



BASIC
ENERGY SERVICES

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AUG 20 2014

PAGE 1 of 1	CUST NO 1002427	YARD # 1718	INVOICE DATE 08/19/2014
INVOICE NUMBER 91569552			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Petrowsky 1
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40755602	19905		Net - 30 days	09/18/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/14/2014 to 08/14/2014				
0040755602				
171811122A Cement-New Well Casing/Pi 08/14/2014				
Cement Squeeze				
Common Cement	100.00	EA	12.32	1,231.75 T
C-41P	6.00	EA	3.08	18.48 T
FLA-322	12.00	EA	5.77	69.29 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.27	98.16
Heavy Equipment Mileage	60.00	MI	5.39	323.33
"Proppant & Bulk Del. Chgs., per ton mil	143.00	EA	1.69	242.19
Depth Charge; 4001'-5000'	1.00	EA	1,940.00	1,940.00
Blending & Mixing Service Charge	100.00	BAG	1.08	107.78
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.72	134.72

GL# 9208
 DESC. Squeeze
Anderson
Sand
 WELL # Petrowsky

ENTERED
AUG 21 2014

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,165.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	104.24
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,269.94
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Lotus Operating</i>		Lease No.		Date <i>8-14-14</i>	
Lease <i>Petrowsky</i>		Well # <i>1</i>			
Field Order # <i>11122</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4435</i>	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>Squeeze Perf</i>	Formation <i>cnw</i>		Legal Description <i>23 26 14</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>1</i>		Acid		RATE	PRESS	ISIP
Depth <i>4435</i>	Depth <i>4340</i>	From <i>4346</i>	To	Pre Pad		Max		5 Min.
Volume <i>.47</i>	Volume <i>25.12</i>	From <i>4350</i>	To <i>60</i>	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press <i>2000</i>	From	To	Frac		Avg		15 Min.
Well Connection <i>2 7/8</i>	Annulus Vol. <i>68.57</i>	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4435</i>	Packer Depth <i>4340</i>	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Robin</i>		Station Manager <i>Kevin</i>		Treater <i>Scott</i>	
Service Units <i>28970</i>	<i>77086</i>	<i>70554</i>	<i>19918</i>	<i>19907</i>	<i>19959</i>
Driver Names <i>Scott</i>	<i>Edy</i>	<i>Calc</i>	<i>Kevin</i>	<i>Jesse</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>On location safety meeting</i>
					<i>Rig up</i>
<i>2:15</i>		<i>400</i>		<i>1.3</i>	<i>Set Injection Rate</i>
<i>2:18</i>	<i>500</i>	<i>500</i>	<i>5.25</i>	<i>1.4</i>	<i>Mix 75 SPS Common 15.6 ppq Fl.</i>
<i>2:23</i>		<i>500</i>	<i>17.63</i>	<i>1.3</i>	<i>Mix 75 SPS Common 14.8 ppq</i>
<i>2:35</i>		<i>0</i>		<i>1.3</i>	<i>Start Displacing Tubing</i>
<i>2:45</i>		<i>500</i>	<i>8</i>	<i>.8</i>	<i>Pressure Increase</i>
<i>3:00</i>		<i>1050</i>	<i>15</i>	<i>.3</i>	<i>Pressure Increase</i>
<i>3:00</i>		<i>500</i>			<i>Shut Down</i>
<i>3:40</i>		<i>1500</i>			<i>Stage cement 40 minutes</i>
<i>3:45</i>		<i>0</i>			<i>Release pressure NCI Returns</i>
					<i>Raise tubing 3'</i>
<i>4:00</i>	<i>500</i>		<i>30</i>	<i>3.5</i>	<i>Reverse out</i>
<i>4:15</i>					<i>Pull tubing</i>
					<i>Shut down</i>
					<i>Job Complete</i>



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PAGE 1 of 1	CUST NO 1002427	YARD # 1718	INVOICE DATE 08/19/2014
INVOICE NUMBER 91570236			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Petrowsky 1
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
4075E995	19905		Net - 30 days	09/18/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/15/2014 to 08/15/2014</i>				
0040755995				
171810737A Cement-New Well Casing/Pi 08/15/2014 Cement Squeeze				
Common Cement	75.00	EA	12.32	923.79 T
C-41P	6.00	EA	3.08	18.48 T
FLA-322	12.00	EA	5.77	69.28 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.27	98.15
Heavy Equipment Mileage	60.00	MI	5.39	323.33
"Proppant & Bulk Del. Chgs., per ton mil	107.00	EA	1.69	181.22
Depth Charge; 4001'-5000'	1.00	EA	1,939.97	1,939.97
Blending & Mixing Service Charge	75.00	BAG	1.08	80.83
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.72	134.72

GL# 7308
 DESC. SQUEEZE
KIND CEMENT
 WELL # 2100

ENTERED
AUG 21 2014

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,769.77
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.91
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,849.68
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10737 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/15/14		DISTRICT: PRATT, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: LOTUS OPERATING CO.		LEASE: PETROWSKY #1		WELL NO.:						
ADDRESS:		COUNTY: PRATT		STATE: KS						
CITY:		STATE:		SERVICE CREW: KC, SCOTT HAYDON						
AUTHORIZED BY:		JOB TYPE: OUVW - 504626								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		70959					8-15			1030
		19918	2			ARRIVED AT JOB				1030
77686	2					START OPERATION				1100
19905						FINISH OPERATION				1230
						RELEASED				1230
						MILES FROM STATION TO WELL				15

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robin Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
M100C	COMMON CONCRETE	SK	25		400.00
M100C	COMMON CONCRETE	SK	50		800.00
M105	P41-P	lb.	6		24.00
M129	FLA-322	lb.	12		90.00
E100	PICKUP MILEAGE	mi.	30		127.50
E101	TRUCK MILEAGE	mi.	60		420.00
E118	BULK DELIVERY	TM	107		234.30
CE205	DEPTH CHANGE 400'-500'	LN	1		7520.00
CE240	BLENDING CHANGE	SK	75		105.00
5003	SERVICE SUPERVISOR	DA	1		175.00

SUB TOTAL 3769.77

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Robin Brown</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	LOTUS OPER. CO.	Lease No.		Date	8-15-14		
Lease	PETROWSKY	Well #	1				
Field Order #	10137	Station	PRATT KS	Casing	5 1/2	Depth	
Type Job	CANN - STIMULERE		Formation	POWER MESS		Legal Description	13-26-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Tubing Size	4 3/8	Acid		RATE	PRESS	ISIP
Depth	4316	Shots/Ft	4320	Pre Pad		Max		5 Min.
Volume	15.0	From		Pad		Min		10 Min.
Max Press		From		Frac		Avg		15 Min.
Well Connection		From				HHP Used		Annulus Pressure
Plug Depth		From		Flush		Gas Volume		Total Load

Customer Representative	ROBEN	Station Manager	KEVIN	Treater	CONLEY
Service Units	19907	7686-19905	19959-19918		
Driver Names	KG	SCOTT	ATHAN		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:30					ON LOCATION
					PERFS-4320-24 RETAINER-4316
					PERFS OPEN ABOVE
		1300	5	1	STING INTO RETAINER
		1300	5	1	INT. RATE - 1 BPM -
		1300	6	1	MIX 25% COMMON .5% FLA-322, .25% DEFORTAMER
		1000	10	1.5	MIX 50% COMMON
		1000	14	1.5	START DISP.
		1000	9	1.5	CONCENT AT PERFS
		2000	17	.5	2000# - STOP
		1000			STARTING 50% CONCENT
		2000	18		HELD 2000# IN PERFS.
					RELEASE - NO FLOWBACK
	500				PT ANN - 500#
					STING OUT
	700		90	5	REVERSE OUT - 6bbbl CONCENT
					PULL TUBING
12:30					JOB COMPLETE - KEVIN