

ALLIED OIL & GAS SERVICES, LLC 063564

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>07-30-14</u>	SEC <u>23</u>	TWP. <u>17</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>Tempo</u>		WELL # <u>6-23</u>		LOCATION		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke R
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 DEPTH 861-37
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20 foot
 PERFS.
 DISPLACEMENT 52.25 H2O

OWNER
 CEMENT
 AMOUNT ORDERED 475 Class A 3% CC 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Kevin Eddy + Josh Kean
 # 597 HELPER Brian Lang
 BULK TRUCK
 # 609/239 DRIVER Dan Casper
 BULK TRUCK
 # DRIVER

COMMON	<u>475</u>	@ <u>17.90</u>	<u>8,502.50</u>
POZMIX		@	
GEL	<u>893</u>	@ <u>.50</u>	<u>446.50</u>
CHLORIDE	<u>1339</u>	@ <u>1.10</u>	<u>1,472.90</u>
ASC		@	
<u>Materials Total</u>			<u>10,421.90</u>
<u>Disc @ 25%</u>			<u>2,605.47</u>
<u>Service</u>			
HANDLING	<u>513.63</u>	@ <u>2.48</u>	<u>1,273.80</u>
MILEAGE	<u>23.44 x 18 x</u>	<u>2.75</u>	<u>1,160.28</u>

REMARKS:

On location Rig up Had Safety meeting
Ran 8 5/8 casing - Break circ
Pump 5 Fresh H2O
Mix 475 Class A 3% CC 2% gel
Drop Plug
Displace 52.25 Fresh H2O
Shot in
Cement did circ
Rig Down
Shot in 10:00 am
 CHARGE TO: American Warrior

DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>2,058.50</u>		
EXTRA FOOTAGE		@	
MILEAGE Hum 18	@ <u>7.70</u>		<u>138.60</u>
MANIFOLD		@	
<u>Hum 18</u>	@ <u>4.40</u>		<u>79.20</u>

STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 4,985.38
Disc 25% 1,246.35

PLUG & FLOAT EQUIPMENT

<u>3 Centralizers</u>	@ <u>75.00</u>	<u>225.00</u>
<u>1 Rubber Plug</u>	@ <u>131.00</u>	<u>131.00</u>
	@	
	@	
	@	

TOTAL 356.00
Disc 25% 89.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 15,763.38
25% 3,940.82 (25/25/25)
 DISCOUNT _____ IF PAID IN 30 DAYS

*PRINTED NAME * Steve H Stephens

SIGNATURE [Signature]
 THANK YOU !!

11,822.44



CHARGE TO: American Warrior, Inc
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 26666

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. Le-23
 LEASE Tempora
 COUNTY/PARISH Barton
 STATE Ks.
 CITY _____
 DATE 8-6
 OWNER _____

TICKET TYPE SERVICE SALES
 CONTRACTOR Duke
 RIG NAME/NO. #8
 SHIPPED VIA CT
 DELIVERED TO Ney/Hoisington, Ks
 ORDER NO. _____

WELL TYPE oil
 WELL CATEGORY infield
 JOB PURPOSE Cement Longstring
 WELL PERMIT NO. _____
 WELL LOCATION _____

REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	70		mi		600	42000
578		1			Pump Charge - cut Longstring	1		ea	3499	PL	150000
321		1			Liquid RCL	2		gal		2500	5000
281		1			Mudflush	500		gal		125	62500
290		1			D-Air	2		gal		4200	8400
402		1			Centrifizers	6		ea	5 1/2 in	7000	42000
403		1			Cement Baskets	1		ea	5 1/2 in	30000	30000
406		1			Latch Down Plug & Baffle	1		ea	5 1/2 in	27500	27500
407		1			Insert Float Valve w/ Auto Bell	1		ea	5 1/2 in	37500	37500

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 8-6-14 TIME SIGNED 10000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	404900
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	512056
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	916956
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 7.15%	44748
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	961704
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-16-14 PAGE NO. 1

CUSTOMER Americank *DD10* WELL NO. 6-23 LEASE *Tempera* JOB TYPE *Cement Logging* TICKET NO. *21626*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 3500'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
8/4	0045					14 5/8	5 1/2		In loc - F.E. - Reg changes over to run casing
8/6	0010								Start 5 1/2" 14#/ft. casing to 3499'
	0010								Insert float shoe w/ Auto fill
									L.D. Baffle - SJ - 25 1/2' = 3473 1/2' = (84 3/4) 881
									Cent. 1-3-5-7-9-11
									Cut Basket #4
									Drop fill up ball 5 fbs out
	0120								Fin casing - Tag
	0130								start cir
									Fin cir
	0215		7 5						Plug RT-30SKS & WH 15SKS
		5	12				250		Mud flush
		5	20				300		Kel flush
									32 Pak
									4 1/2
			35				300		Start cut - 130SKS EA-2
							200		Fin cut.
									Wash out Pump Hines
									Drop L.D. Plug
		9					700		Start Displ
		9	65				450		Caught left press
		8	70				600		slow rate
		7 1/2	80				700		slow rate
		6	84				1200		Last cir press
	0300		85				1700		Plug down - Hold-release & Hold.
							0		Wash up & Pack up Trks
	0330								<i>Thomson</i> Ken, Jon & Jared

