



PAGE	CUST #	YARD #	INVOICE DATE
1 of 2	1008764	1717	06/27/2014
INVOICE NUMBER			
91527729			

Liberal (620) 624-2277
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Crockett #36-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
40737535	70192			Net - 30 days	07/27/2014		
For Service Dates: 06/25/2014 to 06/25/2014				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040737535							
171705864A Frac Job-New Well 06/25/2014							
ProGel LG 200				5,320.00	EA	0.17	908.66
ProFrac LG 2000				50,350.00	EA	0.22	11,056.85
Claymax				56.00	EA	21.35	1,195.60
Bio-3, Powdered Biocide				3.00	EA	40.50	121.51
Breaker 10L				3.00	EA	106.75	320.25
NE-150L				28.00	EA	25.62	717.36
Activator 730				31.00	EA	45.75	1,418.25
15% HCl Acid				1,500.00	GAL	1.22	1,830.00
CIA-1 EP				3.00	EA	45.75	137.25
FE Acid Conversion				1,500.00	GAL	0.15	228.75
20-40 mesh Northern White Sand				300.00	BAG	17.08	5,124.00
16-30 mesh Brady Sand				180.00	BAG	13.42	2,415.60
Resin Coated Curable Sand, 16-30 mesh				45.00	BAG	48.80	2,196.00
Heavy Equipment Mileage				240.00	MI	4.27	1,024.80
"Unit Mileage Chg (PU, cars one way)"				30.00	MI	2.59	77.78
"Proppant & Bulk Del. Chgs., per ton mil				787.50	EA	1.34	1,056.82
Triplex Frac Pump Charge				3.00	EA	3,355.00	10,065.00
Blender, 31-40 BPM				1.00	EA	2,745.00	2,745.00
Liquid Chemical Additive Unit				1.00	EA	1,098.00	1,098.00
20-40 mesh or smaller Prop Pump Charge				300.00	EA	0.24	73.20
16-30 mesh or larger Prop Pump Charge				225.00	EA	0.70	156.47
Densometer				1.00	EA	762.50	762.50
Frac Valve Rental				1.00	EA	457.50	457.50
"Service Supervisor, first 8 hrs on loc.				1.00	EA	106.75	106.75
Treatment Van				1.00	EA	1,342.00	1,342.00



Liberal
 (620) 624-2277
 B TOTO ENERGY LLC
 25815 OAK RIDGE DRIVE
 T SPRING TX US 77380
 O ATTN: ACCOUNTS PAYABLE

JOB # 40737535
 EQUIPMENT # 70192
 PURCHASE ORDER NO.
 TERMS Net - 30 days
 DUE DATE 07/27/2014

91527729	INVOICE NUMBER		
2 of 2	1008764	1717	06/27/2014
PAGE	CUST #	YARD #	INVOICE DATE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40737535	70192		Net - 30 days	07/27/2014

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1.00	EA	610.00	610.00
1.00	EA	366.00	366.00
30,350.00	EA	0.01	370.27

Cambelt Sand Lizard
 Transport Delivery Charge (4 hr min)
 .1 to 4 ppg Proppant concentration chrg

SEND OTHER CORRESPONDENCE TO:

PLEASE REMIT TO:

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL

TAX

INVOICE TOTAL

47,982.17

0.00

47,982.17



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 05864 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-25-14	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Toto Energy LLC		LEASE: Crockett		WELL NO.: 36-1				
ADDRESS:		COUNTY: Edwards		STATE: Ks				
CITY: _____ STATE: _____		SERVICE CREW: Juan, Maria Norma Coppel Richards, Hector Margarito Garen, Edgar David						
AUTHORIZED BY: Jerry Bennett - JTB		JOB TYPE: ZBZ						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
59878	10	12978	10	19830	-			6:00
20394		70330		19917				7:00
12945		70192						10:30
30325		70230						11:30
19689 19864		19615						1:30
		13182						
						MILES FROM STATION TO WELL	30	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
54161	Progel LG200	gal	5320		1489.60
54141	Profrac LG2000	gal	50350		18126.00
C704	Claymax kci	gal	56		1960.00
e604	Bio-3 Biocode	lb	3		199.20
C507	Breaker 10-1	gal	3		525.00
C1806	UP 150	gal	28		1176.00
P504	Activator	gal	31		2325.00
42325	15% HCl Acid	gal	1500		3600.00
C204	CIA-BP Inhibitor	gal	3		225.00
as6342	FE Conu	gal	1500		375.00
pk211	20-40 mesh White Sand	wt	300		8400.00
pk102	16-30 mesh Brady Sand	wt	180		3960.00
pk402	Resin Coated 16/30	wt	45		3600.00
e101	Heavy Equipment Mileage	mi	240		1680.00
e100	Unit Mileage charge Pickup	mi	30		127.50
e113	Prop Delivery Charge	tm	788		1732.50
e434	1500 HPTriplex	ea	3		16500.00
b203	Blender 31-40 BPM	ea	1		4500.00
e712	Computerized Chemical	job	1		1800.00
					SUB TOTAL \$47,982.17

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

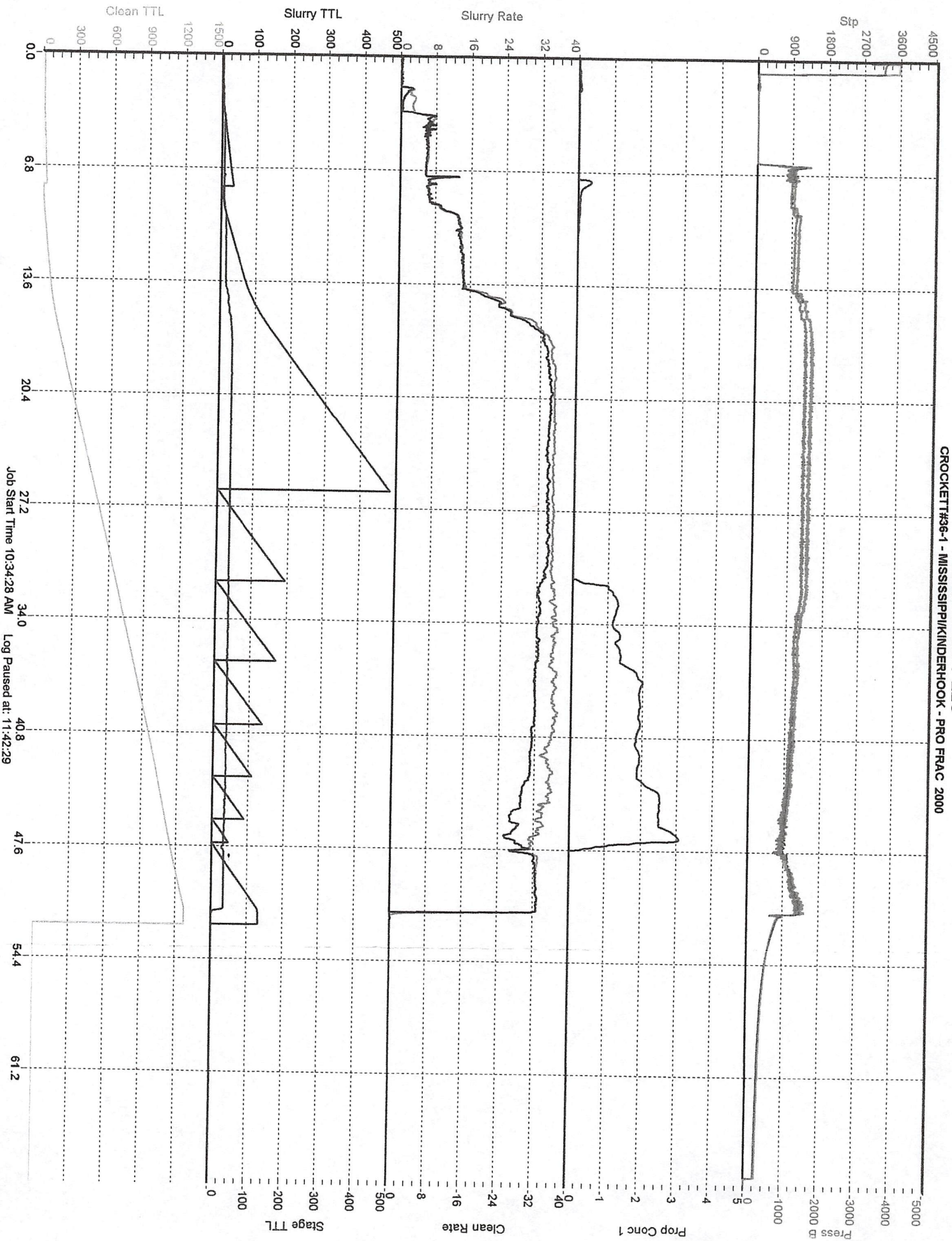
Customer Toto Energy LLC	Lease No.	Date 6-25-14
Lease Crockett	Well # 36-1	
Field Order # 5884	Station 1717	Casing
Type Job 287	Depth	County Edwards
	Formation Mississippi/Kinderhook	State KS
		Legal Description Sec 36-255-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 1500 gal 10% HCl		RATE	PRESS	ISIP 850
Depth 4558	Depth	From 4476	To 4502	Pre Pad		Max		5 Min. 341
Volume 108.48	Volume	From 4536	To 4558	Pad 20,000 gal Profrac		Min		10 Min. 265
Max Press 3500	Max Press	From	To	Frac 30,350 gal Profrac		Avg		15 Min. 226
Well Connection 5 1/2	Annulus Vol.	From	To	Flush 5300 gal Progel 200		HHP Used		Annulus Pressure 0
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Terry Madden	Station Manager Jerry Bennett	Treater JUAN Ortiz
Service Units 39878 19615 1382	30325 12945 20394 70192	70230 84830 19919 19684 12978 70330
Driver Names JUAN Norma	Margarita David Mario Hector	Ricardo Edgar Gabriel

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON location
8:30					Safety Meeting & Rig up
10:34	3500		1		Primeup Ps. Test
10:36	20		1	7.0	Start 1500 gal 10% HCl
10:41	929		23	5.0	Loaded
10:42	929		35	7.5	Start 20,000 gal Pad
10:51	1430		172	35	est Rate
11:00	1382		476	35	Start 8000 gal 1# 20/40
11:09	1188		582	35.4	1# 20/40 OIB
11:09	1337		666	36	Start 7000 gal 1 1/2# 20/40
11:10	1210		772	35.1	1 1/2# 20/40 OIB
11:12	1177		833	35.1	Start 5750 gal 2# 20/40
11:14	1171		939	36.2	2# 20/40 OIB
11:15	1063		970	34.5	Start 4500 gal 2# 16/30
11:17	1002		1076	35.1	2# 16/30 OIB
11:18	1056		1077	35.4	Start 3600 gal 2 1/2# 16/30
11:20	842		1163	33.2	Start 1500 gal 3# 16/30 Resin
11:21	898		1183	34.1	2 1/2# 16/30 OIB
11:22	950		1199	30.1	Start Flush
11:23	1102		1269	32.6	16/30 3# Resin OIB
11:24	1450		1326		Shut Down
11:26	850				ISIP

TOTO ENERGY LLC
CROCKETT#36-1 - MISSISSIPPI/KINDERHOOK - PRO FRAC 2000





PAGE 1 of 1	CONTRACT NO 1008764	INVOICE DATE 05/06/2014
INVOICE NUMBER 1718 - 91483336		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Crockett 36-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40719657	20920		Net - 30 days	06/05/2014

For Service Dates: 05/02/2014 to 05/02/2014		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040719657					
171810416A Cement-New Well Casing/Pi 05/02/2014 Cement 8 5/8" Surface					
60/40 POZ		250.00	EA	8.64	2,159.67 T
Calcium Chloride		645.00	EA	0.76	487.54 T
Celloflake		63.00	EA	2.66	167.81 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	115.18	115.18
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	3.06	91.79
Heavy Equipment Mileage		60.00	MI	5.04	302.35
"Proppant & Bulk Del. Chgs., per ton mil		323.00	EA	1.58	511.55
Depth Charge; 0-500'		1.00	EA	719.89	719.89
Blending & Mixing Service Charge		250.00	BAG	1.01	251.96
Plug Container Util. Chg.		1.00	EA	179.97	179.97
"Service Supervisor, first 8 hrs on loc.		1.00	EA	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,113.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	201.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,314.96
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10416 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER		LEASE		WELL NO.					
ADDRESS		COUNTY		STATE					
CITY		STATE		SERVICE CREW					
AUTHORIZED BY		JOB TYPE:							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21253	1/2						5-2	PM	6:30
20926	1/2					ARRIVED AT JOB	5-2	PM	5:30
19831	1/2					START OPERATION	5-2	PM	11:30
19862	1/2					FINISH OPERATION	5-2	PM	11:30
						RELEASED	5-2	AM	12:00
						MILES FROM STATION TO WELL	36		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	66/110 Pdz	SK	250		3,000.00
CC 109	Calcium Chloride	LB	645		677.25
SC 102	Cellulose	LB	63		233.10
CF 103	Woodsen Cement Plus 8 1/4	TC	1		160.00
E 100	Un + Mileage Charge - P. (K. W.)	M	30		167.50
E 101	Heavy Equipment Mileage	M	60		420.00
E 113	Bulk Delivery	1/HR	323		709.50
CF 200	Dredge Charge 0.00	4 hrs	1		1,000.00
E 240	Billing & Misc Service Charge	SK	250		350.00
CF 504	Miscellaneous Charge	4 hrs	1		250.00
SC 63	Service Charge	1.5	1		475.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Toto Energy</i>	Lease No.	Date <i>5-2-2014</i>
Lease <i>Crockett</i>	Well # <i>36-1</i>	
Field Order # <i>10416</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW/ surface</i>	Depth <i>263</i>	County <i>Edwards</i>
	Formation <i>TD-265</i>	State <i>KS</i>
		Legal Description <i>36-25-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>263</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>15 1/2 bbls</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>243</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Steve* Station Manager *Kevin Gordley* Treater *Darin Franklin*

Service Units	<i>27283</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Darin</i>	<i>Mike</i>	<i>Mike</i>	<i>Josh</i>	<i>Josh</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>On location / 5:00 PM Med. us</i>
<i>11:30 AM</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbls w/ slow</i>
	<i>200</i>		<i>54</i>	<i>5</i>	<i>PUMP 250 SR CEMENT</i>
					<i>Shut down</i>
					<i>Release plug</i>
	<i>200</i>		<i>15 1/2</i>	<i>5</i>	<i>Start displacement</i>
<i>2:10 PM</i>					<i>Shut in</i>
					<i>Cement dia circulation</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>



PAGE 1 of 1	ORDER NO 1008764	INVOICE DATE 05/05/2014
INVOICE NUMBER 1718 - 91482220		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Crockett 36-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40719354	20920		Net - 30 days	06/04/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/01/2014 to 05/01/2014				
0040719354				
171810415A Cement-New Well Casing/Pi 05/01/2014 Cement Conductor				
Common Cement	90.00	EA	11.52	1,036.51 T
Celloflake	23.00	EA	2.66	61.25 T
Calcium Chloride	255.00	EA	0.76	192.73 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.77
Heavy Equipment Mileage	60.00	MI	5.04	302.32
"Proppant & Bulk Del. Chgs., per ton mil	128.00	EA	1.58	202.70
Depth Charge; 0-500'	1.00	EA	719.80	719.80
Blending & Mixing Service Charge	90.00	BAG	1.01	90.69
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.96	125.96

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,823.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	92.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,916.00
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10415 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-1-2014		DISTRICT: Pratt, KS		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Toto Energy				LEASE: Crockett				WELL NO. 36-							
ADDRESS:				COUNTY: Edwards				STATE: KS							
CITY:				STATE:				SERVICE CREW: Devin, Ed, Shawn							
AUTHORIZED BY:				JOB TYPE: CNW / Service CONDUCTOR											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
27783							5-1	PM	4:30						
23708	1/2					ARRIVED AT JOB	5-1	AM	5:30						
20970	1/2					START OPERATION	5-1	AM	1830						
19959	1/2					FINISH OPERATION	5-1	AM	1900						
21010						RELEASED	5-1	AM	2000						
						MILES FROM STATION TO WELL	22								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Stephen Bell 4/21/15
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SK	90		1,440 00
CC109	Calcium Chloride	Lb	255		267 75
CC102	Cellofibre	Lb	23		85 10
E100	Unit Mileage Charge - Pickup	mi	30		127 50
E101	Heavy Equipment Mileage	mi	60		420 00
E113	Bulk Delivery Charge	T/m	128		280 50
E200	Depth Charge 0-500	ft	1		1,000 00
E240	Blending & Mixing Service Charge	SK	90		126 00
S063	Service Supervisor	ES	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		169	2,823	73
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL				

SERVICE REPRESENTATIVE: <u>Devin Escobar</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Stephen Bell</u> 4/21/15
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10415 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5/1/2014		DISTRICT: Pressure		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Total Energy				LEASE: Crocker				WELL NO.:							
ADDRESS:				COUNTY: Pottawatomie				STATE: KS							
CITY:				STATE:				SERVICE CREW: Derry, Fair, Simon							
AUTHORIZED BY:				JOB TYPE: Conductor											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
27283							5/1	PM	4:30						
3708	1/2					ARRIVED AT JOB		AM							
20370	1/2					START OPERATION	5/1	AM	1830						
15555	1/2					FINISH OPERATION	5/1	AM	1900						
21010						RELEASED	5/1	AM	2000						
						MILES FROM STATION TO WELL		22							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SB	90		1,440.00
CC109	CEMENT CHARGE	LB	255		267.75
CC102	Cellulose	LB	23		83.10
E100	Unit Mixture Charge	m	30		127.50
F101	Loss of Circulation Material	m	60		420.00
F113	Bulk Drilling Charge	l/m	128		250.00
F200	Drilling Charge @ 800	hr	1		1,000.00
F240	Blowdown & mixing Service Charge	SR	80		126.00
5003	Service Support	SR	1		27.50

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

