



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N. Market STE 700
 Wichita, Ks. 67202
 ATTN: Jim Hall

9-29s-22w Ford Co. Ks.

Stimpert # 1-9

Job Ticket: 54184

DST#: 2

Test Start: 2014.06.25 @ 23:42:01

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 03:19:46
 Time Test Ended: 10:42:01
 Interval: **5140.00 ft (KB) To 5296.00 ft (KB) (TVD)**
 Total Depth: 5118.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 53
 Reference Elevations: 2508.00 ft (KB)
 2496.00 ft (CF)
 KB to GR/CF: 12.00 ft

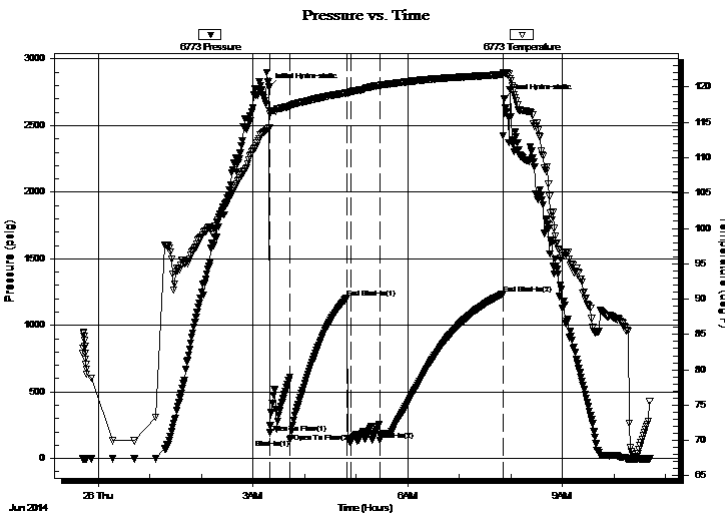
Serial #: 6773

Outside

Press@RunDepth: 136.57 psig @ 5141.00 ft (KB)
 Start Date: 2014.06.25 End Date: 2014.06.26
 Start Time: 23:42:06 End Time: 10:42:01
 Capacity: 8000.00 psig
 Last Calib.: 2014.06.26
 Time On Btm: 2014.06.26 @ 03:19:01
 Time Off Btm: 2014.06.26 @ 07:52:46

TEST COMMENT: IF: Strong blow . B.O.B. in 7 mins.
 IS: No blow . 6 1/2 mins., to bleed off.
 FF: Strong blow . B.O.B. in 30 secs.
 FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2788.86	114.19	Initial Hydro-static
1	193.30	116.17	Open To Flow (1)
25	146.59	117.29	Shut-In(1)
91	1206.98	119.18	End Shut-In(1)
95	121.34	119.34	Open To Flow (2)
129	136.57	120.22	Shut-In(2)
273	1236.52	121.76	End Shut-In(2)
274	2701.37	122.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WCM 3%w 97%m	0.87
34.00	WCM 1%w 99%m	0.48
0.00	1206' G.I.P. 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

Vincent Oil Corporation

9-29s-22w Ford Co. Ks.

155 N. Market STE 700
Wichita, Ks. 67202

Stimpert # 1-9

Job Ticket: 54184

DST#: 2

ATTN: Jim Hall

Test Start: 2014.06.25 @ 23:42:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8100 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8100.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	WCM 3%w 97%m	0.870
34.00	WCM 1%w 99%m	0.477
0.00	1206' G.I.P. 100%g	0.000

Total Length: 96.00 ft Total Volume: 1.347 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

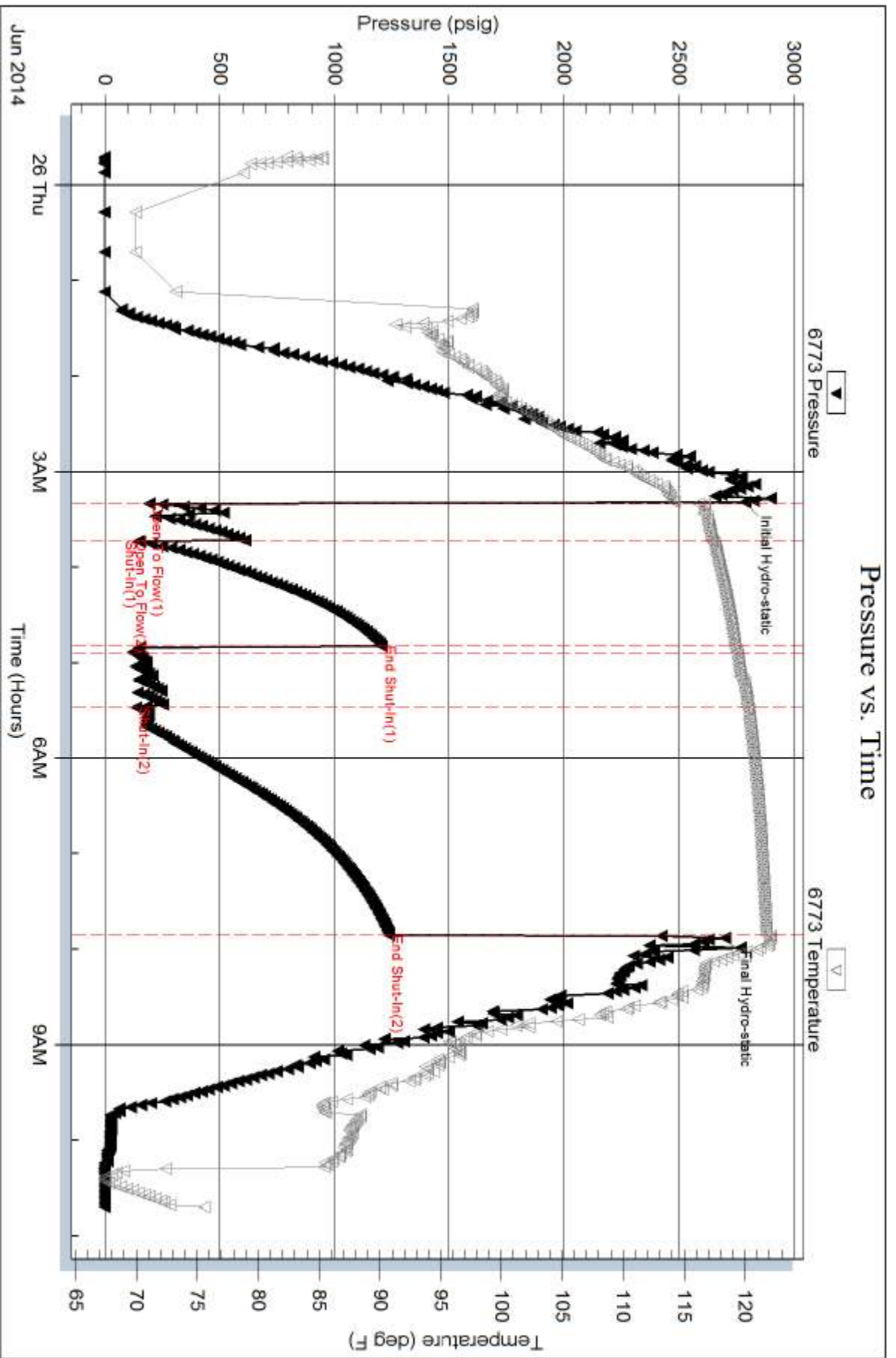
Recovery Comments: Wasn't a real strong gas.

Serial #: 6773

Outside Vincent Oil Corporation

Slurp # 1-9

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 54184

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