



PAGE 1 of 1	CUST # 1008764	YARD # 1718	INVOICE DATE 07/30/2014
INVOICE NUMBER 91555203			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over There 5-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40749379	20920		Net - 30 days	08/29/2014

For Service Dates: 07/28/2014 to 07/28/2014

0040749379

171810864A Cement-New Well Casing/Pi 07/28/2014
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	250.00	EA	12.07	3,017.27 T
C-41P	47.00	EA	2.84	133.47 T
Salt	1,254.00	EA	0.35	445.14 T
Cement Friction Reducer	71.00	EA	4.26	302.44 T
FLA-322	118.00	EA	5.32	628.31 T
Gilsonite	1,250.00	EA	0.48	594.58 T
Super Flush	500.00	EA	1.74	869.69 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	283.98	283.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	255.58	255.58
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	78.10	624.76
"5 1/2" Basket (Blue)"	2.00	EA	205.89	411.77
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.02	90.52
Heavy Equipment Mileage	60.00	MI	4.97	298.18
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.56	551.35
Depth Charge; 4001'-5000'	1.00	EA	1,789.07	1,789.07
Blending & Mixing Service Charge	250.00	BAG	0.99	248.48
Plug Container Util. Chg.	1.00	EA	177.49	177.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	124.24	124.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,846.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	428.35
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,274.67
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10864 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-28-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>TO TO ENERGY</u>		LEASE <u>Parker over there 5-1</u> WELL NO. _____							
ADDRESS _____		COUNTY <u>EDWARDS</u>		STATE <u>KS</u>					
CITY _____ STATE _____		SERVICE CREW <u>Sullivan, Egan, Phye</u>							
AUTHORIZED BY _____		JOB TYPE: <u>CNW 5" casing</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>33708-20920</u>	<u>1</u>						<u>7-28-14</u>	<u>AM</u>	<u>2:00</u>
<u>70959-19918</u>	<u>1</u>							<u>AM</u>	<u>4:00</u>
<u>37900</u>								<u>AM</u>	<u>2:45</u>
								<u>AM</u>	<u>3:45</u>
								<u>AM</u>	<u>4:30</u>
						MILES FROM STATION TO WELL <u>30</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	4A 2' cont	sk	200		3,400.00
CP 105	AD 2' cont	sk	50		850.00
CC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1254		627.00
CC 112	CFR	lb	71		426.00
CC 129	7HA-322	lb	118		885.00
CC 201	Pilsante	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BUFF 5"	SA	1		400.00
CF 1251	Auto TILD Stone	SA	1		360.00
CF 1651	Turbopane	SA	8		880.00
CF 1901	Bucket	SL	2		580.00
CC 154	super fluid	gal	300		1,325.00
E 100	pickup oil	mi	30		127.50
E 101	Heavy Sulf	mi	60		420.00
E 113	Bulk Policy	TM	353		775.50
PE 205	Depth charge	SA	1		2,520.00
PE 240	Blending - Mix	sk	250		350.00
CE 504	Plug Conformer (Retical)	SA	1		250.00
5003	Sealant Expansion	SA	1		175.00

SUB TOTAL

DLs 10,846.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert Sullivan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Stephen Bell
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10864 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-24-11		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: T T				LEASE				WELL NO.		
ADDRESS				COUNTY			STATE			
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME	
						ARRIVED AT JOB		PM		
						START OPERATION		PM		
						FINISH OPERATION		PM		
						RELEASED		PM		
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
7-115	40	1	1		3,400.00
7-115	342	7	1		850.00
7-115	16	47	1		188.00
7-115	16	124	1		627.00
7-115	16	76	1		426.00
7-115	16	11	1		885.00
7-115	16	11	1		837.50
7-115	50	1	1		400.00
7-115	1	1	1		360.00
7-115	1	1	1		811.00
7-115	1	1	1		280.00
7-115	1	1	1		1,725.00
7-115	1	1	1		127.50
7-115	1	1	1		490.00
7-115	1	1	1		775.50
7-115	1	1	1		2,520.00
7-115	1	1	1		350.00
7-115	1	1	1		850.00
7-115	1	1	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO-ENERGY</i>	Lease No.	Date <i>07-28-14</i>	
Lease <i>PARKER OVER THORP</i>	Well # <i>3-1</i>		
Field Order # <i>10864</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth <i>4885</i>
		County <i>EDWARDS</i>	State <i>KS</i>
Type Job <i>CNW 5" 7' Loopstg</i>	Formation		Legal Description <i>5-26-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							5 Min.	
Depth <i>4885</i>	Depth	From	To	Pre Pad	Max			
Volume <i>115</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>3,000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4843</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. Howard</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>20959</i>	<i>19918</i>				
Driver Names	<i>Howard</i>	<i>Edwards</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>on loc</i>
					<i>Rud 5 1/2 15.5 csg.</i>
<i>1:40</i>					<i>CASING ON BOTTOM</i>
<i>1:50</i>					<i>HOOK R; CIRC C/P.</i>
<i>2:45</i>			<i>5</i>	<i>3.5</i>	<i>8" SPACER</i>
			<i>12</i>		<i>mix Super Fluid</i>
			<i>5</i>		<i>SPACER</i>
				<i>4.5</i>	<i>mix cont 200sk AA-2 cont @ 15 wpp.</i>
			<i>51</i>		<i>cont mixed shut down. with 4" long pump</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>8" Disp</i>
	<i>200</i>				<i>1st PS</i>
	<i>400</i>			<i>3.5</i>	<i>Flow Rate</i>
<i>3:45</i>	<i>1550</i>		<i>115</i>		<i>plug down</i>
			<i>1</i>		<i>plug RT w/ 20sk</i>
			<i>5</i>		<i>plug mt w/ 20sk</i>
					<i>JOB COMPLETE</i>
					<i>THANK</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	07/23/2014
INVOICE NUMBER			
91548355			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over There 5-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40746533	20920		Net - 30 days	08/22/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/19/2014 to 07/19/2014				
0040746533				
171811107A Cement-New Well Casing/Pi 07/19/2014				
Cement 8 5/8 Surface				
60/40 POZ	340.00	EA	8.64	2,937.24 T
Celloflake	86.00	EA	2.66	229.08 T
Calcium Chloride	879.00	EA	0.76	664.44 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	115.19	115.19
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.79
Heavy Equipment Mileage	60.00	MI	5.04	302.36
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.58	696.87
Depth Charge; 0-500'	1.00	EA	719.91	719.91
Blending & Mixing Service Charge	340.00	BAG	1.01	342.68
Plug Container Util. Chg.	1.00	EA	179.98	179.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,405.52
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	273.90
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,679.42
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Toto</i>	Lease No.	Date	
Lease <i>Packer Over then</i>	Well # <i>5-1</i>	<i>7-19-14</i>	
Field Order # <i>1100A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>342</i>
		County <i>Edwards</i>	State <i>KS</i>
Type Job <i>8 5/8 surface CNW</i>	Formation		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>342</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>21.38</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 3/4</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Steve Ball</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>27283</i>	<i>53708</i>	<i>14631</i>
Driver Names <i>Scott PAT Houston</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:30</i>					<i>On location Safety meeting</i>
<i>5:05</i>					<i>Rigup</i>
<i>5:10</i>	<i>0</i>		<i>3</i>	<i>5</i>	<i>Circulate well</i>
<i>5:12</i>	<i>100</i>		<i>54</i>	<i>5.5</i>	<i>Spacer H₂O</i>
<i>5:22</i>	<i>0</i>				<i>Pump 340 SKS 60/40 P02 at 14.8</i>
<i>5:24</i>	<i>150</i>			<i>5.6</i>	<i>Shut down move casing</i>
<i>5:27</i>	<i>0</i>		<i>18</i>		<i>Resume pumping 60/40 P02</i>
<i>5:28</i>					<i>stop pumping cmt</i>
<i>5:28</i>	<i>250</i>			<i>6.2</i>	<i>Drop plug</i>
<i>5:35</i>	<i>100</i>		<i>20</i>		<i>Start pumping displacement</i>
<i>5:40</i>					<i>shut down casing displaced</i>
					<i>Circulated cement to surface</i>
					<i>shut in well head</i>
					<i>Job complete</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	07/23/2014
INVOICE NUMBER			
91548360			

Pratt (620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over There 5-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40746600	19905		Net - 30 days	08/22/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/20/2014 to 07/20/2014				
0040746600				
171810791A Cement-New Well Casing/Pi 07/20/2014 Cement Top Off Surface				
Common Cement	50.00	EA	12.00	599.77 T
Calcium Chloride	80.00	EA	0.79	62.98 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.19	95.59
Heavy Equipment Mileage	60.00	MI	5.25	314.88
"Proppant & Bulk Del. Chgs., per ton mil	71.00	EA	1.65	117.10
Depth Charge; 0-500'	1.00	EA	749.70	749.70
Blending & Mixing Service Charge	50.00	BAG	1.05	52.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.20	131.20

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,123.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	47.39
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,171.09
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10791 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-20-14 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER TOTO ENERGY LLC		LEASE PARKED OVER THE WELL NO. 5-1								
ADDRESS		COUNTY EDWARDS STATE KS								
CITY STATE		SERVICE CREW MATTAL, MEGIAN, PHYC								
AUTHORIZED BY		JOB TYPE: CFW TOP OF SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	.5						7-20-14			4:15
						ARRIVED AT JOB				6:45
77708/19905	.5					START OPERATION				8:00
						FINISH OPERATION				8:05
19826/19860	.5					RELEASED				9:15
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP1001	COMMON CMT	SK	50		800 00
CC109	Calcium Chloride	lb	80		84 00
E100	P.4. Miles	Mi	30		127 50
E101	Heavy eq Miles	Mi	60		420 00
E117	Prof + Surf Del	TM	71		155 70
CC200	Depth Charge 0-500'	4hr	1		1,000 00
CC240	Blood + Mix Charge	SK	50		70 00
S003	SUPERVISOR	PT	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		2,123 70
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>M. MATTAL</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10791 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-20-14		DISTRICT: P-1000		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: TTD ENERGY LLC				LEASE: P-1000-001-100						
ADDRESS:				WELL NO. 1						
CITY: STATE:				COUNTY: Linn STATE: K						
AUTHORIZED BY:				SERVICE CREW: MURPHY, JAMES E.						
				JOB TYPE: C&W 1000 SURFACE						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
77530	.5						7/20/14			8:00
										ARRIVED AT JOB
										START OPERATION
										FINISH OPERATION
										RELEASED
										MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	CEMENT	50	50	1.60	80.00
CE 100	CEMENT	10	80	1.05	84.00
F 100	FUEL OIL	70	30	4.25	127.50
F 100	FUEL OIL	70	100	4.25	425.00
F 100	FUEL OIL	70	71	2.18	152.60
CE 100	CEMENT	42	1	24.00	1,008.00
CE 100	CEMENT	50	50	1.40	70.00
S 100	SURFACE		1	175.00	175.00

SUB TOTAL **161 2,123 70**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



PAGE	CUST #	YARD #	INVOICE DATE
1 of 1	1008764	1718	07/23/2014
INVOICE NUMBER			
91548354			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over There 5-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40746366	27463		Net - 30 days	08/22/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/19/2014 to 07/19/2014				
0040746366				
171811106A Cement-New Well Casing/Pi 07/19/2014 Cement13 3/8 Conductor				
Common	100.00	EA	11.68	1,167.99 T
Celloflake	25.00	EA	2.70	67.53 T
Calcium Chloride	282.00	EA	0.77	216.15 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.10	93.08
Heavy Equipment Mileage	60.00	MI	5.11	306.60
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.61	226.45
Depth Charge; 0-500'	1.00	EA	730.00	730.00
Blending & Mixing Service Charge	100.00	BAG	1.02	102.20
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.75	127.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,037.75
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	103.79
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,141.54
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11106 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-19-14		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: T&E Energy				LEASE: [Handwritten]				WELL NO.: 5-1							
ADDRESS				COUNTY: Edwards				STATE: KS							
CITY				STATE				SERVICE CREW: [Handwritten]							
AUTHORIZED BY: [Handwritten]				JOB TYPE: 13 3/4" Conductivity											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
27463	1					ARRIVED AT JOB	7-19-14	AM	PM	11:30					
						START OPERATION	7-19-14	AM	PM	1:30					
						FINISH OPERATION	7-19-14	AM	PM	1:50					
						RELEASED	7-19-14	AM	PM	3:00					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Compressor	51	100		1600 00
CC 109	Antimony chloride	16	257		296 10
CC 107	Calc Chlor	16	25		92 50
E 100	Unit Package Change Pickups	M/I	35		127 50
E 101	Hourly fee for unit package	M/I	60		470 00
L 113	Proced. Bolt Pickups	300	141		310 70
CP 200	Unit Package Change	460	1		1000 00
CP 200	Blowdown of existing service line	35	100		140 00
5003	Service Supervision	80	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,037 75

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Toto Energy</i>	Lease No.	Date <i>7-19-14</i>	
Lease <i>Packer over there</i>	Well # <i>5-1</i>		
Field Order # <i>111064</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>	Depth <i>39.83</i>
		County <i>Edwards</i>	State <i>KS</i>
Type Job <i>13 3/8 Conductor pipe CWW</i>	Formation	Legal Description <i>5 265 164</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>39.83</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>6.2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>50.10</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Steve</i>	Station Manager <i>Kevin Guidley</i>	Treater <i>SMH Crews</i>
Service Units <i>27293 27463</i>	<i>70459 19918</i>	
Driver Names <i>Scott Eddy Houston</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>On location Safety meeting Rig up</i>
<i>1:13</i>					<i>Circulate well</i>
<i>1:30</i>	<i>0</i>		<i>8</i>	<i>3.2</i>	<i>Pump 30 SKS Scavenger</i>
<i>1:34</i>	<i>100</i>		<i>21.37</i>	<i>3.8</i>	<i>Pump 100 SKS Common at 15.62 psi</i>
<i>1:40</i>	<i>100</i>			<i>3.6</i>	<i>Start Displacement</i>
<i>1:42</i>	<i>150</i>		<i>5</i>	<i>3.1</i>	<i>Cement Displaced Shut Down</i>
<i>1:50</i>	<i>150</i>				<i>Shut in well</i>
					<i>Circulated cement to pit</i>
					<i>at 13 bbls</i>
					<i>Job Complete</i>