



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 143778
Invoice Date: Jun 14, 2014
Page: 1

Bill To:
Toto Energy, LLC 25815 Oak Ridge Drive Spring, TX 77380

Customer ID	Field Ticket #	Payment Terms	
Toto	62950	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jun 14, 2014	7/14/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	River Dance #25-1		
400.00	CEMENT MATERIALS	Class A Common	17.90	7,160.00
752.00	CEMENT MATERIALS	Gel	1.05	789.60
1,128.00	CEMENT MATERIALS	Chloride	1.10	1,240.80
432.53	CEMENT SERVICE	Cubic Feet Charge	2.48	1,072.67
789.60	CEMENT SERVICE	Ton Mileage Charge	2.75	2,171.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Joshua Isaac		
1.00	OPERATOR ASSISTANT	Joshua Ellis		
1.00	EQUIPMENT OPERATOR	Daniel Casper		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

Subtotal	14,430.72
Sales Tax	657.11
Total Invoice Amount	15,087.83
Payment/Credit Applied	
TOTAL	15,087.83

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,607.68

ONLY IF PAID ON OR BEFORE
Jul 14, 2014



PAGE	INVOICE NO	INVOICE DATE
1 of 1	1008764	06/23/2014
INVOICE NUMBER		
1717 - 91522772		

Liberal (620) 624-2277

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME River Dance #25-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40735712	27462		Net - 30 days	07/23/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/22/2014 to 06/22/2014				
0040735712				
171705885C Cement-New Well Casing/Pi 06/22/2014 5 1/2" Production				
AA2 Cement	300.00	EA	12.83	3,849.88 T
C-41P	57.00	EA	2.82	160.77 T
Salt	1,510.00	EA	0.35	532.36 T
Cement Friction Reducer	85.00	EA	4.23	359.61 T
FLA-322	142.00	EA	5.29	750.94 T
Gilsonite	1,500.00	EA	0.47	708.64 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	282.04	282.04
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	253.84	253.84
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	77.56	620.50
"Cement Basket, 5 1/2"	2.00	EA	204.48	408.96
Super Flush	500.00	EA	1.73	863.76 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.00	89.90
Heavy Equipment Mileage	60.00	MI	4.94	296.15
"Proppant & Bulk Del. Chgs., per ton mil	424.50	EA	1.55	658.50
Depth Charge; 4001'-5000'	1.00	EA	1,776.88	1,776.88
Blending & Mixing Service Charge	300.00	BAG	0.99	296.15
Plug Container Util. Chg.	1.00	EA	176.28	176.28
High Head Charge (Over 6')	1.00	EA	211.53	211.53
"Service Supervisor, first 8 hrs on loc.	1.00	EA	123.39	123.39

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,420.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	516.66
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,936.74
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 05885 AC

DATE _____ TICKET NO. _____

DATE OF JOB 6-22-14	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Toto Energy		LEASE River Dance # 25-1				WELL NO.		
ADDRESS		COUNTY Edwards		STATE KS				
CITY		STATE		SERVICE CREW E Mendoza C Garcia				
AUTHORIZED BY J Bennett		JOB TYPE: 242 = 5 1/2" Production						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 6-22-14	TIME AM PM
J34726	8					ARRIVED AT JOB		10:00
J27462-	8					START OPERATION		7:00
J30464-	8					FINISH OPERATION		8:00
J37847	8					RELEASED		9:00
						MILES FROM STATION TO WELL	30 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2	sk	300		5460 00
CC105	✓ 1/2" 41P	lb	57		228 00
CC111	✓ Salt		1510		755 00
CC112	✓ ER		85		510 00
CC129	✓ PLA-322 (C-15)		142		1065 00
CC201	✓ Gilsomite		11500		1005 00
CF607	✓ 5 1/2" Latex Down Plug + Baffle	ea	1		400 00
CF1251	✓ Auto Fill Float Valve		1		360 00
CF1651	✓ Turbolizer		8		880 00
CF1901	✓ Basket		2		580 00
CC187	✓ Superflush	gal	500		1225 00
E100	✓ Unit Mileage	mi	30		127 50
E101	✓ Heavy Equipment Mileage	mi	60		420 00
E113	✓ Transport & Bulk Delivery	trucks	425		933 90
CE205	✓ Pump Depth: 400-5000'	hr	1		2520 00
CE240	✓ Blending & Mixing Service	sk	300		420 00
CE504	✓ Plug Containers	ea	1		250 00
CE503	✓ Wash Head 15'	ea	1		300 00
5003	✓ Service Supervisor	ea	1		179 00
SUB TOTAL					12420 08

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Paul Owen
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	Toto Energy	Lease No.		Date	6-22-14
Lease	River Dance	Well #	25-1	Service Receipt	05885
Casing	5 1/2" 185#	County	Edwards	State	KS
Job Type	242-5 1/2" Production	Formation		Legal Description	25-25-16

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2" 185#	Shots/Ft		Lead
Depth	4800'	From	To	Tail in 260 sk AA2
Volume	Disp-113.3 bbl	From	To	
Max Press	2500#	From	To	
Well Connection	TD-4785'	From	To	
Plug Depth	ST-40'	Packer Depth	From	To

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					on loc-site assessment
5:00					spot trucks - rig up
3:30					start csg + float equip
6:00					csg on 8tm, break circ
6:00					safety meeting - JSA
6:05					pressure test 3000#
6:10	700		5	4	pump 5 bbl H ₂ O spacer
6:15	700		12	4	pump 500 gal superflush
6:20	700		5	4	pump 5 bbl H ₂ O spacer
6:30	700		65.75	6	mix + pump 260 sk AA2 @ 15.0 ppm - 1.42 ft ³ /sk wash pumping lines
6:45	100		0	6	drop back down plug, disp csg
7:00	1000		105	2	slow rate
7:20	1500		113.3	0	land plug float hdd job complete plug rat hole w/ 40sk

Service Units	34726	27462	30464-37517		
Driver Names	A Oliver	B McDermott	C Garcia		

T Madden
Customer Representative
J Bennett
Station Manager
A Oliver
Cementer
Taylor Printing, Inc.



PAGE	CUST #	YARD #	INVOICE DATE
1 of 2	1008764	1718	07/15/2014
INVOICE NUMBER			
91540918			

Pratt (620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** River Dance 25-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Frac Job-New Well
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40743729	38749			Net - 30 days	08/14/2014
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/10/2014 to 07/10/2014					
0040743729					
171811057A Frac Job-New Well 07/10/2014					
25 Tank slickwater Frac/One Stage					
FR-7 Oilfield Brines or Freshwater 314.00 EA 12.96 4,069.44					
580 ME Surfactant 109.00 EA 22.68 2,472.12					
Claymax KCL Substitute 227.00 EA 18.90 4,290.30					
Gel Breaker for Slickwater 83.00 EA 14.04 1,165.32					
Bio-7L Liquid Biocide 25.00 EA 64.80 1,620.00					
Activator 730 90.00 EA 40.50 3,645.00					
CIA-1 EP Acid Inhibitor 3.00 EA 40.50 121.50					
NE Acid Conversion 1,500.00 EA 0.06 97.20					
FE Acid Conversion 1,500.00 EA 0.14 202.50					
10% HCL Acid 1,500.00 GAL 0.92 1,377.00					
30-50 mesh Northern White Sand 1,416.00 BAG 11.88 16,822.08					
16-30 mesh Brady Sand 605.00 BAG 11.88 7,187.40					
Resin Coated Curable Sand 16/30 mesh 105.00 BAG 43.20 4,536.00					
Heavy Equipment Mileage 390.00 MI 3.78 1,474.20					
Proppant and Bulk Delivery Charge 3,189.00 MI 1.19 3,788.53					
Unit Mileage Charge-pickups, vans & cars 60.00 HR 2.30 137.70					
Treatment Van 1.00 EA 1,188.00 1,188.00					
1500 HHP Triplex Frac Pump 1.00 EA 2,970.00 2,970.00					
2250 HHP Quintuplex Frac Pump 5.00 EA 5,400.00 26,999.99					
Blender 81-90 BPM 1.00 EA 3,780.00 3,780.00					
Transport Delivery Charge per hr(4hr min 4.00 EA 81.00 324.00					
Sand Field Storage Unit 1.00 EA 1,620.00 1,620.00					
Liquid Chemical Additive Unit 1.00 EA 432.00 432.00					
Densometer 1.00 EA 675.00 675.00					



PAGE	CUST NO	YARD #	INVOICE DATE
2 of 2	1008764	1718	07/15/2014
INVOICE NUMBER			
91540918			

Pratt (620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** River Dance 25-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Frac Job-New Well
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40743729	38749		Net - 30 days	08/14/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Manifold Trailer	1.00	EA	1,620.00	1,620.00
Suction Manifold Rental	25.00	EA	135.00	3,375.00
4" Frac Valve Rental	1.00	EA	405.00	405.00
20/40 mesh or smaller Prop Pump Charge	1,416.00	EA	0.22	305.86
16/30 mesh or larger Prop Pump Charge	710.00	EA	0.62	437.08
.1 to 4ppg Proppant Concentration Charge	361,000.00	EA	0.01	3,898.80
Service Supervisor	1.00	HR	94.50	94.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	101,131.52
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	101,131.52
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11057 A

DATE _____ TICKET NO. 1718 11057A

DATE OF JOB <u>7-10-14</u> DISTRICT <u>Pratt ns</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Toto Energy LLC</u>		LEASE <u>River Dance #25-1</u> WELL NO.								
ADDRESS		COUNTY <u>Edwards</u> STATE <u>ns</u>								
CITY STATE		SERVICE CREW <u>Pratt ns</u>								
AUTHORIZED BY <u>Terry Madden</u>		JOB TYPE: <u>25 Tank slickwater frac 1500</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>36242/28744</u>	<u>2.5</u>	<u>38114/13422</u>	<u>2.5</u>	<u>71183</u>	<u>2.5</u>	ARRIVED AT JOB	<u>7-10-14</u>		AM	<u>8:00</u>
<u>21459/19458</u>	<u>2.5</u>	<u>25907/36955</u>	<u>2.5</u>	<u>38950</u>	<u>2.5</u>	START OPERATION	<u>7-10-14</u>		AM	<u>10:41</u>
<u>19482/21088</u>	<u>2.5</u>	<u>19833/37215</u>	<u>2.5</u>	<u>83354</u>	<u>2.5</u>	FINISH OPERATION	<u>7-10-14</u>		AM	<u>1:24</u>
<u>19524/19749</u>	<u>2.5</u>	<u>38785/37581</u>	<u>2.5</u>	<u>78868</u>	<u>2.5</u>	RELEASED	<u>7-10-14</u>		AM	<u>2:30</u>
<u>78031</u>	<u>2.5</u>	<u>79964/70762</u>	<u>2.5</u>			MILES FROM STATION TO WELL				<u>30</u>
<u>19851</u>	<u>2.5</u>	<u>79963/70762</u>	<u>2.5</u>							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1311	FB-70 oilfield Brines or Freshwater	gal	314		7536 00
C2315	580 ME surfactant	gal	109		4578 00
C704	Clay mix HCL substitute	gal	227		2945 00
C607	Bio 74 liquid Biocide	gal	25		3000 00
C505	Gal Braker for slickwater	gal	83		2158 00
P504	Activator 730	gal	90		6750 00
AK324	10% HCL Acid	gal	1500		2550 00
AK341	NE Acid conversion	gal	1500		180 00
AK342	FE Acid conversion	gal	1500		375 00
C204	GA-1 EP High temp Acid inhibitor	gal	3		225 00
PH207	30/50 mesh No. 130 white sand Beigen	cwt	1416		31152 00
PH102	16/30 mesh Beady sand Beigen	cwt	605		13310 00
PH02	Resin coated curable sand 16/30 mesh	cwt	105		8400 00
E101	Heavy Equipment Mileage	mi	390		2730 00
E100	Unit Mileage - Pickup	mi	60		255 00
E113	Proppant + Bulk Delivery	Tm	3189		7015 80
E110	Transport Delivery	Hr	4		600 00
E434	1500 HHP Triplex Frac Pump	ea	1		5500 00
E437	2250 HHP Quintuplex Frac Pump	ea	5		50000 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>Anthony Barber Western</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11057 A

DATE _____ TICKET NO. 1718 11057A

DATE OF JOB <u>7-13-14</u>		DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>Texas Eastern LLC</u>				LEASE <u>Asst. 2014</u>								WELL NO.			
ADDRESS <u>11700</u>				COUNTY <u>Pratt</u>								STATE <u>KS</u>			
CITY <u>Pratt</u>				STATE <u>KS</u>				SERVICE CREW <u>Pratt</u>							
AUTHORIZED BY <u>Pratt</u>				JOB TYPE: <u>24</u>											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	ARRIVED AT JOB	<u>7-13-14</u>			<u>8:00</u>					
<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	START OPERATION	<u>7-13-14</u>			<u>1:41</u>					
<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	FINISH OPERATION	<u>7-13-14</u>			<u>1:24</u>					
<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	RELEASED	<u>7-13-14</u>			<u>2:30</u>					
<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	<u>2013</u>	<u>2.5</u>	MILES FROM STATION TO WELL				<u>3.2</u>					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>2131</u>	<u>...</u>	<u>...</u>	<u>314</u>		<u>7536 00</u>
<u>2722</u>	<u>...</u>	<u>...</u>	<u>171</u>		<u>4578 00</u>
<u>2724</u>	<u>...</u>	<u>...</u>	<u>222</u>		<u>2945 00</u>
<u>2727</u>	<u>...</u>	<u>...</u>	<u>75</u>		<u>3000 00</u>
<u>2728</u>	<u>...</u>	<u>...</u>	<u>73</u>		<u>2158 00</u>
<u>2729</u>	<u>...</u>	<u>...</u>	<u>70</u>		<u>670 00</u>
<u>2731</u>	<u>...</u>	<u>...</u>	<u>1500</u>		<u>2550 00</u>
<u>2734</u>	<u>...</u>	<u>...</u>	<u>1500</u>		<u>180 00</u>
<u>2737</u>	<u>...</u>	<u>...</u>	<u>1002</u>		<u>375 00</u>
<u>2738</u>	<u>...</u>	<u>...</u>	<u>3</u>		<u>275 00</u>
<u>2739</u>	<u>...</u>	<u>...</u>	<u>1400</u>		<u>31152 00</u>
<u>2740</u>	<u>...</u>	<u>...</u>	<u>105</u>		<u>13310 00</u>
<u>2741</u>	<u>...</u>	<u>...</u>	<u>105</u>		<u>8400 00</u>
<u>2742</u>	<u>...</u>	<u>...</u>	<u>330</u>		<u>2730 00</u>
<u>2743</u>	<u>...</u>	<u>...</u>	<u>6</u>		<u>255 00</u>
<u>2744</u>	<u>...</u>	<u>...</u>	<u>3157</u>		<u>7015 50</u>
<u>2745</u>	<u>...</u>	<u>...</u>	<u>4</u>		<u>600 00</u>
<u>2746</u>	<u>...</u>	<u>...</u>	<u>15</u>		<u>5500 00</u>
<u>2747</u>	<u>...</u>	<u>...</u>	<u>5</u>		<u>50000 00</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 46

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11053 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.		
ADDRESS				COUNTY			STATE			
CITY		STATE			SERVICE CREW					
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
9						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
B 245	AL-72 27-70 AFM	EA	1		7000 00
			1		2200 00
			1416		55640
			710		80940
			341000		7220 00
			1		3000 00
			1		500 00
			1		7250 00
			25		6250 00
			1		750 00
			1		3000 00
			1		175 00
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		11131

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer TOTAL Energy LLC	Lease No.	Date 7-10-14
Lease River Dance	Well # 25-1	
Field Order # 110774	Station Pratt 125	Casing 5 7/8 15.5
Type Job 25 inch slickwater frac	Formation Mississippian	Legal Description 24-26S-16W
	Depth	County Edwards
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5	Tubing Size 2	Shots/Ft 2	40 holes	Acid 1500 gallon 10000 NE/FE HCL	RATE	PRESS	ISIP	1356
Depth	Depth	From 4351	To 4372	Pre Pad	Max 85.6	2916	5 Min.	1053
Volume 109.86	Volume	From 4394	To 4395	Pad 84500 gallon slickwater	Min 84.1	1308	10 Min.	914
Max Press 3000	Max Press	From 4403	To 4410	Frac 361000 gallon slickwater	Avg 85	2112	15 Min.	800
Well Connection 5/8	Annulus Vol.	From 4428	To 4435		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From 4442	To 4448	Flush 6000 gallon slickwater	Gas Volume		Total Load 11058	

Customer Representative Kevin Golden	Station Manager Kevin Golden	Treater Anthony Barber								
Service Units 38243 35244	21951 17954	17202 21044	35114 13422	24902 31945	14933 57715	38295 37141	7946 70761	7063 70762	14521 14746	78071
Driver Names Chuck	Adam	Houston	Eddie	Green	JEJ	Robert	Daryl	Aaron	Eric	Mike C

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:50					On location, set treatment, set up
10:11	3523				Prime up + pressure test
10:30				13.2	start 1500 gallon Acid
10:53	575		26	3	Hole loaded
10:54	644		32	9.1	Establish rate
10:54	420		36	10.7	start 84500 gallon Pad
10:57	872		168	38.9	Increase rate
11:01	1062		251	56.3	Increase rate
11:03	991		341	70.2	Increase rate
11:04	1307		426	85.4	Increase rate
11:23	1592		2048	45.2	start 16000 gallon .1 30/50
11:24	1599		2154	85.1	.1 30/50 on bottom
11:30	1660		2654	85.2	start 35000 gallon .2 30/50
11:32	1650		2776	85.1	.2 30/50 on bottom
11:40	1718		3511	85	start 40000 gallon .3 30/50
11:42	1713		3617	85	.3 30/50 on bottom
11:52	1815		4476	85.1	start 40000 gallon .4 30/50
11:53	1821		4582	85	.4 30/50 on bottom
12:03	1878		5442	88.2	start 40000 gallon .5 30/50
12:04	1882		5552	85.3	.5 30/50 on bottom
12:15	1950		6420	85.1	start 40000 gallon .6 30/50
12:16	1942		6526	85.1	.6 30/50 on bottom

Customer TOTD Energy		Lease No.		Date 7-10-14	
Lease Aiver Dance		Well # 25-1			
Field Order # 11057A	Station Pratt ks	Casing 5 7/8 15.5	Depth	County Edwards	State ks
Type Job 25 Tank slickwater Frac 1st stage			Formation Missi	Legal Description 25-265-16w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5	Tubing Size 2	Shots/Ft 2	90h2-4	Acid 1500 gallon 1oz NE/FE 16L	RATE	PRESS	ISIP 1356 2700	
Depth	Depth	From 4359	To 4372	Pre Pad	Max 85.6	2916	5 Min. 1053	
Volume 105.86	Volume	From 4394	To 4398	Pad 4000 gallon stickwater	Min 84.1	1308	10 Min. 914	
Max Press 3000	Max Press	From 4403	To 4410	Frac 361000 gallon stickwater	Avg 85	2112	15 Min. 800	
Well Connection 5/8	Annulus Vol.	From 4428	To 4438	Flush 6000 gallon stickwater	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From 4442	To 4448		Gas Volume		Total Load 11058	

Customer Representative Terry madden			Station Manager Kevin Goodley			Treater A. Perry, Barbey, westman		
Service Units	19851	71183	83354	38750	74868			
Driver Names	Melvin	Hugh	Justin	Mark	Jack	Nick	Colt	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:26	2020		7398	85	start 40000 gallon .7 30/50
12:27	2030		7504	85.3	.7 30/50 on bottom
12:38	2072		8381	85.3	start 40000 gallon .8 30/50
12:39	2101		8487	85.1	.8 30/50
12:49	2186		9364	84.9	start 25000 gallon .9 16/30
12:50	2159		9474	84.6	.9 16/30 on bottom
12:57	2322		9988	84.1	start 11000 gallon 1# 16/30
12:58	2367		10094	84.6	1# 16/30 on bottom
1:00	2390		10262	84.1	start 14000 gallon 1.5 16/30
1:01	2412		10368	84.5	1.5 16/30 on bottom
1:05	2507		10720	84.3	start 3000 gallon 1.5 16/30 RL
1:06	2551		10796	84.6	start 3000 gallon 2# 16/30 RL
1:06	2570		10826	84.6	1.5 16/30 RL on bottom
1:07	2621		10902	84.1	2# 16/30 RL on bottom
1:08	2667		10911	84.4	start 6000 gallon Flush
1:09	1356		11058	0	shut down job complete