



PAGE 1 of 1	CUST NO 1001414	INVOICE DATE 06/09/2014
INVOICE NUMBER 1717 - 91510880		

Liberal (620) 624-2277
 B BENGALIA LAND AND CATTLE CO
 I PO Box: 521008
 L TULSA
 L OK US 74152
 T
 O **ATTN:** CALVIN HULLUIM FR

J **LEASE NAME** Myles McGehee #1-7
 O **LOCATION**
 B **COUNTY** Gray
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40730523	19842		Net - 30 days	07/09/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/06/2014 to 06/06/2014				
0040730523				
171705797A Cement-New Well Casing/Pi 06/06/2014 Cement PTA				
60/40 POZ	160.00	EA	10.20	1,632.00 T
Cement Gel	276.00	EA	0.21	58.65 T
Heavy Equipment Mileage	120.00	MI	5.95	714.00
Blending & Mixing Service Charge	160.00	BAG	1.19	190.40
"Proppant & Bulk Del. Chgs., per ton mil	414.00	EA	1.87	774.18
Depth Charge; 1001'-2000'	1.00	EA	1,275.00	1,275.00
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	3.61	216.75
"Service Supervisor, first 8 hrs on loc.	1.00	EA	148.75	148.75
Cement Data Acquisition Monitor	1.00	EA	467.50	467.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,477.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.42
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,600.65
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 05797 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-6-14 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Bengalia Land & Cattle		LEASE Myles McCabe		WELL NO. 1-7					
ADDRESS		COUNTY Gray		STATE KS					
CITY STATE		SERVICE CREW Ruben - Carlos - David							
AUTHORIZED BY Tyce Davis IRB		JOB TYPE: Z-42 - Plug To Abandon							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6-6-14	DATE	AM PM	TIME
				78940	8	ARRIVED AT JOB	6-6-14		1300
				138250 19892	8	START OPERATION			AM PM 1530
				149827 19883	8	FINISH OPERATION			AM PM 1725
						RELEASED			AM PM 2000
						MILES FROM STATION TO WELL			60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	SK	160		1920 00
CC 200	Cement Gel	Lb	276		69 00
E 101	Heavy Equipment Mileage	Mi	120		940 00
CE 240	Blending & Mixing Charge	SK	160		224 00
E 113	Propant by Bulk Delivery	Tons	414		910 90
CE 202	Depth Charge 4000 - 2000		1		1500 00
E 100	Pick up Charge	Mi	60		255 00
S003	Service Supervisor	Eg	1		175 00
CL 05	Cement Data	Eg	1		550 00

CHEMICAL / ACID DATA:			

SUB TOTAL **5477 23**

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Cement Report

Customer <i>Bengalia Land by Pattle</i>		Lease No.		Date <i>6-6-14</i>				
Lease <i>Myles McGetter</i>		Well # <i>1-7</i>		Service Receipt				
Casing Depth		County <i>Gray</i>		State <i>KS</i>				
Job Type <i>2-42</i>		Formation		Legal Description <i>7-25-30</i>				
Pipe Data			Perforating Data			Cement Data		
Casing size			Tubing Size			Shots/Ft		
Depth			Depth			From To		
Volume			Volume			From To		
Max Press			Max Press			From To		
Well Connection			Annulus Vol.			From To		
Plug Depth			Packer Depth			From To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
1530					On location Rig up			
1600					Safety Meeting			
1725		2000			Pressure Test			
					1st Plug @ 1800' - 50SX @ 13.5PPG			
1730		0	13.3	4	Pump 50SX @ 13.5PPG			
1738			19	4	Displace with Mud			
1740					Shut Down			
					2nd Plug @ 1100' - 40SX @ 13.5PPG			
1818		0	10.6	4	Pump 40SX @ 13.5PPG			
1822		0	13	4	Displacement			
1824		0			Shut Down			
					3rd Plug @ 60' - 20SX @ 13.5PPG			
1930		0	5	4	Pump 20SX @ 13.5PPG			
					Pump is Circulate Cement To Surface			
1940		0	8	4	Plug Rat Hole 30 SX @ 13.5PPG			
1950			5	4	Plug Mouse Hole 20 SX @ 13.5PPG			
2000		0			Shut Down - Rig Down			
Service Units		78940	58750 19842	19827	19883			
Driver Names		Ruben	Carlos	David				

Rick
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer