



P.O. Box 157

HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313 harden2dst1

Company Coral Coast Petroleum, LC	Lease & Well No. Harden N	o. 2
Elevation 2026 GL Formation Morrow Sand	Effective Pay	
Date 8-25-14 Sec. 9 Twp. 32S Rar	0.4144	
Test Approved By Keith Reavis	Diamond Representative	
Formation Test No1 Interval Tested from	5.244 #	T-1-1 D-11 5 271 g
Packer Depth5,239 ft. Size6 3/4 in.		
Packer Depth 5,244 ft. Size 6 3/4 in.		ft. Sizein. ft. Sizein.
Depth of Selective Zone Setft.	racker Deptil	it.
Top Recorder Depth (Inside) 5,225 ft.	Recorder Number	5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 5,226 ft.	Recorder Number	5500
Below Straddle Recorder Depthft.		Cappsi.
Drilling Contractor Maverick Drilling, LLC - Rig 106		<u>-</u> ft I.Din.
Mud TypeChemicalViscosity52		tt I.Din.
Weight 9.3 Water Loss 9.8	cc. Drill Pipe Length	5,212 _{ft} I.D. 3 1/2 _{in.}
ChloridesP.P.M.	Test Tool Length	32 ft Tool Size 3 1/2-IF in.
Jars: Make6		27 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No		in. Bottom Choke Size5/8 in.
	Main Hole Size7 7/8	in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Strong blow increasing. Gas to surface in 1 min., 45 se	cs. Gauged gas. Weak, 2 1/2 in. blow bac	sk during shut-in.
2nd Open: Gauged gas. Fair, 3 in. blow back during shut-in.		
Recovered1/2_ft. of_free oil = .007115 bbls.		
Recoveredft. of		
Recoveredft. of		
Recoveredft. of		
Recovered ft. of		
Recovered ft. of		
Remarks		
44.40.4.14		
Time Set Packer(s) 11:16 A.M. Time Started off Box	Trio and	num Temperature118°
Initial Hydrostatic Pressure(A		
Initial Flow PeriodMinutes 10 (E	,	1087_P.S.I.
	D)1486_P.S.I.	
Final Flow PeriodMinutes 12 (E	· · · · · · · · · · · · · · · · · · ·	P.S.I.
Final Closed In PeriodMinutes90 (G		
Final Hydrostatic Pressure(H	l)P.S.I.	



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company	Name	Coral	Coast	Petroleum
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Contact	Dan Reynolds	Job Number	K161
Well Name	Harden #2	Representative	Jason McLemore
Unique Well ID			Coral Coast Petroleum
Surface Location	9-32s-21w-Clark	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Keith Reavis
Well Type	Vertical	Test Unit	6

Test Information

Test Type Formation Well Fluid Type Test Purpose (AEUB)	Drill Stem Test	Representative	Jason McLemore
	Morrow Sand	Well Operator	Coral Coast Petroleum
	01 Oil	Report Date	2014/08/25
	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/08/25	Start Test Time	08:06:00
Final Test Date	2014/08/25	Final Test Time	16:51:00

Test Results

RECOVERED:

1/2 Foot Free Oil 1/2 Foot TOTAL FLUID



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Company Coral Coast Petroleum, LC Lease & Well No. Lease & Well No.	Harden No. 2
Date 8-25-14 Sec 9 Twp 32 S Rge 21 W Location 530' FSL & 2310' FWL,	State Kansas
Drilling Contractor Maverick Drilling, LLC - Rig 106 Formation Morrow S	and DST No. 1
Remarks: 1st Open: Gas to surface in 1 min., 45 secs. Sample taken 5 mins. into 1st	st Flow Period.

JNITIAL FLOW

Open Tool: '	11:16 a.m. 1	ALILOW	
Time O' Clock	Orifice Size	Gauge	MCF/D
11:26 a.m.	1 in.	230 psi	5.667
	,		

Open Tool: 12:26 p.m. FINAL FLOW

Open root. 1.			
Time O' Clock	Orifice Size	Gauge	MCF/D
12:36 p.m.	1 1/4 in.	139 psi	5.804



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 11125 A

Phone 620-672-1201

	PRESSL	JRE PUMI	PING & WIRELINE	9	7.	7 21		DATE	TICKET NO			_	
DATE OF JOB	F-19-14 DISTRICT				NEW WELL	OLD	PROD INJ	□ WDW	CU	JSTOMER RDER NO.	:		
CUSTOMER	CUSTOMER CACAL CACAST POT LC				LEASE /	hard.	2-10			WELL NO	0.)	
ADDRESS					COUNTY	Clar	R	STATE	KS				
CITY STATE			SERVICE CI	REW 5	1041	Tach 17	Hou.	ston					
AUTHORIZED B	JOB 1			JOB TYPE:	85/4	5 See	face 1	1-0-		N	(1)		
EQUIPMENT	Г#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	_ED	DATE	AM PM	TIME	E
38470		5.75						ARRIVED AT	JOB 9-10	4-1	4 AM 2	20	5
27463	-10	5.75						START OPER	RATION 8	9-14	AM -	7:15	5
19403 192	300	5,75	2					FINISH OPER	RATION S	9-1	C/AM	1:0	0
								RELEASED	8-1	9-10	AM /	:3	0
9 S								MILES FROM	STATION TO	WELL			
products, and/or su	pplies ind	cludes all	execute this contract as an a of and only those terms and the written consent of an o	conditions appe	earing on	the front and bad	k of this do	cument. No addit	ional or substitute	terms a	and/or condi	tions	shall
ITEM/PRICE REF. NO.	2	M	ATERIAL, EQUIPMENT	AND SERVICE	CES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMO	TNU	
CP-101	A-	Con	Blend C	ement			SK	175			315	0	00
CP160C	Col	mmo	n Cemen	1			SK	300			480	0.0	50
CC102	Cr	110+	lake				10	88			32	5	60
CC109	(4)	cry	n Chloride	2	27		10	875		\vdash	9/	8	10
CF 105	100	Re	bber Com	ent t	lug	878	200	- (12	2	00
EF 1773	1-10	pper	Type Inst	17 11	107	Valve	26	-3			112	2	0
1 - 1903	85	211/01/1	5-4-1	× / / / ;	14		200	7			43	1	00
FIN	11.	7 3	milenus +	2.6.0	5		mI	75			3/	8	55
E 101	He	91/17	5 millomen	1 200	140	117	mi	225			157	5	00
E113	Dio	10 +	Bulk Dr	Livery	, 0		TM	1676			368	7	75
(6701	10%	oth	Charge	5011	1000	/	Uhi	/			120	0	0
CF 240	15%	end	ing &m	xing	Ch	arge	5K	475			1010	5	00
CF 504	Plu	46	Shlainer				Job				250	2	00
5003	26	ervi	CT Super	V1501			Ea	/			175	2	00
							:		SUB T,C	ΤΔΙ			
CHE	EMICAL /	ACID DA	TA:	Ī					000	/	4.34	9.1	60
				-	SEF	RVICE & EQUI	PMENT		ON\$		7		
					MAT	TERIALS		%TAX	ON\$				
				J					TC	TAL			
		1											
SERVICE		//		THE ABOVE	MATER	RIAL AND SER	VICE	17	0	Λ.			

REPRESENTATIVE FIELD SERVICE ORDER NO. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11308 A

PRESSURE PUMPING & WIRELINE					216		DATE TICKET NO
DATE OF JOB S 75-14/ DISTRICT				NEW C	VELL	PROD INJ WDW CUSTOMER ORDER NO.:	
CUSTOMER COULT COURT Pol LC.				LEASE Handen WELL NO. 2			
ADDRESS				COUNTY Clarke STATE			
CITY STATE				SERVICE CREW Scott, Part			
AUTHORIZED BY	1.1	ledentine			JOB TYPE:	5 /2	tong string enw
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME PM
38970	1.25						ARRIVED AT JOB 4-27-14/ AM 9/10
19826 70970	1.25						START OPERATION 5 25 14 AM 4116
19531 19960	1.75						FINISH OPERATION S 25 14 AM 5 . 75
							RELEASED \$ 25 /4/ AM 6:30
							MILES EROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CPIOS	AAZ Cament	5K	175			
CP103	60140 POZ	St	50			
10107	Celloflake	16	44			
00105	C-111P	115	42			6 6
(111)	Sall	16	795			
((115	C-1111	16	165			
1179	F1A-322	16	165			
11701	Culsonite	16	575			
15600	hold down stung 1 Bull	2 5/2 86	1			
CF 1751	Auto Till fleat Shoe 3	1/2 Fe	1			
CF 1783	Spralglider 5/2	Eu	20			
11.151	Much Flush	Gel	500			
EKC	Und Mittere Pickey	M1	75			
£101°	Hay Equition milec	g-c 111	150			
£113	Prop 1 Buth Dehrery	TM	780			
11766	Depth analys 5001 600	91 4613	1			
01 5110	Blending & Mixing the	141 SK	775			
CE SCEL	Pleney Centures	Jeb	1			
563	Science Surriusor	Ea	1			
CHE	EMICAL / ACID DATA:			SUB TOTAL		
OFFE	SERVICE & EQUIPMENT %TAX ON \$					
	MATERIALS %TAX ON \$					
						111
					14969	41

SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)