



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 16:38
TIME OFF: 22:02

DRILL-STEM TEST TICKET
FILE: Sauvage Smith 5-11 Dst 3

Company Blue Ridge Petroleum Corp Lease & Well No. Sauvage Smith 5-11
Contractor Southwind Drilling Rig 8 Charge to Blue Ridge Petroleum Corp
Elevation 2597 Sur Formation _____ Lan "C-D" Effective Pay _____ Ft. Ticket No. RR088
Date 09/20/2014 Sec. 11 Twp. _____ 3 S Range _____ 29 W County _____ Decatur State KANSAS
Test Approved By Jim Musgrove Diamond Representative RICKY RAY

Formation Test No. 3 Interval Tested from 3620 ft. to 3660 ft. Total Depth 3660 ft.
Packer Depth 3615 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3620 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3610 ft. Recorder Number _____ Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3624 ft. Recorder Number _____ Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 9.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 1500 P.P.M. Drill Pipe Length 3607 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 23 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 40 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Built to 1/2 inches in 30 mins NOBB
2nd Open: NO Blow (Flushed Tool 10 mins in Good Surge/ NO Blow) NOBB

Recovered <u>10</u> ft. of <u>SLO w/ HM</u>	<u>2 % O</u>	<u>98% M</u>	
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			Price Job
Recovered _____ ft. of _____			Other Charges
Remarks: Tool Sample: <u>10% O</u>	<u>90% M</u>		Insurance
			Total

Time Set Packer(s) 6:29 PM A.M. P.M. Time Started Off Bottom 8:09 PM A.M. P.M. Maximum Temperature 113

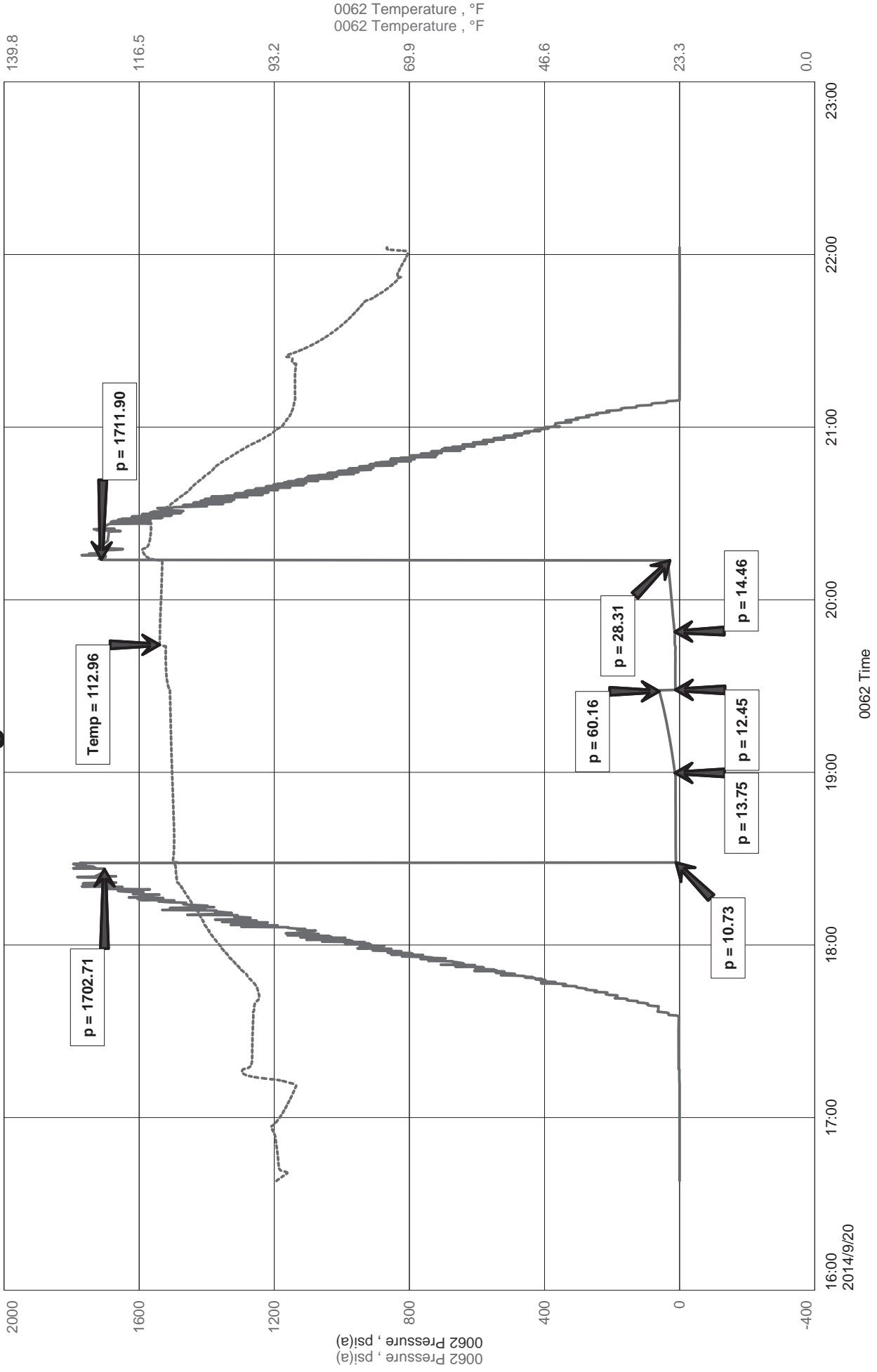
Initial Hydrostatic Pressure..... (A) 1703 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 60 P.S.I.
Final Flow Period..... Minutes 20 (E) 12 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 20 (G) 28 P.S.I.
Final Hydrostatic Pressure..... (H) 1712 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corp
Dst 3 Lan "C-D" (3620-3660)
Start Test Date: 2014/09/20
Final Test Date: 2014/09/20

Sauvage Smith 5-11
Formation: Sec: 11-2-3s-29w (Decatur County)
Pool: Infield
Job Number: RR088

Sauvage Smith 5-11





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

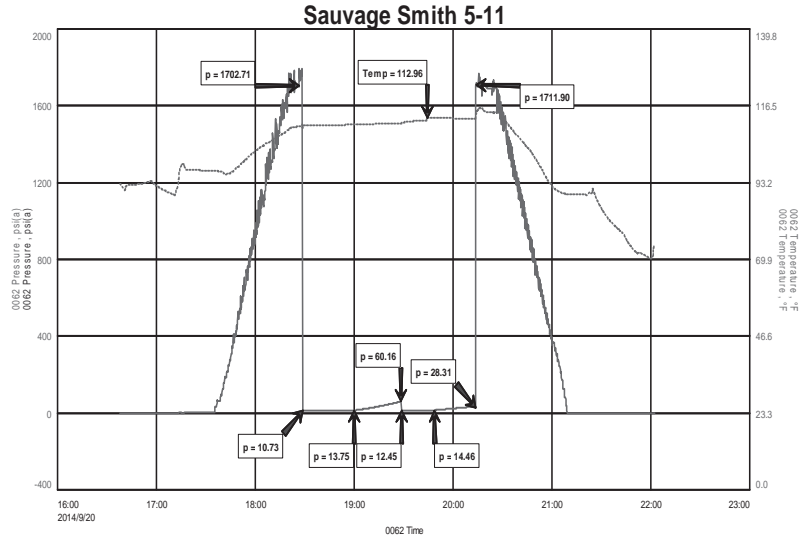
Wellsite Report

General Information

Company Name	Blue Rيدة Petroleum Corp
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum Corp
Well Name	Sauvage Smith 5-11
Surface Location	Sec: 11-2-3s-29w (Decatur County)
Field	Pollnow Southeast
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Jim Musgrove
Gauge Name	0062

Test Information

Job Number	RR088
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Sec: 11-2-3s-29w (Decatur County)
Start Test Date	2014/09/20 YYYY/MM/DD
Start Test Time	16:38:00 HH:mm:ss
Final Test Date	2014/09/20 YYYY/MM/DD
Final Test Time	22:02:00 HH:mm:ss



Test Results

Recovery:

10' SLO w/ HM 2% O 98 % M

Tool Sample: 10 % O 90 % M