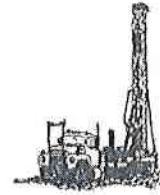


LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 35034	API #: 15-003-26109-00-00
Operator: Hunt Oil, LLC	Lease: Banks
Address: 259 W. Park Rd Garnett, KS 66032	Well #: 22
Phone: (913) 208-8183	Spud Date: 5/23/14 Completed: 5/24/14
Contractor License: 32079	Location: NW/SE/SE/NE of 22-20S-20E
T.D. : 822 T.D. of Pipe: 818 Size: 2.875"	3050 Feet From South
Surface Pipe Size: 7" Depth: 21'	4790 Feet From West
Kind of Well: Oil	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil/Clay	0	10	1	Lime	570	571
6	Gravel	10	16	3	Black Shale	571	574
30	Shale	16	46	8	Shale	574	582
31	Lime	46	77	3	Lime	582	585
15	Shale	77	92	10	Shale	585	595
5	Lime	92	97	9	Oil Sand	595	604
44	Shale	97	141	34	Shale	604	638
10	Lime	141	151	4	Oil Sand	638	642
6	Shale	151	157	8	Shale	642	650
14	Lime	157	171	1	Lime	650	651
2	Shale	171	173	29	Shale	651	680
20	Lime	173	193	30	Grey Sand	680	710
4	Shale	193	197	12	Shale	710	722
24	Lime	197	221	35	Oil Sand	722	757
3	Shale	221	224	3	Shale	757	760
26	Lime	224	250	10	Oil Sand	760	770
167	Shale	250	417	52	Shale	770	822
51	Lime	417	468				
2	Shale	468	470				
20	Lime	470	490				
3	Shale	490	493				
5	Lime	493	498				
9	Shale	498	507				
1	Lime	507	508				
8	Shale	508	516				
4	Lime	516	520				
18	Shale	520	538		T.D.		822
3	Lime	538	541		T.D. of pipe		818
29	Shale	541	570				



CONSOLIDATED
Oil Well Services, LLC

268491

TICKET NUMBER 47270

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-14	9999	Banks 22	NE 22	20	20	AN

CUSTOMER: Hunt Oil LLC
MAILING ADDRESS: 259 W Park Rd
CITY: Barnett STATE: KS ZIP CODE: 66032

TRUCK #	DRIVER	TRUCK #	DRIVER
730	Alan Mader	546	Meat
368	Alan Mader		
675	Kei Det		
503	Kei Det		

JOB TYPE long string HOLE SIZE 3 1/8 HOLE DEPTH 822 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 818 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 4 3/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 85 sk OWC plus 1/4" flo-seal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. well held 800 PSI. Set float.

John Heis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	25	MILEAGE	368	109.00
5402	818	casing footage	368	—
5407	min	ten miles	503	368.00
5502C	2	800 gal	675	200.00
1126	85	OWC	1678.25	✓
118B	100 #	gel	22.00	✓
1109	21 #	flo seal	51.87	✓
		Material sub	1752.62	
		less 30%	-525.79	✓
		Material total	1226.83	✓
4402	1	2 1/2 plug	29.50	✓
		<input checked="" type="checkbox"/> completed		
			3616.45	
		SALES TAX	96.11	✓
		ESTIMATED TOTAL	3110.44	✓

Rev'n 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.