

PAGE	CU T NO	INVOICE DATE
1 of 1	1055764	05/08/2014

INVOICE NUMBER

1718 - 91486077

Edwards

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

T.1	FΔ	CF	NA	ME

Edwards Land

12-1

0 LOCATION

COUNTY

STATE KS

JOB DESCRIPTION Т

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE (ORDER NO.		TERMS	DUE DATE
40720673	19843				Net - 30 days	06/07/2014
1	<u> </u>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates:	05/07/2014 to 05/0	7/2014				
0040720673						
	10 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m				PROTE NORTH	
171910571A Comor	at Now Wall Cooling/Pi 05/0	7/2014	13366		20.72	
Cement 13 3/8 Cond	nt-New Well Casing/Pi 05/0	OTHER CORRE	707		201 20111	5,396.
Cement 10 0/0 Cond	COLOR	Verileo COBAB	JUHUENGUE .	01		and the state of t
Common Cement		Ÿ	100.00	EA	11.52	1,152.01
Celloflake			25.00		2.66	66.60
Calcium Chloride			282.00		0.76	213.19
"Unit Mileage Chg (P			30.00		3.06	91.
Heavy Equipment Mil			60.00		5.04	302.
"Proppant & Bulk Del			141.00	0.00	1.58	
Depth Charge; 0-500			1.00	and the second second	720.00	720.
Blending & Mixing Se "Service Supervisor,		2 17	100.00 1.00		1.01 126.00	100. 126.
ocivice dupervisor,	mat o ma orrido.	A Py	1.00		125.55	, 20.
			*			
			10000	700		
in The Asset			425			
Andrea Maccona						
Calan a Glascida			2 254	žv I	0.76	
C shortlence			75.60	SV I	2.08	
Convicor Cement			160	Et i	11°PS	1.152,04
PLEASE REMIT	TO: SEND	OTHER CORRESP	ONDENCE TO):		
BASIC ENERGY	SERVICES, LP BASI	C ENERGY SERVI	CES, LP		SUB TOTAL	2,996.3
PO BOX 841903	801	CHERRY ST, STE	2100		TAX	102.
DALLAS, TX 752	84-1903 FORT	WORTH, TX 761	02	INV	OICE TOTAL	3,098.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10571 A

	PRESSL	JRE PUN	MPING & WIRELINE		7			DATE	TICKET NO				
DATE OF 5	7-	14	DISTRICT FILAVA	1/60		NEW V	VELL F	PROD INJ	J WDW	□ 6	USTOMER RDER NO.:		
CUSTOMER	7	37	OENERE	46	Le	LEASE EDWARDS CAND #12-1 WELL NO.							
ADDRESS	-			OKE GALL		COUNTY EDWARDS STATE L'S							
CITY			STATE			SERVICE CREW 16 COLE DARE							
AUTHORIZED B	Υ				A = A:	JOB TYPE: ("IN/IN/- ("ENVINANCE							
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED -	DAT	E AM TIM	30	
1770	/		15,851	1/2				ARRIVED AT	Т ЈОВ	/	AM 183	20	
1488	5		17866	1	è			START OPE	RATION		AM / 8	4	
1980	7	17						FINISH OPE	RATION		AM 19	45	
//0/	/				Property of			RELEASED		/	AMZO	3	
		e july	Renal Control		ging (NA THE		MILES FROM	M STATION TO	WELL	30	3.7	
CONTRACT CONDITIONS: (This contract must be signed before the journal of the customer. As such, the uproducts, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.								ees and acknow cument. No addi	ledges that this cor	terms	and/or conditions	shall	
ITEM/PRICE REF. NO.		1	MATERIAL, EQUIPMENT A	AND SERVICE	ES USI	ED	UNIT	QUANTITY	UNIT PRICE	Ξ	\$ AMOUN	T	
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00/01	-	111	CLUMIC	MOK	41	OG .	12	186			276.	10	
(100	-	E	CCOFCITA				112.	25			76.	~	
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(Ello	1	OF	PTH CHAM	CE 0	1	200	12	/			1000.	00	
1190		10	CENTURE	21/1	M	Mon	SK	100			140.	CC	
7005	-	11	po pre	1010	, , _	02,07	ar				117.	60	
				- 1000						75.0			
								3.13				20	
					1		4.32						
- Fa													
CHF	MICAL	/ ACID [DATA:						SUB TO	TAL	7001	16	
					SEF	RVICE & EQUIP	MENT	%TAX	X ON \$		110.	/ /	
						TERIALS			X ON \$				
					Yell and				ТО	TAL			
			/				1						

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

SERVICE

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SE	RVICE TICK	KET
1718	10571	A

			MPING & WIRELINE	torie 020-t	072-1201			DATE	TICKET NO	# P				
DATE OF JOB	7	184	DISTRICT	17 /		NEW D	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER	17	27	OENER	19/	160	LEASE () WITZ) S () TO () TO 172) WELL NO.								
ADDRESS						COUNTY (CHILDS STATE (S								
CITY			STĂTE			SERVICE CREW								
AUTHORIZED B	Υ					JOB TYPE:								
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	HRS TRUCK CALLED DATE AM PM						
-444	4-	ST	1 X 5 1 / 1 5 /		1		4-4	ARRIVED AT	JOB +	and a	AM //			
7000	5	11	17666					START OPE	RATION		AM //	4		
165 20	7	17						FINISH OPE	RATION		AM My	45		
1 01	1							RELEASED		1	AM 2	2		
								MILES FROM	A STATION TO	NELL	3			
products, and/or sup	pplies in is contra	cludes a		d conditions a	appearing or sic Energy Se	n the front and back ervices LP.	k of this do	cument. No addit	eional or substitute	terms	and/or conditions	s shall		
REF. NO.			MATERIAL, EQUIPMENT	AND SEF	RVICES US	SED	UNIT	QUANTITY	UNIT PRICE	Ε	\$ AMOUN	Т		
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7161		712	1614/116	16			til	66			1120.	4		
Z115		1-1	1111 142	166	ME,		7/1	141			376.	R		
14-20		-	1711 11901	1/6-	6-	A. V	1	/			1000	<		
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				TO WALL										
									SUB TO	ΤΔΙ				
CHE	MICAL	/ ACID [DATA:						300 10	IAL	746.	16		
	187 F					RVICE & EQUIP	MENT		KON\$					
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									TO	IAL	A STATE OF THE STA			
SERVICE REPRESENTATIV	Έ ,	7	1.16	A STATE OF THE PARTY OF THE PAR		RIAL AND SER STOMER AND F		D BY:	Falls					

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	373	7mr	NAG	Lease No.	10		and private in the		Date	ency the		**************************************			
Lease	Diutor	OK /	AND	Well #	12	-1	ar ar madem se	120 26 C	5	- >-	14				
Field Order #	Station	PIL	111	1/5		Casing	Depth Depth	29	County	Dill	BUES	tate			
Type Job	inn	(4)	n De	ucro	n		Formation			Legal De	scription/	-26-18			
PIPE	DATA	PERF	ORATIN	IG DATA		FLUID	USED		TREATMENT RESUME						
Casing Size	Tubing Size	Shots/F	t		Ac	id			RATE PF	RESS	ISIP				
Depth 9	Depth	From	Т	ō	Pre	e Pad		Max			5 Min.				
Volume	Volume	From	T		Pad			Min			10 Min.				
Max Press	Max Press	From	To	o	Fra	ac		Avg			15 Min.				
Well Connection	Annulus Vol.	From 10		ö				HHP Use	d		Annulus Pres	ssure			
Plug Depth	Packer Dept	h From	To	Ö	Flu	ısh	/	Gas Volum	ne		Total Load				
Customer Repr	resentative			Station	Mar	nager //	even		Treater	GON	Die?	7			
Service Units	1990,7	, /	988	85-1	15	843		1518	3/-	1586	, 2				
Driver Names	159	XH'		COL	i	171			101	ALE					
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped		Rate			Se	rvice Log		Y			
1830							ALL	10	CAT	Tou					
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							1201	N 4	21	3 1/8	4/8/	8 21.			
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1915					_	1	77.00								
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Color of the seal of									W 5 843		Section 197				
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1 of 1	1008764	05/12/2014
1 -51	1000764	05/12/2014
PAGE	CUST NO	INVOICE DATE

INVOICE NUMBER

1718 - 91487910

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Edwards Land

12-1

LOCATION

B COUNTY

Edwards

STATE

KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT E

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE I	DATE
40721642	19843				Net -	30 days	06/11	/2014
			QTY	U of	UNIT	PRICE	INVOICE	AMOUNT
For Service Dates	:: 05/08/2014 to 05/0	8/2014						
0040721642								
171809673A Ceme Cement 8 5/8 Surface	ent-New Well Casing/Pi 05/0 ce	08/2014						
60/40 POZ			300.00			8.64		2,592.00
Celloflake			75.00			2.66		199.80
Calcium Chloride			774.00	EA	" = "	0.76		585.14
"Unit Mileage Chg (F	PU, cars one way)"		30.00		16.0	3.06		91.8
Heavy Equipment M	ileage		60.00	MI	19,1%	5.04		302.4
"Proppant & Bulk De	el. Chgs., per ton mil		387.00	EA	the second	1.58		613.0
Depth Charge; 0-500	0'		1.00	EA		720.00		720.0
Blending & Mixing S	ervice Charge		300.00	BAG		1.01		302.4
Service Supervisor			1.00	HR		126.00		126.00
				24				
	mo GIMD	OWNED CORDECT	DONIDENICE MC					

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES,LP
PO BOX 841903

DALLAS,TX 75284-1903

BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL

INVOICE TOTAL

K 5,532.55 241.45 5,774.00



PAGE	CI NO	INVOICE DATE
1 of 1	1008764	05/22/2014
1 01 1	1000704	00/22/2014

INVOICE NUMBER

1718 - 91498231

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Edwards Land

12-1

LOCATION В

COUNTY

Edwards

S STATE KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORI	ER NO.		TERMS	DUE DATE
40724915	19843				Net - 30 days	06/21/2014
47		g 2 . / N	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 05/16/2014 to 05/1	6/2014				
0040704045						
0040724915						
To the state of th		MOBILE NAME OF STATE			J. S. A. S. (2001) A. P. C. (2001)	
171810604A Ceme	ent-New Well Casing/Pi 05/1	6/2014	131		1.17%	458.0
Cement 5 1/2" Long	gstring	OTHER COMMENDES	IDBUGE A	0.1	SDR TOTAL	711,204.1
AA2 Cement	to the total and the control of the		275.00	EA	11.90	3,272.29
C-41P			52.00	EA	2.80	145.59
Salt			1,383.00	EA	0.35	484.02
Cement Friction Red	ducer		78.00	EA	4.20	327.58
FLA-322			130.00	EA	5.25	682.45
Super Flush			500.00		1.71	857.44
Gilsonite			1,375.00	EA	0.47	644.83
	& Baffle, 5 1/2"" (Blu		1.00		279.98	279.
"Auto Fill Float Sho			1.00		251.98	251.
"Turbolizer, 5 1/2"			7.00		76.99	538.
"5 1/2"" Basket (BI			2.00	EA	202.99	405.
"Unit Mileage Chg (30.00	N 45/00	2.97	89.
Heavy Equipment M	-		60.00	MI	4.90	293.
	el. Chgs., per ton mil		389.00		1.54	599.
Depth Charge; 400			1.00		1,763.88	1,763.
Blending & Mixing S			275.00		0.98	269.4
Plug Container Util.		. 44 S. A.	1.00	EA	174.99	174.
"Service Supervisor	r, first 8 hrs on loc.		1.00	EA	122.49	122.4
rate to said the	Estatile, 3 F.2 T. Oru List documents		1700	EV	251.32	
					524.32	
				. ***		
				1.7		
			35 00	TV :	A 7,20	
C-HIB			030,0R	EV.	0.01	
AA2 Coment			43.50	EV	2,80	145,39
PLEASE REMIT	TO. CIENTO	OTHER CORRESPON	DENCE TO	EA .	11.90	3,292.29
Cornent 112" LOF	214.00			<i>)</i> :	SUB TOTAL	11,204.1
BASIC ENERGY PO BOX 84190	SERVICES, LP BASI	C ENERGY SERVICE CHERRY ST, STE 2			TAX	458.6
DALLAS, TX 75		WORTH, TX 76102			IAA	+30.0



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10604 A

DATE TICKET NO.

	FILOUC	JI IL I UIV	II II O G VVII II	LLIIVE						DATE	TICKET N	0			
DATE OF 5-1	6-1	4	DISTRICT	PraTT			1	NEW W	LD F	ROD INJ	WDW		USTOMER RDER NO.:	4100	
CUSTOMER	TOTO	DE	nerg)/			1	LEASE E	OWa	rds L	and		WELL NO.	12-1	
ADDRESS			0				1	COUNTY ED Wards STATE 155							
CITY			STA	TE			1	SERVICE CRI	EW E	D Ag	ron	JO	2		
AUTHORIZED BY								JOB TYPE:	Cu	w-le	owes	/	we		
EQUIPMENT		HRS		PMENT#	HRS	EQ	QUIP	MENT#	HRS	TRUCK CAL		5-16-	THE PM TO	ME 736	
19889-1984	62	111	min							ARRIVED AT	TJOB	(AM 13	,45	
29443	02	-17 //	1100							START OPE	RATION		AM 18	15	
0017		1774			T STATE					FINISH OPE	RATION	1	AM 190	20	
										RELEASED		1	AM 200	90	
										MILES FROM	M STATION	TO WELI	30	,	
The undersigner products, and/or su become a part of the	upplies in	ncludes a	ll of and only th	ose terms and	conditions a	appearing of	on the	e front and back	of this do	IGNED:	tional or subst	itute terms	and/or condition	ns shall	
ITEM/PRICE REF. NO.			MATERIAL,	EQUIPMENT	AND SER	RVICES US	SEC)	UNIT	QUANTITY	UNIT P	RICE	\$ AMOU	NT	
CP 105	AA	20	emen	T		1,121,120			5/5	225			3,825	00	
CP 105	AA	2 0	emen	T					5/5	50		100	850		
CC 105	6-	41 1							16	52		1	208	00	
CC 111	Sa	11	TO	: O .	0.1	Wat Read			16	1383			691	20	
CC 112	E	A	327	1 100	Red	ucer	_		10	130			975	00	
(1 201	611	150	hite						10	1375			921	25	
(F 607	La	Tch 1	Down	PLUM			Time:		e4	1			400	00	
CF 1251	Ay	TO f	SILL SH	oed-					eg	1			360	00	
CF 1651	Tu	bo	1-						eg	7			770	00	
CF 1901	5/	2 Ba	SKET		15.65				89	2			586	_	
CC 154	54	Per	thush	100					991	500			1,225	00	
E 100	1100	nyp	mil 00	40		9653			mi	10	PALIE S		127	52	
E 113	Bul	K	Deliv	bry	-				mi	389			\$54	72	
CE 205	ne	PTH	Chara	01					Yhr	28/			2.520		
CF 240	Mi	King	Chara	e			ulas.		SK	275			385		
CE 504	Ply	y C	ontail	ier		i Nacy e			JOB	1	about the state of		250		
5 003	Sul	Perv	ison						29	1			175	00	
CH	IEMICAL	. / ACID E	DATA:								SUE	TOTAL	11,204	17	
								ICE & EQUIP	MENT		X ON \$				
						MA	ATE	RIALS		%TA	X ON \$				
												TOTAL			

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 10604 A

	TINO & WILLINE			DATE	TICKET NO.							
DATE OF 5-16	DISTRICT Pra	NEW ☑ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:										
CUSTOMER 7	nergy	LEASE E	PWa	715 L	and:		WELL NO	127				
ADDRESS		COUNTY ED Wards STATE 15										
CITY	STATE	SERVICE CREW ED Agron Joe										
AUTHORIZED BY	Υ	i.				JOB TYPE:	(911	w-L	01-657	TILL	WE	
EQUIPMENT#		HRS EQUIPMENT# HRS EQU				JIPMENT#	HRS	TRUCK CAL	AM T	IME		
19881-1934	Control of the Contro	45	nin	of contribution to the con-			Control (News) Train	ARRIVED A	Т ЈОВ	Constituting of the	AM PM	345
20443	(2	45 m	in					START OPE	RATION		AM PM	15
6 3 1 M /								FINISH OPE	1	AM 19	00	
								RELEASED			AM PM	747
		100						MILES FROI	M STATION TO	O WELL		7
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms at become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTR											RACTOR OR	AGENT)
ITEM/PRICE REF. NO.		. N	MATERIAL, EQUIPI	MENT AND S	SERVICES US	ED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOL	JNT
KP 115	AA	21	EMEUT				5/5	225			3,829	5 00
KP 105	AA	2 6	EMEAT				515	50			850	000
CC 105	C-4	LP	*	7			16	52		300	208	9 00
((111	Sat	T	* * -	Ph.			10	1383			691	50
CC 112	178	nea,	LENTH	9 B	ducer		14	78_			465	200
66 139	11	1	28 1				10	130			975	00
(101	016	301	1175				110	13/3			921	25
/F 17F1	4.7		$\frac{2UWL}{11}$ $\frac{UU}{11}$	<u> </u>			54				361	00
7	7141	L F	ill one				100	7			700	000
注 均利	一七九	R.	JK The	te godinate.	er frankri	territore de	3	5		No. Age	55	1000
70 154	Cis	Der	Huch				100	500			1,225	
E 100	Pill	(41)	milegae				April 1	30			127	7 56
L- 101	Hear	/V	mileate				mi	60			47/	00
F 113	But	K	note very				1 10	364		2 5 5	354	
CE 205"	nei	74	Charact				46/	11			2.524	000
(F 240	MIX	146	Charlet				SE	275			384	5 20
LE 504	Mun	1/60	ntather				Tib	1			25	0 00
\$ 603	Suf	or VI	Sur	180 m 180 m	Eq. 200	14. A.	24	1			175	· ac
CHEMICAL / ACID DATA:											11 204	17
CHE	-IVIICAL /	ACID DA	NA.		Lo-	D.410E 9, EQ.111	DMENT		X ON \$	YL.	***	11
보고 하는 사람들은 사용하는 사람들은 사용을 보고 있다면 하는 것이 되었다. 그리고 있는 사람들은 사용하는 사용하는 사용하는 사용하는 사용하는 사용하는 사용하는 사용하는						RVICE & EQUI						
		LITTINEO		/01A	X ON \$	TOTAL	38					
TOTAL												
										14		C. Carlos

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer T	L	Lease No.						Date						
Lease En	Wards	hergy	enter mace V	Well # 12-1				5-16-14						
Field Order #	Station	PraTT				Casing	Depth	1	County E	- D Wa	ords State k	55		
Type Job	cnw		STring	9			Formation				Description 12 - 2	6-1		
PIPE	DATA	V	FORATING DATA			FLUID	USED	TREATMENT RESUME						
asing Size Tubing Size		ze Shots/F	Shots/Ft		Acid			1111	RATE PRESS		ISIP			
Depth 4830	Depth	From	From To		Pre Pad		Max				5 Min.			
olume 114			То	То		d		Min			10 Min.			
Max Press	ss Max Press		То	То		Frac		Avg			15 Min.			
Vell Connection	nection Annulus Vol.		То	То		No.		HHP Used			Annulus Pressure			
Plug Depth	lug Depth Packer Depth		То	Flush		sh	Gas Vol				Total Load			
Customer Rep	resentative	STEVE	e	Station	Man	ager /5	evin		Treater	JOC				
Service Units	19884	19843	19831	1986	2		28443							
Oriver Names	Ė	2	AB	con			Jol		*					
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	nped		Rate			S	ervice Log				
345							onto	16/5	afer	u m	eeting			
							Run 11	5 J75	0 5 5	1/2 (50	15.57	Tien		
E John T							Typho3092-10-15-20-25-30-40							
							Basks	ton	1-7					
1600		2.00					STORT	Runn	ina &	sa				
							· C590	n Bo	Trom	Trire	With Rig			
							Hook	up TO	Pum	PTR	KISTURT J	06		
815	200		5		5.5		H20 SPace							
		author Telephone Value		12		5 100	super flush							
			5			3	H20 5	Pace						
	200	200		57		5.5 n		mix225 SK of AA2cement						
			0			8	ShuT D	own.	/clegi	r Pyr	np and Lin	05		
			0	-		0	Releas	SP PL	46					
1840	200		6	+	6.	5	STORT	H20	Di50.)				
	600		86		6.	0	Lift	PSI						
19	a series and her	cher e pro-	90		-	3.3	SLOW	Batt)	the spike of the spike of		Nu.		
1900	1800		114		+	3	Plua	Dou	in	100 100	T.	196		
	andro de Colo Rosalej, Colonia						mix	BHI	MH		2.65 (60 (1931))			
Jakes Granes														
							JOB	Comp	PLETE	Than	KYNY JOE			