6/4/2014

CONSOLIDATED Oil Well Services, LLC

5000000917

## CEMENT FIELD TICKET AND TREATMENT REPORT

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|---|---|---|---|---|---|
| Customer | BPG | State, County | Montgomery , Kansas | Cement Type | CLASS A |
| Job Type | Long String | Section | 0 | Excess (%) | 30 |
| Customer Acct # | 0 | TWP | 0 | Density | 14 |
| Well No. | Petterson #A 205 | RGE | 0 | Water Required | 7.9 |
| Mailing Address | 0 | Formation | 0 | Yeild | 1.74 |
| City & State | 0 | Tubing | 0 | Sacks of Cement | 140 |
| Zip Code | 0 | Drill Pipe | 0 | Slurry Volume | 43.4 bbl |
| Contact | 0 | Casing Size | 4 1/2" | Displacement | 21.8 |
| Email | 0 | Hole Size | 6 3/4" | Displacement PSI | 200-500 |
| Cell | 0 | Casing Depth | 1376' | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Hole Depth | 0 | Rate | 4 bpm |

| Time: | Description | Rate (bpm) | Volume (bbl) | Pressure | Notes |
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| | Amount of Cement Left in Casing | | | | |

Remarks:

Held safety meeting and rig up to cement. Pumped 5 bbl ahead and dropped ball for packer shoe (customer had own float equip.), ran 140sx of Class "A" cement w/ 6% OWC, 2% gel, 2% calcium, 6# kol seal, 10% salt, .40# pheno @ 14 ppg. Flushed pump and lines, dropped plug and displaced 21.8 bbl to land. Landed plug @ 1000#, plug held. Shut in and washed up. Circulated 7 bbl of slurry to pit.