



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 08/07/2014
<b>INVOICE NUMBER</b> <b>91562189</b>			

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Prince of Whales 8-1  
 O **LOCATION**  
 B **COUNTY** Edwards  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40751916	27463		Net - 30 days	09/06/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 08/04/2014 to 08/04/2014</b>				
0040751916				
171811176A Cement-New Well Casing/Pi 08/04/2014				
Cement 13 3/8 Conductor				
Common Cement	100.00	EA	11.52	1,152.01 T
Celloflake	28.00	EA	2.66	74.59 T
Calcium Chloride	282.00	EA	0.76	213.19 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.80
Heavy Equipment Mileage	60.00	MI	5.04	302.40
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.58	223.34
Depth Charge; 0-500'	1.00	EA	720.00	720.00
Blending & Mixing Service Charge	100.00	BAG	1.01	100.80
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,004.13</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>102.94</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>3,107.07</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11176 A

8-26-14

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-4-14	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: 7000 Energy Inc	LEASE: Price of what?		WELL NO. 81							
ADDRESS:		COUNTY: Edwards	STATE: K.							
CITY:	STATE:	SERVICE CREW: Manna, Angus, Cash								
AUTHORIZED BY:		JOB TYPE: COW COWING								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
3292						8-4-14	8-4-14			4:30
						ARRIVED AT JOB				AM
						START OPERATION				PM
						FINISH OPERATION				PM
						RELEASED				PM
19905/17860	1/4					MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100C	Cowking - COW	PK	100		1,600.00
CE 101	C. Hook	lb	28		103.60
CE 109	Cowking - COW	lb	282		296.10
E 100	P.V. Man	M	30		127.50
E 101	Man - ca. ml	M	60		420.00
E 113	Pump + 5000 D-1	TM	141		310.20
CE 700	Depth charge - D-500	4h	1		1,000.00
CE 740	Blowdown of well - 1000'	500'	100		142.00
S003	Supervisor	hr	1		175.00

SUB TOTAL 3,004.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	16
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Mik Manna

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer TOTU Energy LLC	Lease No.	Date 8-4-14
Lease Prince of Wales	Well # 8-1	
Field Order # 11176	Station Pratt	Casing 13 3/8
		Depth 54'
Type Job CNW CONDUCTOR	Formation -	County EDWARDS
		State K1
		Legal Description 8-26-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid CMF 100 Sds COMMON	RATE	PRESS 300cc 1/2 CF	ISIP	
Depth 54'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 6.55	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection STV	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 44'	Packer Depth	From	To	Flush 5	Gas Volume		Total Load	

Customer Representative Terry Madden	Station Manager Kevin Goukey	Treater Mike MATTAI
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Service Units 37584		27463		19903	19860				
Driver Names MATTAI		MCGIAR		COBB					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:20 AM					ON LOCATION / SAFETY MEETING
					CIRCULATING ON BOTTOM ON ARRIVAL
7:40					HOOK UP TO CSNY
7:45	300		3	6	PUMP 3 BBL WATER
7:47	300		22	6	MIX 100 Sds COMMON CMF
7:52	100		-	2	START DISPLACEMENT
7:56	100		5		Plug down, shut in well
					10 BBL CMF TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAI



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 08/07/2014
<b>INVOICE NUMBER</b> <b>91562195</b>			

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Prince of Whales 8-1  
 O **LOCATION**  
 B **COUNTY** Edwards  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40751993	27463		Net - 30 days	09/06/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 08/05/2014 to 08/05/2014</b>				
0040751993				
171810869A Cement-New Well Casing/Pi 08/05/2014 Cement 8 5/8 Surface				
60/40 POZ	340.00	EA	8.64	2,937.24 T
Celloflake	85.00	EA	2.66	226.41 T
Calcium Chloride	879.00	EA	0.76	664.44 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	115.19	115.19
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.79
Heavy Equipment Mileage	60.00	MI	5.04	302.36
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.58	696.87
Depth Charge; 0-500'	1.00	EA	719.91	719.91
Blending & Mixing Service Charge	340.00	BAG	1.01	342.68
Plug Container Util. Chg.	1.00	EA	179.98	179.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.98	125.98

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>6,402.85</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>273.71</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>6,676.56</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10869 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE								WELL NO.			
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
2740						ARRIVED AT JOB									
37900						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
103	4" x 4" x 10' pipe	SK	340		4,080 00
104	3" x 3" x 10' pipe	16	85		314 50
107	2" x 2" x 10' pipe	16	978		922 95
103	2" x 2" x 10' pipe	54	1		160 00
100	1" x 1" x 10' pipe	100	30		127 50
101	1/2" x 1/2" x 10' pipe	5	60		420 00
103	1" x 1" x 10' pipe	500	440		966 90
100	1" x 1" x 10' pipe	54	1		1,000 00
104	1" x 1" x 10' pipe	SK	40		426 00
104	1" x 1" x 10' pipe	SK	1		250 00
104	1" x 1" x 10' pipe	SK	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO ENERGY LLC</i>	Lease No.	Date <i>08-05-14</i>	
Lease <i>Prince of Whales</i>	Well # <i>8-1</i>		
Field Order # <i>10869</i>	Station <i>PRA H</i>	Casing <i>8 5/8</i>	Depth <i>357'</i>
Type Job <i>cnw surface</i>	Formation	County <i>EDWARDS</i>	State <i>KS</i>
		Legal Description <i>8-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>357'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>21</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>332</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>27463</i>	<i>20959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>McRAW</i>	<i>Green</i>	<i>Renta</i>	<i>Hard</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:50</i>					<i>on loc</i>
<i>11:10</i>					<i>CASING ON BOTTOM</i>
<i>11:20</i>					<i>HOOK RIG CIRC Csg.</i>
<i>11:30</i>	<i>250</i>		<i>3</i>	<i>4</i>	<i>ST SPACER</i>
				<i>4.5</i>	<i>MIX CNT 340 SK 60/40 P02 3% CC 1/4 CF.</i>
			<i>72</i>		<i>CNT MIXED SHUT DOWN</i>
					<i>Release Plug</i>
				<i>3.5</i>	<i>ST DEEP</i>
<i>12:00</i>	<i>400</i>		<i>21</i>		<i>plug down</i>
					<i>CIRC 10 BBU CNT PIT</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>





PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 08/12/2014
<b>INVOICE NUMBER</b> <b>91565217</b>			

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

**J O B S I T E**  
**LEASE NAME** Prince of Wales 8-1  
**LOCATION**  
**COUNTY** Edwards  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pi  
**JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40753620	27463		Net - 30 days	09/11/2014

**For Service Dates: 08/11/2014 to 08/11/2014**

0040753620

171811076A Cement-New Well Casing/Pi 08/11/2014  
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	250.00	EA	12.24	3,059.78 T
C-41P	47.00	EA	2.88	135.35 T
Salt	1,254.00	EA	0.36	451.41 T
Cement Friction Reducer	71.00	EA	4.32	306.70 T
FLA-322	118.00	EA	5.40	637.15 T
Gilsonite	1,250.00	EA	0.48	602.96 T
Super Flush	500.00	EA	1.76	881.94 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	287.98	287.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	259.18	259.18
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	79.19	633.55
"5 1/2" Basket (Blue)"	2.00	EA	208.79	417.57
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.79
Heavy Equipment Mileage	60.00	MI	5.04	302.38
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.58	559.11
Depth Charge; 4001'-5000'	1.00	EA	1,814.27	1,814.27
Blending & Mixing Service Charge	250.00	BAG	1.01	251.98
Plug Container Util. Chg.	1.00	EA	179.99	179.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.99	125.99

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>10,999.08</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>434.38</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>11,433.46</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11076 A

DATE 8-26-16 TICKET NO. \_\_\_\_\_

DATE OF JOB <u>8-10-2014</u>	DISTRICT <u>Pratt, KS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>Toto Energy, LLC</u>	LEASE <u>Prince of Wales</u>	WELL NO. <u>8-1</u>								
ADDRESS	COUNTY <u>Edwards</u>	STATE <u>KS</u>								
CITY	STATE	SERVICE CREW <u>Darin Franklin</u>								
AUTHORIZED BY	JOB TYPE: <u>CNW / Longstrans 5/2</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>1 1/4</u>						<u>8-10</u>			<u>12:00</u>
<u>27463</u>	<u>1 1/4</u>					ARRIVED AT JOB	<u>8-10</u>			<u>5:30</u>
<u>70959</u>	<u>1 1/4</u>					START OPERATION	<u>8-10</u>			<u>1:00</u>
<u>19918</u>	<u>1 1/4</u>					FINISH OPERATION	<u>8-10</u>			<u>2:15</u>
						RELEASED	<u>8-10</u>			<u>3:00</u>
						MILES FROM STATION TO WELL				<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Stephen Ball for Toto  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	200		3,400 00
CP105	AA2 Cement	SK	50		850 00
CC105	C-41P	Lb	47		188 00
CC111	SS1+	Lb	1254		627 00
CC112	Cement Friction Reducer	Lb	71		426 00
CC129	FLA-322	Lb	118		885 00
CG201	Gilsonite	Lb	1250		837 50
CF607	Latch Down Plug & Baffle, 5/2 (Blue)	Es	1		400 00
CF1251	Auto Fill Float Shoe 5/2 (Blue)	Es	1		360 00
CF1651	Turbolizer, 5/2 (Blue)	Es	8		880 00
CF1901	5/2 Bssket (Blue)	Es	2		580 00
CS154	Super Flush	Gsi	500		1,225 00
E100	Unit mileage Charge - Pickup	Mi	30		127 50
E101	Heavy Equipment Mileage	Mi	60		420 00
E113	Bulk Delivery	Ton	353		775 50
CE205	Depth Charge 4001-5,000	4hrs	1		2,520 00
CE240	Blending & Mixing Service Charge	SK	250		350 00
CE504	Plus container utilization charge	Job	1		250 00
5003	Service Supervisor, first 8 hrs on job.	Es	1		175 00

SUB TOTAL 10,999 08

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Darin Franklin</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Stephen Ball for Toto</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11076 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/10/14	DISTRICT: PRC	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Tolo Energy, LLC	LEASE: Prince of Wales						WELL NO.:			
ADDRESS:		COUNTY: Pawnee		STATE: KS						
CITY:		STATE:		SERVICE CREW: DSC						
AUTHORIZED BY:				JOB TYPE: CNU Longshore						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1/4						8/10			12:00
27412	1/4						8/10			
70955	1/4						8/10			1:00
19918	1/4						8/10			2:00
							8/10			3:00
						MILES FROM STATION TO WELL	30			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	PP2 Cement	SK	200		3,400.00
CP105	PP2 Cement	SK	50		850.00
CC105	C 411P	Lb	47		188.00
CC111	SS11	Lb	1254		627.00
CC124	Cement-Fuller-Retention	Lb	71		426.00
CC129	TFA 322	Lb	118		835.00
CG201	Gilsonite	Lb	1250		837.50
CF607	LS100 Down Plus a Bellie 5% (Bluer)	FS	1		400.00
CF1251	Down Full Plus a Spice 5% (Bluer)	FS	1		360.00
CF164	Down Full Plus a Spice 5% (Bluer)	FS	8		330.00
CF1901	5% Bellie (Bluer)	FS	2		580.00
CF194	Super Plus	GS	500		1,225.00
F100	Unimix Chease - Plus	M	30		127.50
F101	Unimix Chease - Plus	M	60		470.00
F113	Hard Dog	Lb	333		775.50
CF1205	Unimix Chease 400	M	1		1.20.00
CF1210	Unimix Chease 400	SK	250		350.00
CF1501	Plus retentive 11251 Chease	200	1		270.00
3803	Service Supervisor Plus 5% on 201	FS	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		10,959.08
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Peter Lantz</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Toto Energy, LLC</i>	Lease No.	Date <i>8-14-2014</i>			
Lease <i>Prince of Wales</i>	Well # <i>8-1</i>				
Field Order # <i>11076</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth <i>4866</i>	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>CNU 5 1/2 Longstring</i>	Formation <i>TD. 4870</i>	Legal Description <i>8-26-16</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4866</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>116</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4824</i>	Packer Depth	From	To					

Customer Representative <i>Steve Bell</i>	Station Manager <i>Kevin Golexy</i>	Treater <i>Darin Friskin</i>
Service Units <i>27283 27463 70955 19918</i>		
Driver Names <i>Darin Ed Josh Josh</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:10 AM</i>					<i>ON location / safety meeting</i>
<i>5:30 pm</i>					<i>Run 4866' 5 1/2 casing</i>
					<i>Turbolizers - 2, 8, 12, 20, 25, 30, 35, 45</i>
					<i>Baskets - 14, 38</i>
					<i>200sr AA2 + .2% Deposmen, 10% SSIT</i>
					<i>.3% CFR, .5% FLA-322, 5#61 Granite</i>
<i>8-11-14</i>					
<i>1:00 pm</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbbs water</i>
	<i>300</i>		<i>12</i>	<i>4</i>	<i>12 bbbs mud flush</i>
	<i>300</i>		<i>5</i>	<i>4</i>	<i>5 bbbs water</i>
	<i>300</i>		<i>51</i>	<i>5</i>	<i>mix 200sr cement</i>
					<i>Shut Down</i>
					<i>Wash pump &amp; lines</i>
					<i>Release Plug</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start displacement</i>
	<i>800</i>		<i>90</i>	<i>5</i>	<i>Lift pressure</i>
	<i>1000</i>		<i>100</i>	<i>3</i>	<i>Slow Rate</i>
	<i>1,500</i>		<i>110</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Float - Held</i>
					<i>Plug Rest &amp; mouse holes</i>
<i>2:15 pm</i>					<i>Job complete / Darin a crew</i>
					<i>Thank you!!!</i>