



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST2

TIME ON: 1545
TIME OFF: 2230

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation TOP OF 35' ZONE Effective Pay _____ Ft. Ticket No. M679
Date 7/24/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3256 ft. to 3324 ft. Total Depth 3324 ft.
Packer Depth 3251 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3256 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3245 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3258 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2765 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 68 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (31'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A FEW BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u>2</u> ft. of <u>MUD ~100% MUD W/ A FEW SPECKS OF OIL</u>	Price Job Other Charges Insurance Total
Recovered <u>2</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
<u>TOOL SAMPLE: 2% OIL, 98% MUD W/ SLIGHT ODOR</u>	

Time Set Packer(s) 5:45 P.M. ^{A.M.} P.M. Time Started Off Bottom 8:45 P.M. ^{A.M.} P.M. Maximum Temperature 100°F

Initial Hydrostatic Pressure..... (A) 1530 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 768 P.S.I.
Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 60 (G) 679 P.S.I.
Final Hydrostatic Pressure..... (H) 1530 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M679
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3256-3324 TOP OF 35' ZONE	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/24
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3256-3324 TOP OF 35' ZONE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/24	Start Test Time	15:45:00
Final Test Date	2014/07/24	Final Test Time	22:30:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
2' MUD ~100% MUD W/ A FEW SPECKS OF OIL
2' TOTAL FLUID

TOOL SAMPLE: 2% OIL, 98% MUD W/ SLIGHT ODOR

TRANS PACIFIC OIL CORPORATION
DST#2 3256-3324 TOP OF 35' ZONE
Start Test Date: 2014/07/24
Final Test Date: 2014/07/24

MONGEAU TRUST 'A' #1-30
Formation: DST#2 3256-3324 TOP OF 35' ZONE
Pool: WILDCAT
Job Number: M679

MONGEAU TRUST 'A' #1-30

