



LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 35034	API #: 15-003-26335-00-00
Operator: Hunt Oil, LLC	Lease: Banks
Address: 259 W. Park Rd Garnett, KS 66032	Well #: D1
Phone: (913) 208-8183	Spud Date: 9/11/14 Completed: 9/15/14
Contractor License: 34036	Location: NE/NW/SE/NE of 22-20S-20E
T.D.: 1162 T.D. of Pipe: 1154 Size: 2.875"	3851 Feet From South
Surface Pipe Size: 7" Depth: 29'	895 Feet From East
Kind of Well: SWD	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
16	Soil/Clay	0	16	2	Lime	585	587
8	Gravel	16	24	7	Oil Sand	587	594
8	Shale	24	32	32	Shale	594	626
28	Lime	32	60	4	Oil Sand	626	630
12	Shale	60	72	92	Shale	630	722
6	Lime	72	78	33	Sandy Shale	722	755
27	Shale	78	105	209	Shale	755	964
21	Lime	105	136	3	Lime	964	967
6	Shale	136	142	23	Shale/Sand	967	990
38	Lime	142	180	26	Hard Lime	990	1016
5	Shale/Black Shale	180	185	6	Soft Lime	1016	1022
24	Lime	185	209	35	Hard Lime	1022	1058
3	Black Shale	209	212	64	Soft Lime	1058	1122
4	Lime	212	216	15	Soft Sandy Lime	1122	1137
3	Shale	216	219	25	Hard Lime	1137	1162
20	Lime	219	239				
163	Shale	239	402				
2	Lime	402	404				
6	Shale	404	410				
2	Lime	410	412				
7	Shale	412	419				
7	Lime	419	426				
54	Shale	426	480				
6	Lime	480	486				
17	Shale	486	503				
3	Lime	503	506		T.D.		1162
54	Shale	506	560		T.D. of pipe		1154
1	Lime	560	561				
24	Shale	561	585				



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

271178

TICKET NUMBER 48189

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-14	H21	Banks D-1	NE 22	2D	2D	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Hunt Oil LLC			730	Ala Mad		SAHET-J. Meert
MAILING ADDRESS			368	Al Mad		
259 W. Park Rd			505/T106	Mat Cox		
CITY	STATE	ZIP CODE	548	Dan Wha		
Garnett	KS	66032				

JOB TYPE loss string HOLE SIZE 5 7/8 HOLE DEPTH 1162 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1158 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.23 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 169 sk 50/50 cement plus 1/2 lb seal & 2% gel per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Set float.

Matt Hess

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00 ✓
5406	25	MILEAGE	368	105.00 ✓
5402	1158'	casing footage	368	426.14 ✓
5407	min	ton miles	518	368.00 ✓
5502C	2	80 vac	7106	14212.00 ✓
124	1169	50/50 cement	1943.50	22741.50 ✓
118B	384#	gal	84.48	32586.00 ✓
107#	42#	flaseal	103.74	33619.74 ✓
		material sub	2131.22	35750.96 ✓
		less 30% -	639.36	35111.60 ✓
		material total		1492.20 ✓
4402	1	2 1/2 plug		29.52 ✓
				4084.55
		SALES TAX		216.41 ✓
		ESTIMATED TOTAL		3396.11 ✓

no company rep
THORIZATION Jim DKid

TITLE _____ DATE _____

knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's count records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.