BASIC ENERGY SERVICES

PAGE	CUST NO.	YARD #	INVOICE DATE
1 of 1	1007589	1718	07/09/2014

INVOICE NUMBER
91536487

Pratt (620) 672-1201

BILL TO
HERMAN L LOEB LLC
PO Box: 838
LAWRENCEVILLE
IL US 62439
ATTN: ACCOUNTS PAYABLE

JOB SITE

LEASE NAME	Naumann 2-32
LOCATION	
COUNTY	Kiowa
STATE	KS
JOB DESCRIPTION	Cement-New Well Casing/Pi
JOB CONTACT	

60716 → 771 Naumann → 9438

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40741568	19843		Net - 30 days	08/08/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/05/2014 to 07/05/2014				
0040741568				
171810767A Cement-New Well Casing/Pi 07/05/2014				
Cement Surface				
A-Con Blend common	200.00	EA	13.14	2,628.00 T
Common Cement	200.00	EA	11.68	2,336.00 T
Celloflake	100.00	EA	2.70	270.10 T
Calcium Chloride	940.00	EA	0.77	720.51 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	164.25	164.25
"8 5/8"" Guide Shoe (Red)"	1.00	EA	401.50	401.50
Flapper type Inst Float Vlave 8 5/8"(Blu	1.00	EA	204.40	204.40
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.10	108.59
Heavy Equipment Mileage	70.00	MI	5.11	357.70
"Proppant & Bulk Del. Chgs., per ton mil	658.00	EA	1.61	1,056.75
Depth Charge; 501'-1000'	1.00	EA	876.00	876.00
Blending & Mixing Service Charge	400.00	BAG	1.02	408.80
Plug Container Util. Chg.	1.00	EA	182.50	182.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.75	127.75

PAID
51321
JUL 17 2014
SCANNED

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL	9,842.85
TAX	425.75
INVOICE TOTAL	10,268.60

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10767 A

DATE TICKET NO.

DATE OF JOB 7-5-14 DISTRICT Pratt	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Herman L Loeb	LEASE Naumann 2-32 WELL NO.
ADDRESS	COUNTY Kiowa STATE KS
CITY STATE	SERVICE CREW ED Aaron Joe
AUTHORIZED BY	JOB TYPE: CNW Surface

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19864-19543	45min				
19960-21010	45min				
28443					

	DATE	AM PM	TIME
TRUCK CALLED	7-4-14	AM PM	835
ARRIVED AT JOB	7-5-14	AM PM	1200
START OPERATION		AM PM	0400
FINISH OPERATION		AM PM	0445
RELEASED		AM PM	0545
MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Loeb
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP 101	A-con Blend	SK	200		3,600 00
CP 100C	Common Cement	SK	200		3,200 00
CC 102	Celloflake	lb	100		370 00
CC 109	Calcuim Chloride	lb	940		987 00
CF 105	Top Rubber Plug	ea	1		225 00
CF 203	8⅝ Guide Shoe	ea	1		550 00
CF 1453	Flapper Insert	ea	1		280 00
E 100	Pickup mileage	mi	35		148 75
E 101	Heavy mileage	mi	70		490 00
E 113	Bulk Delivery	tm	658		1,447 60
CE 201	Depth Charge	4hr	1		1,200 00
CE 240	Mixing Charge	SK	400		560 00
CE 504	Plug container	JOB	1		250 00
S 003	Supervisor	ea	1		175 00
				SUB TOTAL	9,842 85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	

SERVICE REPRESENTATIVE Joe Neth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Loeb
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

BASiC energy services, L.P.

TREATMENT REPORT

Customer Herman L Loeb		Lease No.		Date 7-5-14	
Lease Naumann		Well # 2-32			
Field Order # 10767	Station Pratt	Casing 8 5/8	Depth 624	County Iowa	State KS
Type Job cnw surface			Formation	Legal Description 32-27-18	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 624	Depth	From	To	Pre Pad	Max		5 Min.
Volume 37	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 574	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Allen	Station Manager Kevin	Treater Joe

Service Units	19859	19843	19960	21010		28443					
Driver Names	ED		Aaron			Joe					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					on Loc / safety meeting
					Run 15 JTS of 8 5/8 csg 23# pipe
					start running csg
0330					csg on Bottom / Break circ with Rig
					Hook up to pump trk to start job
0400	200		5	6	H2O spacer
			88	6	mix 200 sk of A-con Blend @ 12#
	200		42	6	mix 200 sk of common @ 15.6#
			0	0	shut down Release Plug
0430	200		0	4	start H2O disp
			0	4	cement to surface
0445	800		37	3	Plug Down
					37 BBL cement to pit
					Plug HELD
					JOB complete
					Thank you Joe

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