



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
harden2dst1

Company Coral Coast Petroleum, LC Lease & Well No. Harden No. 2
Elevation 2026 GL Formation Morrow Sand Effective Pay Ft. Ticket No. K161
Date 8-25-14 Sec. 9 Twp. 32S Range 21W County Clark State Kansas
Test Approved By Keith Reavis Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 5,244 ft. to 5,271 ft. Total Depth 5,271 ft.
Packer Depth 5,239 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 5,244 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 5,225 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 5,226 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Maverick Drilling, LLC - Rig 106 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 52 Weight Pipe Length ft. I.D. in.
Weight 9.3 Water Loss 9.8 cc. Drill Pipe Length 5,212 ft. I.D. 3 1/2 in.
Chlorides 6,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 27 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Gas to surface in 1 min., 45 secs. Gauged gas. Weak, 2 1/2 in. blow back during shut-in.
2nd Open: Gauged gas. Fair, 3 in. blow back during shut-in.

Recovered 1/2 ft. of free oil = .007115 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 11:16 A.M. Time Started off Bottom 2:08 P.M. Maximum Temperature 118°
Initial Hydrostatic Pressure.....(A) 2583 P.S.I.
Initial Flow Period.....Minutes 10 (B) 991 P.S.I. to (C) 1087 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 1486 P.S.I.
Final Flow Period.....Minutes 12 (E) 1000 P.S.I. to (F) 1090 P.S.I.
Final Closed In Period.....Minutes 90 (G) 1474 P.S.I.
Final Hydrostatic Pressure.....(H) 2581 P.S.I.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Coral Coast Petroleum	Job Number	K161
Contact	Dan Reynolds	Representative	Jason McLemore
Well Name	Harden #2	Well Operator	Coral Coast Petroleum
Unique Well ID	DST #1 Morrow Sand 5244-5271	Prepared By	Jason McLemore
Surface Location	9-32s-21w-Clark	Qualified By	Keith Reavis
Field	Wildcat	Test Unit	6
Well Type	Vertical		

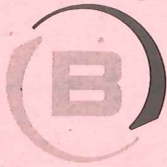
Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Morrow Sand	Well Operator	Coral Coast Petroleum
Well Fluid Type	01 Oil	Report Date	2014/08/25
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/08/25	Start Test Time	08:06:00
Final Test Date	2014/08/25	Final Test Time	16:51:00

Test Results

RECOVERED:

1/2 Foot Free Oil
1/2 Foot TOTAL FLUID



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11308 A

DATE _____ TICKET NO. _____

9 325 2114

DATE OF JOB 8-25-14	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Coastal Coast Prod Co.		LEASE Händler	WELL NO. 2							
ADDRESS		COUNTY Clarke	STATE KS							
CITY	STATE	SERVICE CREW Scott, Paul								
AUTHORIZED BY Paul Vandenberg		JOB TYPE: 5 1/2" long string CNW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
58970	1.25					ARRIVED AT JOB	8-27-14	AM	PM	9:00
10626 70920	1.25					START OPERATION	8-28-14	AM	PM	4:10
19531 19966	1.25					FINISH OPERATION	8-28-14	AM	PM	5:25
						RELEASED	8-28-14	AM	PM	6:30
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: W. Valt
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	175		
CP103	60140 P02	SK	50		
CC107	cellulose	lb	44		
CC105	C 410	lb	42		
CC111	Sol	lb	795		
CC115	C 411	lb	165		
CC129	FLA-322	lb	165		
CC201	Carbonite	lb	575		
CE602	lock down plug 1 1/2" dia 5 1/2"	pc	1		
CE1251	Auto Fill & Seal Space 5 1/2"	pc	1		
CE1783	Sprayed Grease 5 1/2"	pc	20		
CE151	Mud Flank	Gal	500		
E100	Hour Mileage Pickups	MI	75		
E101	Hour Equipment Mileage	MI	150		
E113	Perk Bulk Delivery	TM	780		
CE706	Depth change 500' 600'	4hrs	1		
CE710	Blending & Mixing Charge	SK	225		
CE501	Plug Cement	Trk	1		
6403	Service Supervisor	pc	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		14969.41

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>W. Valt</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.