CC201	CHLSONITE	lb.	1000		670-
CF400	4 1/2 TWO STAGE CEMENT COLLAR	EA	1		4500-
CF600	4 1/2 LATCH DOWN PLUG	EA	1		720-
CF1250	4 1/2 API FOOT SHOE	EA	1		330-
CF1650	4 1/2 TURBOLIZER	EA	8		680-
CF1800	4 1/2 BASKET	EA	1		270-
CF2000	4 1/2 SCRATCHER	EA	10		700-
CC151	MUD FLUSH	gal	1000		1500-

SUB TOTAL *[Signature]*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer	LD DREWING, INC	Lease No.		Date	9-16-14
Lease	ANETA	Well #	1-12		
Field Order #	10142	Station	PRATT, KS	Casing	4 1/2
Type Job	CNW-LOWC STRONG	Depth	4523'	County	BOWE
		Formation	TD-4530'	State	KS
				Legal Description	12-13-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	4 1/2	Tubing Size		Shots/Ft		Acid	DU TOOL-2241'	RATE	PRESS	ISIP
Depth	4523	Depth		From	To	Pre Pad		Max		5 Min.
Volume		Volume		From	To	Pad		Min		10 Min.
Max Press		Max Press		From	To	Frac		Avg		15 Min.
Well Connection		Annulus Vol.		From	To			HHP Used		Annulus Pressure
Plug Depth	4509	Packer Depth		From	To	Flush		Gas Volume		Total Load

Customer Representative	LD	Station Manager	KEVIN	Treater	CORDEY
Service Units	19907	33708-20920	19903-19860	19831-19862	
Driver Names	KG	PAT	SCOTT	COLE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					ON LAMPSON W/FE RUN 107 JTS 4 1/2 CPG = 4525' RUN W/FL FRONT SITE, LATCH Baffle in 14' shoe Jt. COLLAR CENT-1-3-5-7-9-11-13-15 SCRAPER ON 10-11-12 DU TOOL-TOP #52 AT 2241' BASKET BELOW DU TOOL.
0830					TAG BOTTOM-DROP BALL-CAP SET 4 1/2 AT 4523' REPROBATE CASING
0930	200		24	5	BOTTOM STAGE PUMP 24 bbl. MUDFLUSH
	200		5	5	PUMP 5 bbl H <sub>2</sub> O
	150		46	5	MIX 200 SK COMMON 10% SALT, 5# BISONITE .2% WCA-1 AT 15.0 ppq, 1.30 CPS/SK
					STOP-WASH LINE-DROP PLUG
	0		0	5	START DISP W/H <sub>2</sub> O
	250		40	5	START DISP W/MUD
	600		60	4	SLOW RATE

Customer <i>LA DRILLING INC</i>	Lease No. <i>BNC</i>	Date <i>9-16-14</i>
Lease <i>ANITA</i>	Well # <i>1-12</i>	
Field Order # <i>0142</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>
	Depth <i>4523'</i>	County <i>COVE</i>
Type Job <i>ENW - LOW C STRONG</i>	Formation	Legal Description <i>12-13-29</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>DU-2241</i>		RATE	PRESS	ISIP
Depth <i>4523</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1015</i>	<i>2000</i>		<i>69.8</i>	<i>3</i>	<i>PLUG DOWN - HELD</i>
<i>1020</i>					<i>DROP DV OPEN PLUG</i>
<i>1035</i>	<i>500</i>				<i>OPEN DV TOOL</i>
					<i>CERC. W/ RIG PUMP</i>
					<i>TOP STAGE</i>
<i>1130</i>	<i>200</i>		<i>197</i>	<i>6</i>	<i>MIX 400 SL A-CON CEMENT</i>
					<i>3% CC, 1/4" CELLFLANE</i>
					<i>AT 11.6 PPg, 2.77 CRT/SL</i>
					<i>STOP W/SL LOWE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP. W/ H<sub>2</sub>O</i>
	<i>600</i>		<i>30</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1215</i>	<i>2000</i>		<i>34.7</i>	<i>3</i>	<i>PLUG DOWN - DV CLOSED</i>
					<i>CERC 30 bbl. CEMENT TO P&amp;T</i>
					<i>PLUG RAT HOLE - 30 SL A-CON CEM</i>
					<i>JOB COMPLETE - HELD</i>