

Customer <i>Toto Energy LLC</i>	Lease No.	Date <i>6-6-2014</i>	
Lease <i>Schnoebelen</i>	Well # <i>33-1</i>		
Field Order # <i>10664</i>	Station <i>Pratt, KS</i>	Casing <i>4" DP</i>	Depth <i>3170</i>
Type Job <i>CNU/PTA</i>	Formation	County <i>Edwards</i>	State <i>KS</i>
		Legal Description <i>33-25-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4" DP</i>							
Depth <i>3170</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>296 bbls</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Kelly Madden</i>	Station Manager <i>Kevin Goraloy</i>	Treater <i>Darin Frnklin</i>
Service Units <i>27783 33708 19905 19960 21010</i>		
Driver Names <i>Darin Robert Robert Darion Darion</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on location / SSPeq meetings</i>
					<i>first plus - 3150</i>
	<i>100</i>		<i>8</i>	<i>3 1/2</i>	<i>8 bbls water</i>
	<i>100</i>		<i>12 1/2</i>	<i>3 1/2</i>	<i>12 1/2 bbls 505x cement</i>
	<i>100</i>		<i>3</i>	<i>3 1/2</i>	<i>3 bbls mud</i>
	<i>100</i>		<i>23</i>	<i>3 1/2</i>	<i>23 bbls water</i>
					<i>2nd plus - 1170'</i>
	<i>0</i>		<i>8</i>	<i>3 1/2</i>	<i>8 bbls water</i>
	<i>0</i>		<i>12 1/2</i>	<i>3 1/2</i>	<i>505x cement</i>
	<i>0</i>		<i>3</i>	<i>3 1/2</i>	<i>3 bbls water</i>
	<i>0</i>		<i>3</i>	<i>3 1/2</i>	<i>3 bbls mud</i>
				<i>3 1/2</i>	<i>3 1/2 plus - 300'</i>
	<i>0</i>		<i>3</i>	<i>3 1/2</i>	<i>3 bbls water</i>
	<i>0</i>		<i>12 1/2</i>	<i>3 1/2</i>	<i>505x cement</i>
	<i>0</i>		<i>1/2</i>	<i>3 1/2</i>	<i>1/2 bbl water</i>
				<i>2</i>	<i>4th plus - 60'</i>
	<i>0</i>		<i>5</i>	<i>2</i>	<i>205x cement</i>
	<i>0</i>		<i>7</i>	<i>2</i>	<i>205x cement</i>
					<i>mouse hole - 205x</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>