



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 10386 A

DATE TICKET NO.

DATE OF JOB <i>05-16-14</i> DISTRICT <i>Pratt KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <i>BIRD DOG well</i>		LEASE <i>STOLTENBERG-SUBORDA</i> WELL NO. <i>1-17</i>				
ADDRESS		COUNTY <i>PULASKI</i> STATE <i>KS</i>				
CITY STATE		SERVICE CREW <i>Sullivan GRAY Hanson</i>				
AUTHORIZED BY		JOB TYPE: <i>CDW 85%</i>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>5-15-14</i> DATE <i>5-15-14</i> AM/PM <i>PM</i> TIME <i>8:00</i>
<i>2372-2420</i>	<i>25</i>					ARRIVED AT JOB <i>5</i> AM/PM <i>PM</i> TIME <i>11:10</i>
<i>70959-19918</i>	<i>35</i>					START OPERATION <i>1</i> AM/PM <i>PM</i> TIME <i>11:55</i>
<i>37900</i>						FINISH OPERATION <i>5-16-14</i> AM/PM <i>PM</i> TIME <i>12:30</i>
						RELEASED <i>1</i> AM/PM <i>PM</i> TIME <i>1:00</i>
						MILES FROM STATION TO WELL <i>80</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100 G	Common cement	SK	275		4,400.00
CC107	cellulose	lb	138		310.60
CC109	calcium chloride	lb	777		915.95
PC200	cmf gel	lb	398		129.90
PF153	TOP Wacker Fly 85%	SA	1		160.00
F600	Probed in	mi	20		340.00
E101	Hydro Split	ms	160		1,120.00
E113	Bulk Delivery	Tm	1036		2,279.20
PE200	Depth change 0-500	m	1		1,000.00
PE240	Balancing mix	SK	275		295.00
PE504	Plus Cement - Mixed	SA	1		250.00
SC03	Sediment Sump	SA	1		175.00

SUB TOTAL \$*66,592.14*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

Thank you

 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE REPRESENTATIVE <i>Robert</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>William</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy services, L.P.

TREATMENT REPORT

Customer: BIRDWOOD	Lease No.:	Date:
Lease: STOLTEN Berg - Swabala	Well #: 1-17	
Field Order #: 10386	Station: PRATH KS	Casing: 8 5/8
Type Job: CW 8 5/8	Formation:	Depth: 293
		County: PLICWORTH
		State: KS
		Legal Description: 17-16-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8								
Depth: 293	Depth	From	To	Pre Pad		Max		5 Min.
Volume: 24	Volume	From	To	Pad		Min		10 Min.
Max Press: 350	Max Press	From	To	Frac		Avg		15 Min.
Well Connection: P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth: 378	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative:	Station Manager: David	Treater: Robert
Service Units: 37900 33708 20970 70959 19918		
Driver Names: Kullman GRAYS HANSON		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:10					on loc safety meeting
11:35					CASING on Bottom
11:45					Run / circ. cgr.
11:50			3	3	At SPN cgr
					mix cmt 275 @ Comm 2% gel
			64	4	3% CC 1/4 CF. @ 15 ppv
					cmt mixed spot down
					Release P/g
				3	At Dep
12:30			24		Run down
					1 circ 15 BBL cmt PIT
					SOB complete
					Frank