

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEAR OIL CO.** ELEVATIONS
 LEASE **McBarbara L-4** KG 3145'
 FIELD **Wildcat** DF _____
 LOCATION **4007 HSL 22967 F/WL** GL 3135'
 SEC **4** T15SP **16S** R0E **34W**
 COUNTY **Scott** STATE **Kansas** Measurements Are All From **KB**

CONTRACTOR **HD Rite 2**
 SPUD **10-2-14** COMPLETION _____
 RTD **4802'** LTD **4802'** CASING _____
 MUD UP **3600'** TYPE MUD **Chemical** CONDUCTIVITY **N/A**
 SAMPLES SAVED FROM **3800'** to RTD SURFACE **8-5/8" @ 267'**
 DRILLING TIME KEPT FROM **3800'** to RTD PRODUCTION **None**
 SAMPLES EXAMINED FROM **3800'** to RTD ELECTRICAL SURVEYS **CND/D/SP/P.E.**
 GEOLOGICAL SUPERVISION FROM **3800'** to RTD GEOLOGIST ON WELL **Tim Priest** Micro _____
 FORMATION TOPS _____ By: **Weatherford**

FORMATION TOPS _____ SAMPLE _____
 Anydrite **2480 (+665)** **2484 (+661)**
 Heebner Shale **3997 (+852)** **3998 (+853)**
 Lansing **4040 (+895)** **4041 (+896)**
 SARC **4313 (+1168)** **4314 (+1169)**
 BRC **4398 (+1253)** **4403 (+1258)**
 Fort Scott **4579 (+1434)** **4577 (+1432)**
 Cherokee Shale **4606 (+1461)** **4606 (+1461)**
 Mississippian **4779 (+1634)** **4779 (+1634)**

REMARKS **Due to lack of shows on DST's, it was decided to plug and abandon the well.**

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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