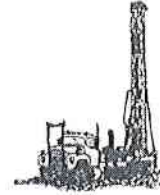


LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 35034	API #: 15-003-26108-00-00
Operator: Hunt Oil, LLC	Lease: Banks
Address: 259 W. Park Rd Garnett, KS 66032	Well #: 21
Phone: (913) 208-8183	Spud Date: 5/21/14 Completed: 5/22/14
Contractor License: 32079	Location: NE/NW/SE/NE of 22-20S-20E
T.D.: 853 T.D. of Pipe: 847 Size: 2.875"	3810 Feet From South
Surface Pipe Size: 7" Depth: 21'	4460 Feet From East
Kind of Well: Oil	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
12	Soil/Clay	0	12	3	Lime	577	580
7	Gravel	12	19	8	Shale	580	588
33	Shale	19	52	4	Lime	588	592
27	Lime	52	79	10	Shale	592	602
19	Shale	79	98	6	Oil Sand	602	608
5	Lime	98	103	24	Shale	608	632
46	Shale	103	149	1	Lime	632	633
8	Lime	149	157	9	Shale	633	642
5	Shale	157	162	8	Oil Sand	642	650
8	Lime	162	170	10	Shale	650	660
2	Shale	170	172	2	Lime	660	662
58	Lime	172	230	60	Shale	662	722
2	Black Shale	230	232	6	Gas Sand	722	728
18	Lime	232	250	2	Sandy Shale	728	730
174	Shale	250	429	8	Oil Sand	730	738
4	Lime	429	433	4	Shale	738	742
4	Shale	433	437	20	Oil Sand	742	762
9	Lime	437	446	17	Sandy Shale	762	779
22	Shale	446	468	2	Black Shale	779	781
2	Black Shale	468	470	29	Shale	781	810
32	Sandy Shale	470	502	1	Lime	810	811
3	Lime	502	505	4	Oil Sand	811	815
9	Shale	505	514	38	Shale	815	853
2	Lime	514	516				
7	Shale	516	523				
3	Lime	523	526		T.D.		853
22	Shale	526	548		T.D. of pipe		847
10	Lime	548	558				
19	Shale	558	577				



CONSOLIDATED
Oil Well Services, LLC

268419

TICKET NUMBER 47256
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.22.14		Banks #21	NE 22	2D	2D	AN
CUSTOMER		MAILING ADDRESS				
Hunt Oil h/c.		259 W Park Rd				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Garnett	KS	66032	730	Al Mad	Safety	Mad
			495	Kei Can		
			369	Mik Hagg		
			558	Kei Det		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 855 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 848 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 ban

REMARKS: Held meetings. Established rate. Mixed & pumped 100# gel followed by 38 gals OWC plus 1/4# floeal per sack. Circulated cement. Flushed pump, pumped plug to casing TD. Well held 800 PSI. Set float. Waited for replacement pipe to be delivered

John heis

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE	495	1085.00
5406	25	MILEAGE	495	105.00
5402	848	Casing footage	495	
5407	mi	ten miles	558	388.00
5502L	2 1/2	80 gal	369	250.00
5502C	1 1/2	80 gal wait time	369	150.00
1126	88	OWC		1738.00
1118B	100#	gel		22.00
1107	22#	floeal		54.34
		material sub		1814.34
		less 30% -		544.30
		Material total		1270.04
4402	1	2 1/2 plug		29.50
		<input checked="" type="checkbox"/> completed		3942.90

Ravin 3737

AUTHORIZATION TITLE _____ DATE _____

SALES TAX 99.42
ESTIMATED TOTAL 3356.96

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for