



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313

TIME ON: 15:25  
TIME OFF: 21:30

**DRILL-STEM TEST TICKET**  
FILE: Sauvage Smith 5-11 Dst 1

Company Blue Ridge Petroleum Corp Lease & Well No. Sauvage Smith 5-11  
Contractor Southwind Drilling Rig 8 Charge to Blue Ridge Petroleum  
Elevation 2597 Sur Formation \_\_\_\_\_ Lan "A-B" Effective Pay \_\_\_\_\_ Ft. Ticket No. RR086  
Date 09/19/2014 Sec. 11 Twp. 3 S Range 29 W County Decatur State KANSAS  
Test Approved By Client Musgrove Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 3574 ft. to 3622 ft. Total Depth 3622 ft.  
Packer Depth 3569 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3574 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3564 ft. Recorder Number 0062 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3611 ft. Recorder Number 5954 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 1200 P.P.M. Drill Pipe Length 3551 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number na Test Tool Length 23 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NA Reversed Out NA Anchor Length 48A (16P) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Built to 3" inches in 30 mins NOBB  
2nd Open: WSB Built to 5 3/4" inches in 45 mins NOBB

Recovered 3 ft. of O 100% O  
Recovered 52 ft. of SLO w/ HM 3% O 97% M Heavy Oiled Specs  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Remarks: Tool Sample: 55% O 45% M

	Price Job
	Other Charges
	Insurance
	Total

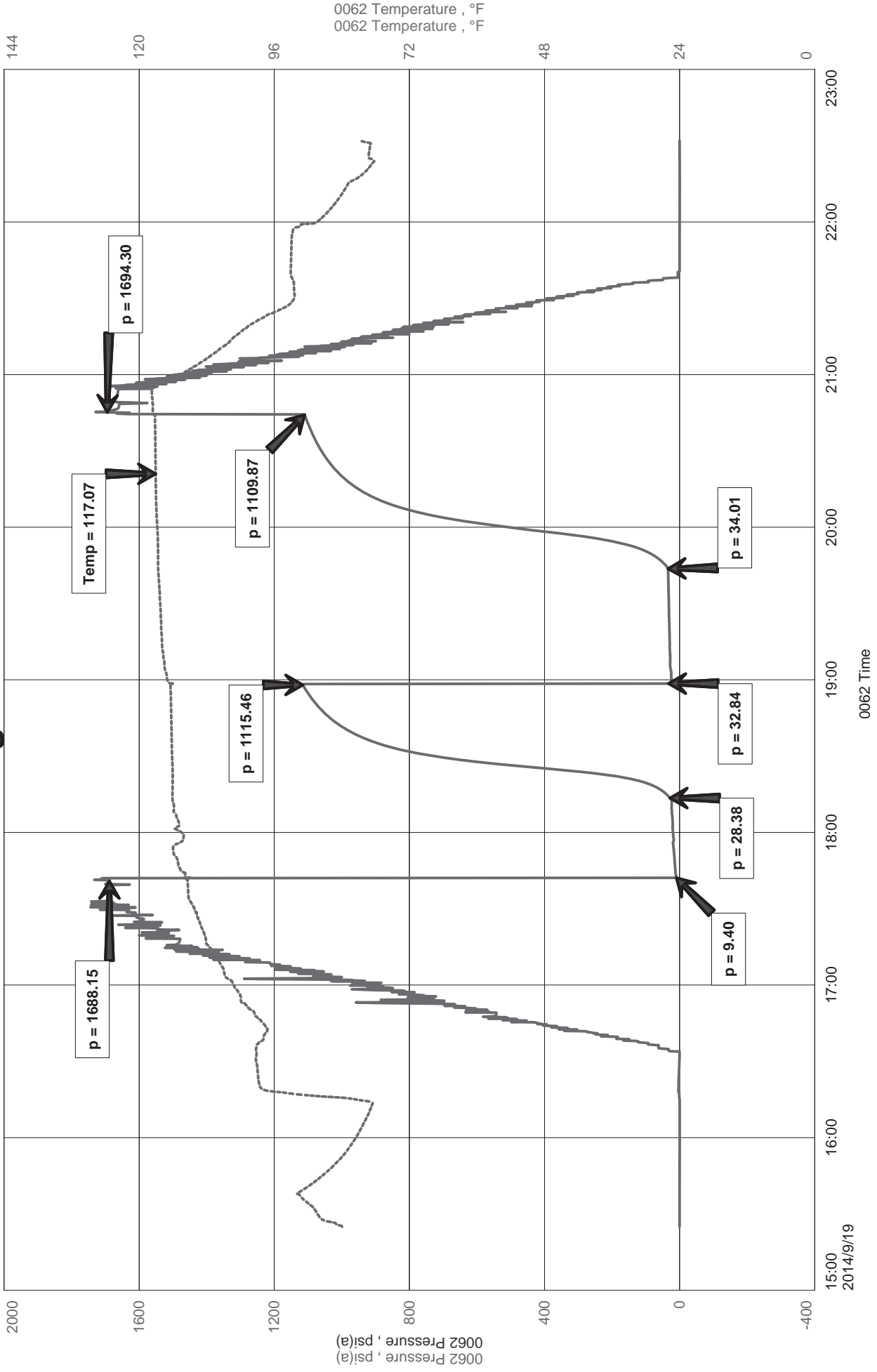
Time Set Packer(s) 4:41 PM A.M. P.M. Time Started Off Bottom 7:41 PM A.M. P.M. Maximum Temperature 117  
Initial Hydrostatic Pressure..... (A) 1688 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 28 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 1115 P.S.I.  
Final Flow Period..... Minutes 45 (E) 33 P.S.I. to (F) 34 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 1110 P.S.I.  
Final Hydrostatic Pressure..... (H) 1694 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corp  
Dst 1 Lan (A-F) (3574-3622)  
Start Test Date: 2014/09/15  
Final Test Date: 2014/09/19

Sauvage Smith 5-11  
Formation: Dst 1 Lan (A-F) (3574-3622)  
Pool: Infield  
Job Number: RR086

# Sauvage Smith 5-11





Diamond Testing LLC  
 P.O. Box 157  
 HoisingtonKS 67544

**Ricky Ray - Tester**  
**(620) 617-7261**

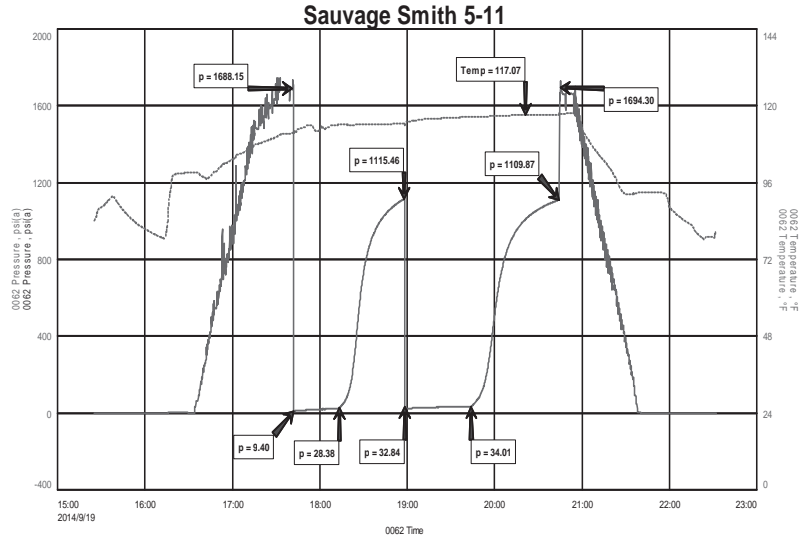
# Wellsite Report

## General Information

Company Name	Blue Ridge Petroleum Corp
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum Corp
Well Name	Sauvage Smith 5-11
Surface Location	Sec: 11-3s-29w (Decatur County)
Field	Pollnow Southeast
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Client Musgrove
Gauge Name	0062

## Test Information

Job Number	RR086
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan (A-F) (3574-3622)
Start Test Date	2014/09/15 YYYY/MM/DD
Start Test Time	15:25:00 HH:mm:ss
Final Test Date	2014/09/19 YYYY/MM/DD
Final Test Time	21:30:00 HH:mm:ss



## Test Results

### Recovery:

3'	O	100% O		
52'	SLO w/ HM	3% O	97% M	Heavy Oiled Spec

Tool Sample: 55% O 45 % M