

CEMENTING LOG

						CEMENT DATA	
	2/2014 Dis	***************************************	to degrade de completa de la companya de la company	ket No.	52755	Spacer Type	
	n y Ring Energy Wedel Trust			Val	#2	Amt. Sks Yield ft³/sk Density	PPG
Lease			A/// PT-12	ell No	33-1		
1			Sta		KS	LEAD: Time hrs. Type 60/40 4% Gel	
Location Fleid				######################################	*	Excess	
	Conducto	v [Z] DTA	Пс	queeze	Misc.	Amt. 200 Sks Yield 1.42 ft³/sk Density 13.8	PPG
Cashig Oata	Surface		ediate		Liner	TAIL: Time hrs. Type 60/40 4%get	
Size 8				24# Collar		Excess	
	.,,,,			777	New Charles and Charles	Amt. 300 Sks Yield ft³/sk Density	PPG
,,							
							'
Casing Dept	hs Top	0	Bottom	44	1	Pump Trucks Used: 549-550 Bulk Equipment 456-251	
	0014						
Drill Pipe: BBLS/LIN. FT LIN. FT/BBL Open Hole: BBLS/LIN. FT LIN. FT/BBL						Float Equipment: Manufacturer Weather Ford	
Open Hole:	•						
Capacity Fac		UN.FT C			15.7	Shoe: Type Depth Depth Depth	
Casing Open Holes			0,0637 LIN	FT/BBL	15.7	Float: Type Depth Centralizers: Quantity Plugs Top Bottom	
Open Holes Drill Pipe				. FT/BBL	6.85	Stage Collars	
Annulus	•		LIN 0.0735 LIN		13,6		
Athiolos				. FT/BBL	13.0	Special Equipment	PPG
Perforations	From			ft Am	t	Mud Type Weight	
	EPRESENTATI	Construction		3.114		CEMENTER Lenny Baeza	
TIME	}	RES PSI		IID PUMPED C	1	REMARKS	
AM/PM	DRILL PIPE CASING	ř .	TOTAL FLUID	PUMPED E PUMPED PER TIME PERIOD	RATE	REMARKS	
	DRILL PIPE		TOTAL	PUMPED PER	1	REMARKS On location @ 9:00pm	
AM/PM	DRILL PIPE		TOTAL	PUMPED PER	RATE		
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FINAL DISP. PRESS. PSI BUMP PLUG TO PSI BLEEDBACK BBLS THANK YOU