

PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282 (817) 246-3361

#### Bill To:

Toto Energy, LLC 25815 Oak Ridge Drive Spring, TX 77380

## INVOICE

Invoice Number: 143778

Invoice Date: Jun 14, 2014

Page: 1

Customer ID	Field Ticket #	Payment Terms  Net 30 Days		
Toto	62950			
Job Location	Camp Location	Service Date	Due Date	
KS1-01	Great Bend	Jun 14, 2014	7/14/14	

Quantity	Item	Description Unit Price	Amount
1.00	WELLNAME	River Dance #25-1	
400.00	CEMENT MATERIALS	Class A Common 17.9	0 7,160.00
752.00	CEMENT MATERIALS	Gel 1.0	5 789.60
1,128.00	CEMENT MATERIALS	Chloride 1.1	0 1,240.80
432.53	CEMENT SERVICE	Cubic Feet Charge 2.4	8 1,072.67
789.60	CEMENT SERVICE	Ton Mileage Charge 2.7	5 2,171.40
1.00	CEMENT SERVICE	Surface 1,512.2	5 1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage 7.7	0 308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage 4.4	0 176.00
1.00	CEMENT SUPERVISOR	Joshua Isaac	
1.00	OPERATOR ASSISTANT	Joshua Ellis	
1.00	EQUIPMENT OPERATOR	Daniel Casper	
1.00	OPERATOR ASSISTANT	Kevin Weighous	-
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	ES ADE NET DAVABLE	Subtotal	14,430.72

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,607.68

ONLY IF PAID ON OR BEFORE
Jul 14, 2014

Subtotal	y roas y ray y rass	14,430.72
Sales Tax		657.11
Total Invoice Amount		15,087.83
Payment/Credit Applied	d	
TOTAL		15,087.83

# ALLIE OIL & GAS SERVICES, LLC 062950 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
DATE 6-14-14 SEC. 25 TWP. RANGE 16	CALLED OUT ON LOCATION JOB START JOB FINISH
OLD OR NEW (Circle one)  LOCATION South    OLD OR NEW (Circle one)	
CONTRACTOR Marricle 107 TYPE OF JOB S12 Hace	OWNER
HOLE SIZE 12 T.D.	CEMENT 300 c. (/ - 0 31/
CASING SIZE SW DEPTH 206 TUBING SIZE DEPTH	AMOUNT ORDERED SOOSKS Class A 31/cc
DRILL PIPE DEPTH	200 5Ks Cluss A 306
TOOL DEPTH PRES. MAX MINIMUM	COMMON YOU @ 17.90 7.140.00
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15 F4	GEL 752 @ 1.05 789.40
DISPLACEMENT 18.53 bhi forush water	CHLORIDE 1128 @1.10 1.240.80
EQUIPMENT	ASC
DQUI MINT	Dasi 25% 2297.60
PUMPTRUCK CEMENTER DShisace	
# 394 HELPER JOST \$1655	@ @
BULK TRUCK # L/D-LGO DRIVER DRIVER	
BULK TRUCK	Seuris
# 87/-112 DRIVER Column WrithBOHS	@
, and any of the second	HANDLING 432,53 @ 2.48 1.672.61 MILEAGE 19.79 x 40 x 2.75 2.17).49
REMARKS:	2.111
ON location Adg of - had safter mating  Run 8 % (63 ing Break Circlision Magness  Pump 5 bb   frost parter  mix 300 Slcs Class H 3/1.CL 2/2 pcl  Displace 8152 bb   frost parter	DEPTH OF JOB 366 PUMP TRUCK CHARGE 1512. 25
Coment diller siralese	EXTRA FOOTAGE @
lan docto no Dis To Co	MILEAGE HUM 40 @ 7.70 308.00 MANIFOLD@
Pump 1005ks Class A 3710 1735 An	174.00 e 4.40 174.00
CHARGE TO: 10 TO Energy	TOTAL 5. 240. 32
STREET	
CITYSTATEZIP	25% 13/0.08 PLUG & FLOAT EQUIPMENT
	@
	@
To: Allied Oil & Gas Services, LLC.	
You are hereby requested to rent cementing equipment	@ @
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	STOTAL
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
LEADING AND CONDITIONS listed on the reverse side.	TOTAL CHARGES 14. 430. 72
PRINTED NAME / Terry Regan	DISCOUNT
SIGNATURE Ting Roosen	25% 3.607.68 (25/25/1)
1/2/1/2011	10.823.



Liberal

160 X

(620) 624-2277

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

PAGE	ON T	INVOICE DATE
1 of 1	1008764	06/23/2014

INVOICE NUMBER

1717 - 91522772

LEASE NAME

River Dance #25-1

LOCATION В

J

COUNTY

Edwards

STATE KS I

JOB DESCRIPTION Cement-New Well Casing/Pi т

JOB CONTACT

For Service Dates: 06/22/2014 to 06/22/2014  0040735712  171705885C Cement-New Well Casing/Pi 06/22/2014  5 1/2" Production  AA2 Cement C-41P Salt Cement Friction Reducer FLA-322 Gilsonite "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "Cement Basket, 5 1/2" Super Flush "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. High Head Charge (Over 6')	300.00 57.00 1,510.00 85.00 1,500.00 1.00 8.00 2.00 500.00	EA EA EA EA EA EA EA	2 2 2	12.83 2.82 0.35 4.23 5.29 0.47 282.04 253.84 77.56	3,849.88 160.77 532.38 359.67 750.94 708.64 282 253 620 408
For Service Dates: 06/22/2014 to 06/22/2014  171705885C Cement-New Well Casing/Pi 06/22/2014  5 1/2" Production  AA2 Cement C-41P Salt Cement Friction Reducer FLA-322 Gilsonite "Latch Down Plug & Baffle, 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "Cement Basket, 5 1/2" Super Flush "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. High Head Charge (Over 6')	300.00 57.00 1,510.00 85.00 142.00 1,500.00 1.00 8.00 2.00	M EA EA EA EA EA EA EA	2 2 2	12.83 2.82 0.35 4.23 5.29 0.47 282.04 253.84 77.56	3,849.88 160.77 532.36 359.6 750.9 708.62 282 253 620
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Gilsonite  "Latch Down Plug & Baffle, 5 1/2"" (Blu  "Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "Cement Basket, 5 1/2"  Super Flush  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  High Head Charge (Over 6')	1,500.00 1.00 1.00 8.00 2.00	EA EA EA EA	2	0.47 282.04 253.84 77.56	708.64 282 253 620
"Latch Down Plug & Baffle, 5 1/2"" (Blu  "Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "Cement Basket, 5 1/2"  Super Flush  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  High Head Charge (Over 6')	1.00 1.00 8.00 2.00	EA EA EA	2	282.04 253.84 77.56	282 253 620
"Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "Cement Basket, 5 1/2"  Super Flush  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  High Head Charge (Over 6')	1.00 8.00 2.00	EA EA	2	253.84 77.56	253 620
"Turbolizer, 5 1/2"" (Blue)"  "Cement Basket, 5 1/2"  Super Flush  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  High Head Charge (Over 6')	8.00 2.00	EA EA		77.56	620
"Cement Basket, 5 1/2"  Super Flush "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  High Head Charge (Over 6')	2.00	EA	2		
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"Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. High Head Charge (Over 6')	30.00	MI		3.00	89.
Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. High Head Charge (Over 6')	60.00	MI		4.94	296.
Blending & Mixing Service Charge Plug Container Util. Chg. High Head Charge (Over 6')	424.50	EA		1.55	658.
Plug Container Util. Chg. High Head Charge (Over 6')	1.00	EA	1,7	776.88	1,776.
High Head Charge (Over 6')	300.00	BAG		0.99	296.
The state of the s	1.00	EA	100	76.28	176.
	1.00	EA	2	211.53	211.
"Service Supervisor, first 8 hrs on loc.	1.00	EA	1	23.39	123.
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BASIC ENERGY SERVICES, LP
PO BOX 841903
BALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

12,420.08 516.66

INVOICE TOTAL

12,936.74



### **FIELD SERVICE TICKET** 1717 05885 AC

			SERVICES IG & WIRELINE	MC 020-024	-22//			DATE	TICKET NO	art start in		
DATE OF JOB	22-	iu dis	STRICT 1717			WEYL X	OLD P	ROD INJ	□ WDW [	⊐ CU	ISTOMER RDER NO.:	i Agr
CUSTOMER	940	Eno	raus		14	LEASE A	ues 1	Dance :	# 25-1		WELL NO.	
ADDRESS						COUNTY F	dus	ords	STATE K	5	VATIGO A	
CITY STATE						SERVICE CI		Mando	00	200	who are	
AUTHORIZED B	v T	120				JOB TYPE:	747	- 5 /a 4	Donders	Ho	100	
EQUIPMENT	-	HRS	EQUIPMENT#	HRS	EQUI	PMENT#	HRS	TRUCK CALL	ED / 2	RATE	H PM HIN	(E)
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products, and/or su	pplies incl	ized to exe udes all of	ACT CONDITIONS: (This ecute this contract as an a and only those terms and ne written consent of an of	agent of the cus conditions appe	stomer. As earing on t	such, the under ne front and bac	rsigned agre ck of this doo	es and acknowle cument. No addition	dges that this con onal or substitute to	erms a	and/or conditions	s shall
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



	ENERGY	, Kansas						Cement Report
Customer		Enoro	211	Lease No.			Date	6-22-14
Lease Q	1000	Drive	) }	Well #	25-1		Service Receip	DEXXX
Casing 5	61116	Pepul	4800'	County 7	dwar	de	State KS	21000
Job Type	10 10 P	5/21	Production	. ^		egal Descrip	otion 25	25-16
	200	Pipe D		V !	F	Perforati	ng Data	Cement Data
Casing size	5/3/1		Tubing Size			Shot		Lead
Depth	4000	1	Depth		From		То	
Volume	130-113	3,3 Wb	Volume		From		То	
Max Press	2500	#	Max Press		From		То	Tail in 260 st
Well Connec	ctio	170	Annulus Vol.		From		То	Tail in 260 sk
Plug Depth	ST-4	01	Packer Depth		From		То	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service	e Log
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Driver Name	es NO	19en	Elledoza	100	rua			



PAGE	CUST '	YARD #	INVOICE DATE
1 of 2	1008764	1718	07/15/2014

#### INVOICE NUMBER 91540918

Pratt

(620) 672-1201

B TOTO ENERGY LLC

I 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

River Dance

25-1

LOCATION

COUNTY

Edwards

STATE

JOB DESCRIPTION Frac Job-New Well T

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE (	ORDER NO.		TERMS	DUE 1	DATE
40743729	38749				Net - 30 days	08/14/2014	
			QTY	U of	UNIT PRICE	INVOICE	AMOUNT
For Service Dates	s: 07/10/2014 to 07/1	0/2014					
0040743729			1 1	7-1			
171811057A Frac	Job-New Well 07/10/2014						
25 Tank slickwater	Frac/One Stage						
FR-7 Oilfield Brines	or Freshwater		314.00	EA	12.96		4,069.4
580 ME Surfactant			109.00		22.68		2,472.1
Claymax KCL Subst	titute	1	227.00	EA	18.90		4,290.3
Gel Breaker for Slick	kwater	1990 380	83.00	EA	14.04		1,165.3
Bio-7L Liquid Biocid	e		25.00		64.80		1,620.0
Activator 730			90.00		40.50		3,645.0
CIA-1 EP Acid Inhib	itor		3.00		40.50		121.5
NE Acid Conversion	1	- 10 m	1,500.00		0.06		97.2
FE Acid Conversion			1,500.00	EA	0.14		202.5
10% HCL Acid			1,500.00		0.92		1,377.0
30-50 mesh Northe	rn White Sand		1,416.00		11.88		16,822.0
16-30 mesh Brady	Sand	1 2	605.00	BAG	11.88		7,187.4
Resin Coated Curab	ole Sand 16/30 mesh		105.00	BAG	43.20		4,536.0
Heavy Equipment M	fileage		390.00		3.78		1,474.2
Proppant and Bulk [	Delivery Charge		3,189.00	MI	1.19		3,788.5
Unit Mileage Charge	e-pickups, vans & cars		60.00	HR	2.30		137.7
Treatment Van			1.00	EA	1,188.00		1,188.0
1500 HHP Triplex F	Frac Pump		1.00	EA	2,970.00		2,970.0
2250 HHP Quintupl	lex Frac Pump		5.00	EA	5,400.00		26,999.9
Blender 81-90 BPM			1.00	EA	3,780.00		3,780.0
Transport Delivery	Charge per hr(4hr min	and the second	4.00	EA	81.00		324.0
Sand Field Storage	Unit		1.00	EA	1,620.00		1,620.0
Liquid Chemical Add	ditive Unit		1.00	EA	432.00		432.0
Densometer			1.00	EA	675.00		675.0



PAGE	CUST N'	YARD #	INVOICE DATE
2 of 2	1008764	1718	07/15/2014

#### INVOICE NUMBER

91540918

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

River Dance

25-1

LOCATION

S

COUNTY

Edwards

STATE

JOB DESCRIPTION Frac Job-New Well т

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40743729	38749				Net - 30 days	08/14/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Manifold Trailer			1.00	EA	1,620.00	1,620.0
Suction Manifold Ren	ntal	. 21	25.00	EA	135.00	3,375.0
4" Frac Valve Rental			1.00	EA	405.00	405.0
20/40 mesh or smalle	er Prop Pump Charge		1,416.00	EA	0.22	
16/30 mesh or larger	Prop Pump Charge		710.00	EA	0.62	437.0
.1 to 4ppg Proppant (	Concentration Charge		361,000.00	EA	0.01	3,898.8
Service Supervisor			1.00	HR	94.50	94.5
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

101,131.52

TAX

0.00

INVOICE TOTAL

101,131.52



# FIELD SERVICE TICKET 1718 11057 A

PRESSU	JRE PUM	PING & WIRELINE					DATE TICKET NO. 1/8 /1057/4
DATE OF 7-10-1	4 1	DISTRICT POTT 1	15	20	NEW (	WELL	PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER TOT	0 1	Energy LLC			LEASE P	River	Dence \$25-1 WELL NO.
ADDRESS					COUNTY	Edn.	STATE MS
CITY		STATE			SERVICE CF	REW	Prist NS
AUTHORIZED BY	Terr	y madden			JOB TYPE:	25	Tenh Sticknetter Free 18761
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME
6242/38744	2.5	38/14/13422	2.5	7118	3	2.5	ARRIVED AT JOB 7.10-14 AM PM PM
1959/19858	7.5	25907/36955	2.5	3895		2.5	START OPERATION 7-10-19 PM 10:41
9822/21088	2.5	19833/37715	2.5	8335		2.5	FINISH OPERATION 7-10-14 PM 1:24
9824/19749	2.5	75964/70761	2.5	7881	28	2.5	RELEASED 7-10-14 AM 2:30
78031	2.5	211/2/2010	25				MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1311	FB-70:1field Bring or Frishwarer	401	314		7536 00
C 7315	560 ME Gulfaltunt	201	109		4578 00
6704	Clay mix ncl Substituse	Col	227		7945 00
1607	Bio7-6 Liqued Biocide	Sel	25		3000 00
6505	Gel Broker Par Slichart	401	83		2158 00
PEULI	Activoror 730	501	90		6750 00
A 13701	10% HCL Acid	511	1500		2550 00
A5h341	NEAcid conversion	4-1	1500		18000
Agh zuz	F.E. Acid Conversion	541	1500	7.	375 00
62041	CIA-1 EP High Tenp Acid inhibitor	41	3	A A SERVICE STATE OF THE	225 00
Ph 201	30/50 may h no. Ther white sond pringer	Cut	14/16		3 115200
PRID 2	16/30 migh arady send runges	Cur	605		13310 00
P402	Risin Court & curuble sund 16/30 mish	165	105		8400 00
E101	Henry Equipment Mileage	mi	390		2730 00
Elou	UNIT Milroge - Pich up	m;	60		255 00
1:113	Proppert + Bulk Delivery	Tm	3189		7015 80
Ello	Transport Delivery	Hr	4		600 00
1=434	1500 HHP Triplex Free Pump	th	and the		5500 00
E437	2250 HHIS QUINTUPLEY Frac Pump	ten	5		50000 00
				SUB TOTAL	
СН	EMICAL / ACID DATA:				
	SERVICE & EQUIPI	MENT		X ON \$	
	MATERIALS		%TA	X ON \$	
				TOTAL	1
				1	

SERVICE An Th	ony	1300	by
REPRESENTATIVE	u	THIT	mun

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# FIELD SERVICE TICKET 1718 11057 A

DATE TICKET NO 7/8 /1657/A

					tale control	Caral Sand		DATE	TICKET NO	10	110-					
DATE OF JOB	1331	( ) [	DISTRICT P			NEW WELL	OLD	PROD   INJ	WDW	□ CL OF	JSTOMER RDER NO.:					
CUSTOMER	T. 7		The Letter			LEASE	<b>育シー</b> ア		706-1		WELL NO.					
ADDRESS						COUNTY	11		STATE	124						
CITY			STATE			SERVICE C	REW									
AUTHORIZED B	BY	Pres	y FA Al.			JOB TYPE:										
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALI	LED	DATE	AM TII	ME				
469-27-576	3	2.5	38-15-7134134	7. %	7110	\$	25	ARRIVED AT	JOB	10 FA 61	AM PM					
1847 y / 100 0		7.4	1837/1/048	200	35.34		1.00	START OPE	RATION	43 . 8 4	AM PM	61 1				
19-6-12-1-26-5		2.5	17039/3777	2.5	1 53 1	3	2.4.7	FINISH OPE			AM PM					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7.5	11750 74744	25	2-1		4 4	RELEASED	- X H		AM PM					
76.3	- 10	1 4 K	15 74 St 77 3 1	3.5				Electric Control of the Control of t	A STATION TO	WELL	PM	38 - 44				
products, and/or su become a part of th	ipplies ind	cludes all	execute this contract as an ag of and only those terms and c the written consent of an offi	onditions an	opearing on	the front and ba	ck of this do	cument. No addit	edges that this corional or substitute	terms a	and/or condition	ns shall				
ITEM/PRICE REF. NO.		N	IATERIAL, EQUIPMENT	AND SERV	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	E	\$ AMOUN	NT -				
16130	主主角	120		All S.	C + C + 12.		1 s, 2 t	314			7536	00				
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SERVICE REPRESENTATIV						RIAL AND SER		D BY:		(Secretarion territorio	www.wastoca.com					



#### FIELD SERVICE TICKET

1718	-11	358	A
Course	TATION .	1105	74

							DATE	TICKET NO			
DATE OF JOB 7-10	0-141	C	DISTRICT POUTS M	5 .	NEW NELL V	VELL	PROD IN	J WDW	□ CU OR	STOMER RDER NO.:	576
CUSTOMER	TOTO	Ē,	nerdy LLC		LEASE R	iver	Dance	# 25-	1	WELL NO.	
ADDRESS					COUNTY	Edn	- rds	STATE	hs	,	
CITY			STATE		SERVICE CR	EW	PRITT	h5			
AUTHORIZED B	BY	Ter	ry molden		JOB TYPE:	25	Two h (	lich. +	. T.	15te	
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS EQU	JIPMENT#	HRS	TRUCK CAL	LED	DATE	AM TII	ME
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	1	27000	and the second		rumadia, co		START OPE	DATION	7-10-14		
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		Y TOTAL					MILES FROM	M STATION T		30	
products, and/or su become a part of the	pplies inc	ludes all	execute this contract as an ag of and only those terms and co the written consent of an office	onditions appearing on	the front and back	of this do	cument. No addi	ER, OPERATOI	ute terms a	nd/or condition	ns shal
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMENT A	ND SERVICES US	ED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOUN	1T
B 208	Ble	dir	81-90 BP	n		ea	1 -			7000	00
TOI	Tre	TM	ent Van			106	1			2200	00
P800	201	10 1	nesh promull	er Prop pun	np	VnT	1416	1	132	556	40
P-901	16/	30	mich or longe	, Propper	np	lut	710	1	THE PARTY	809	40
P900	-1	TO 4	PPG Propping	- Concentra	-Tiun	Sel	361000			7220	00
Ebou	Sun	1 F	-11 Grarage	250 th	The Market	en	1	£ 3 1 1 1 1	1130	3000	00
E713	L: OF	u.V	(homisol Add	litice uni	T	Sub	- 1		11-16	800	00
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E 727	500	7:00	manifold	for sun	12	ea	25			6250	00
E707	41"	Fre L	valve			306	11//			750	00
E 714	men	if old	Trailar Highpros	suve from mi	n: fold	105	15 -	( ) ( ) ( ) ( ) ( ) ( )		3000	
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SERVICE ATTONY, Busher REPRESENTATIVE Westerney	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



# FIELD SERVICE TICKET

1718 11058 A

			PING & WIRELINE	ne 020-072				DATE	TICKET NO							
DATE OF JOB			DISTRICT Page 1	en e		NEW O	VELL	PROD INJ	□ WDW	□ CI	JSTOMER RDER NO	₹ ).:				
CUSTOMER			Marty etc			LEASE Q	W. 8 . 8 .	D. Hir. Y.	P. Leel		WELL N	10.				
ADDRESS						COUNTY	81 m	1	STATE	1-3	*					
CITY			STATE			SERVICE CR	EW									
AUTHORIZED B	Υ					JOB TYPE:										
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	.ED	DAT	E AM PM	TIM	E			
	9							ARRIVED AT	JOB		AM PM	10.				
								START OPER	RATION		AM PM	0.6	1			
								FINISH OPER	RATION	60-4	AM PM	1.2	N.			
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become a part of th	is contra	et withou	of and only those terms and of the written consent of an off	icer of Basic En	nergy Se	rvices LP.	}	SIGNED:(WELL OWNE	ER, OPERATOR, (	CONTR	RACTOR O	R AGI	ENT)			
REF. NO.		N	MATERIAL, EQUIPMENT				UNIT	QUANTITY	UNIT PRIC	E	\$ AM					
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									ТО	TAL	101131					
SERVICE	A .		10.00 per 20.00 per 2	THE ABOVE	MATE	RIAL AND SERV	/ICE									

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE



### TREATMENT REPORT

				, -																			
Customer	TO FO	era	v 44	- (	Le	ease No.			C Same				Date										
Lease	iver I	2.0.	1		W	Well # 2 5 - 1								7-10-14									
Field Order #	Station	Pi	7 Г	125		Casing Depth							County State 175										
Type Job	ranh	1	e horas	111	Mad			210	-	Formation		1441	Kong	7/1	Legal [	Descript	tion	bw					
PIPE	DATA		PERF	ORAT	ING	DATA		and .		USED TREATMENT RESUL													
Casing Size	Tubing Siz	ze S	Shots/Fi		do	hol-9	Acid 1500 Sillon 1000 NE/FE HCL						RATE PRESS ISIP						56				
Depth	Depth		From 4	35 1		372	Pr	e Pad		712	.6	716	5 M	in.		53							
Volume	Volume	ı	From 4	374	\$	3018	Pa		SOON S	sellum.	Aim.	1.1	77	508	101	Min.		114					
Max Press	Max Press	5	From 🖣	103	То ы	410	Fra		6100		Avg 8	5		112	15 [	Min.	8	300					
Well Connection		F	From 🗐	428		1135		continued.	Mchn.	800	HHP Used					Ann	ulus P	ressu	ıre				
Plug Depth	Packer De	epth F	From)	1112	То	1448			Slicho	Sallon		as Volur		Tota	al Load	oad 11058							
Customer Repr	Teil	7 0	11.	pm		Station			heun		14	,	Trea	July			b-1	, h	east ormin				
Service Units	362412		758	7/05		38114		3407	955	377/9	-	37141	794		2076 2076		1976		78031				
Driver Names	Chuch	Ad	in	Hous	rov	Edd:	4	Gr	2009	ほび	ř	300/11	- Du	yl:	Aur	un.	Eri	٤	mile C				
Time	Casing Pressure		bing ssure	Bbls.	. Pum	ped	Ξ.	Rate	1 1 1 1 1					Servi	ce Log			ý					
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11:03	991	Page 1			341	3/4		85.				6.2 (0							-				
11:04	1307				041			85.		Incre						1		2.7					
11:24	1599				15			85.		5701+						2019	2						
11:30	1660				550			85.		570. 5						30/2	7		7.				
11/32	1650	41			77			85		-2 30													
11:40	1718		31.6		51			85		570 r T						3016	· v						
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11:52	1815				476	, dete	1.0	85.		Sluei			The second				12		771				
11:53	1821				581			45	2.5	: 41 30)			-										
12:03	1478	l. N.S.S.		5	447			88.		51011							5 12	*.					
17:04	1882			45	55	2		85.		. 5 30			4,000										
12:15	1950				112		_	85.	-	5. 10 - T	L	10000	0 5	. 110	6	30/	5 12						
12:1/	1942			1	25.2	1-		45.	1	1. 30	10	1 000	A. a.	1.7.00	7								



## TREATMENT REPORT

Customer	) En.				Lease No						Date						
Lease		91			Well #	51			-	7-10-14							
Field Order #	Station		r. FT	he	2		Casing	15.5	Depth	1	County	EAL	1.4		State		
Type Job	Ten h		lich	ln = 11	1 F1-L		15 to 12	Foi	mation	h1551			Legal D	escription	5-16n		
	DATA				TING DATA		FLUID			17 1			ENT RESUME				
Casing Size	Tubing Siz	ze	Shots/F	t	90h01+9	Ac	cid 1500	Sallon	ide 1		RATE	PRE	SS	ISIP	1356		
Depth	Depth		From 4	359	To 4372	Pr	re Pad	w / C 3w		Max 8	5.6	20	716	5 Min.	1053		
Volume	Volume		From 4		To 41358	Pa	ad Suspi	3011	y yn	Min &	4.1	13	08	10 Min.	914		
Max Press	Max Press	3	From 4	14103	To 414 10	Fr	ac 3610			Avg &	5	21	12	15 Min.	800		
Well Connection	Annulus V	ol.	From!4	428	To 4435			121711		HHP Use	d			Annulus	Pressure		
Plug Depth	Packer De	pth	From 4	442	To 11448	Flu	ush 6000	2 5411 Chines	rn	Gas Volu	me			Total Lo	ad 11058		
Customer Repr	esentative	rry	, me	lde.	Statio		nager	'n 60		/	Trea		M my	Best-	, Wisting		
	19851	71	183	837	354 389	5'0	78868			7 X				- 18 ·			
Driver Names	helvin		ich	1091	in Mer	h	Jahr	vi	ch	Colt				1 4			
Time	Casing Pressure		ubing essure	Bbls	s. Pumped		Rate					Servi	ce Log				
12:26	2020			7	398		85	574	, 1	4000	0 3-	1100	. 7	30/50			
12:27	2030			7	1504		85.3	. 7	30/	300	n Bi	110	von				
12:38	2072		and the second	5	7381		45.3	Sto	15	40000	50	llon	. 4 3	0150			
17:39	2101			8	3487		85.1	.8	30/	50		Sign 1					
12:49	2186			0	7368		84.9	51.	17	25000	5 41	100	9.16	/30			
12:50	2199	rek e		9	474		84.6	.9	6/3	000	607	7000					
12:57	7321		08.0		9988		KH.L	570	r T	11000	5.	llon	J# 1	1/30	19.00		
12:58	2367		1	10	094	-	84.6	1#	16/	30 01	n B	07 FC	Vo.				
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	2412		ale:	10	368		84.5										
1:05	2507				0720		84-3			3000							
	2551		1114		0796		84.6			3000					PhL		
	2570		1.4		0826					6/30AC							
	2621				0902		84.1			30196	40						
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1:09	1356	J. se		1	1058		0	54	UT	Down	7	6 (	omple	rte	tu .		
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