



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: MNGUTRSTA1-30DST5

TIME ON: 1325  
TIME OFF: 2050

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30  
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION  
Elevation 2042 GL Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. M682  
Date 7/26/2014 Sec. 30 Twp. \_\_\_\_\_ 6 S Range \_\_\_\_\_ 18 W County ROOKS State KANSAS  
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3381 ft. to 3437 ft. Total Depth 3437 ft.  
Packer Depth 3376 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3381 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3370 ft. Recorder Number 0063 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 3383 ft. Recorder Number E1150 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 8.4 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.  
Chlorides 1,400 P.P.M. Drill Pipe Length 2890 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 56 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VWSB THAT BUILT TO 3/4" (NO BB)  
2nd Open: VWSB THAT BUILT TO 1" (NO BB)

Recovered ~20 ft. of CO 100% OIL GRAVITY: 27.0 @ 60°  
Recovered ~30 ft. of GHOCM 5% GAS, 45% EMULSIFIED OIL, 50% MUD  
Recovered ~50 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>4% GAS, 3% OIL, 29% EO, 64% MUD W/ A TR OF WTR</u>	Total

Time Set Packer(s) 2:30 P.M. <sup>A.M.</sup> P.M. Time Started Off Bottom 6:45 P.M. <sup>A.M.</sup> P.M. Maximum Temperature 101°F

Initial Hydrostatic Pressure..... (A) 1605 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 14 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 1056 P.S.I.  
Final Flow Period..... Minutes 60 (E) 19 P.S.I. to (F) 26 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 963 P.S.I.  
Final Hydrostatic Pressure..... (H) 1567 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M682
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID		Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/26
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation			
Test Purpose (AEUB)	Initial Test		
Start Test Date		Start Test Time	13:25:00
Final Test Date	2014/07/26	Final Test Time	20:50:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

~20' CO 100% OIL  
~30' GHOCM 5% GAS, 45% EMULSIFIED OIL, 50% MUD  
~50' TOTAL FLUID

GRAVITY: 27.0 @ 60 DEG

TOOL SAMPLE: 4% GAS, 3% OIL, 29% EO, 64% MUD W/ A TR OF WTR

# MONGEAU TRUST 'A' #1-30

