



PAGE	C NO	INVOICE DATE
1 of 1	1000719	07/08/2010
INVOICE NUMBER		
1718 - 90355565		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A-5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40203204	27463		Net - 30 days	08/07/2010

	QTY	U of	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/01/2010 to 07/01/2010</i>				
0040203204				
171802143A Cement-New Well Casing/Pi 07/01/2010				
13 3/8 Conductor				
60/40 POZ	340.00	EA	5.64	1,917.43 T
Cello-flake	85.00	EA	1.74	147.80 T
Calcium Chloride	879.00	EA	0.49	433.75 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	2.00	99.87
Heavy Equipment Mileage	100.00	MI	3.29	328.97
Proppant and Bulk Delivery Charges	733.00	MI	0.75	551.17
Depth Charge; 0-500	1.00	HR	469.96	469.96
Blending & Mixing Service Charge	340.00	MI	0.66	223.70
Service Supervisor	1.00	HR	82.24	82.24

ENTERED
 JUL 15 2010
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,254.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	157.44
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,412.33
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Chicot Oil Co</i>	Lease No.	Date <i>07-01-10</i>	
Lease <i>WATCS</i>	Well # <i>A-5</i>		
Field Order # <i>2143</i>	Station <i>PRA #</i>	Casing <i>13 3/8</i>	Depth <i>300'</i>
Type Job <i>CNW 13 3/8 conductor</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>31-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>				Pre Pad	Max		5 Min.	
Depth <i>300</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>16 1/2</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>Swagb</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>288</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>19867</i>	<i>27463</i>	<i>19832</i>	<i>21010</i>					
Driver Names	<i>Sullivan</i>	<i>Wacht</i>	<i>Edwards</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1730</i>					<i>on loc soft, meaty</i>
					<i>Run 7 JTS 13 3/8 4 1/2 CSC</i>
<i>1955</i>					<i>CASING ON BOTTOM</i>
<i>2000</i>					<i>Break circ w/ rig</i>
<i>2010</i>	<i>100</i>		<i>3</i>	<i>4</i>	<i>St SPACE</i>
<i>7</i>				<i>5</i>	<i>St mixing cont</i>
<i>2040</i>	<i>150</i>		<i>79</i>	<i>4</i>	<i>Start Disp</i>
			<i>40 1/2</i>		<i>plug down</i>
					<i>circulate 10 min cont to pit</i>
					<i>All Complete</i>
					<i>Thank you</i>



PAGE	CT NO	INVOICE DATE
1 of 1	1000719	07/15/2010
INVOICE NUMBER		
1718 - 90360762		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates "A" 5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40206127	19905		Net - 30 days	08/14/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/14/2010 to 07/14/2010</i>					
0040206127					
171802210A Cement-New Well Casing/Pi 07/14/2010 CNW-5 1/2" Longstring					
AA2 Cement		200.00	EA	10.71	2,141.99 T
60/40 POZ		30.00	EA	7.56	226.80 T
De-foamer		38.00	EA	2.52	95.76 T
Salt		990.00	EA	0.32	311.85 T
Gas-Blok		188.00	EA	3.24	609.97 T
FLA-322		151.00	EA	4.73	713.48 T
Gilsonite		1,000.00	EA	0.42	422.10 T
CS-1L, KCI Substitute		5.00	EA	22.05	110.25 T
Mud Flush		500.00	EA	0.54	270.90 T
Super Flush II		500.00	EA	0.96	481.95 T
Latch Down Plug & Baffle		1.00	EA	252.00	252.00
Auto Fill Float Shoe		1.00	EA	226.80	226.80
Turbolizer		7.00	EA	69.30	485.10
5 1/2" Basket		2.00	EA	182.70	365.40
Heavy Equipment Mileage		100.00	MI	4.41	441.00
Proppant & Bulk Delivery Charges		535.00	MI	1.01	539.28
Blending & Mixing Service Charge		230.00	MI	0.88	202.86
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	2.68	133.88
Depth Charge; 5001'-6000'		1.00	HR	1,814.40	1,814.40
Plug Container Utilization Charge		1.00	EA	157.50	157.50
Service Supervisor		1.00	HR	110.25	110.25

ENTERED
 JUL 23 2010
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,113.52
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	393.11
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,506.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02210 A

31-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 7-14-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil Company, Inc.		LEASE Yates "A" WELL NO. 5							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: E. Masquez							
AUTHORIZED BY		JOB TYPE: CNW - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.75						7-13-10	AM	6:00
						ARRIVED AT JOB	7-13-10	AM	10:00
19,832-19,905	.75					START OPERATION	7-14-10	AM	4:00
						FINISH OPERATION	7-14-10	AM	4:45
19,831-19,862	.75					RELEASED	7-14-10	AM	5:15
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sh	200	\$	3,400.00
P CP 103	60/40 Poz Cement	sh	30	\$	360.00
P CC 105	Defoamer	Lb	38	\$	152.00
P CC 111	Salt (Fine)	Lb	990	\$	495.00
P CC 115	Gas Blotr	Lb	188	\$	968.20
P CC 129	FLA-322	Lb	151	\$	1,132.50
P CC 201	Gilsonite	Lb	1,000	\$	670.00
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
P CF 1651	Turbolizer, 5 1/2"	ea	7	\$	770.00
P CF 1901	Basket, 5 1/2"	ea	2	\$	580.00
P C 704	CS-1 L, HCL	Gal	5	\$	175.00
P CC 151	Mud Flush	Gal	500	\$	430.00
P CC 155	Super Flush II	Gal	500	\$	765.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL

KG **PLS**

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

31-345-11W

FIELD SERVICE TICKET

1718 ~~02211~~ A

Continuation

DATE TICKET NO. 2,210

DATE OF JOB 7-14-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Chieftain Oil Company, Inc.		LEASE Yates "A" WELL NO. 5								
ADDRESS		COUNTY Barber STATE Kansas								
CITY STATE		SERVICE CREW C. Messick: M. Mattal: E. Masquez								
AUTHORIZED BY		JOB TYPE: C.U.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	50	\$	212 50
P E 101	Heavy Equipment Mileage	mi	100	\$	700 00
P E 113	Bulk Delivery	tm	535	\$	856 00
P CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	Job	1	\$	2,880 00
P CE 240	Blending and Mixing Service	sh	230	\$	322 00
P CE 504	Plug Container	Job	1	\$	250 00
P S003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$10,113 52
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>[Signature]</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Chieftain Oil Company, Incorporated	Lease No. Yates "A"	Well # 5	Date 7-14-10
Field Order # 2210	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb	Depth 5,416 Feet
Type Job C.N.W. - Longstring	County Barber	State Kansas	Legal Description 31-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./ft.	Tubing Size 5 1/2 15.5 Lb./ft.	Shots/Ft 200	From 108	To 15 Lb./Gal.	Rate 6.23 Gal./min.	RAVE 28	PRESS 5 Lb./skt.	ISIP 8% FLA-322
Depth 5,416 Feet	Volume 128.9 Bbl.	From 3	To 60	Rate 60/40 Poz	Rate to plug	Max 5 Lb./skt.	Min 1.44 CU.FT./SK.	10 Min.
Max-Press 1,500 P.S.I.	Annulus Vol. Plug Container	From 3	To 60	Rate 60/40 Poz	Rate to plug	Avg 15 Min.	Annulus Pressure	Total Load
Well Connection Plug Container	Packer Depth 5,343 Feet	From 3	To 60	Rate 60/40 Poz	Rate to plug	HHP Used 28	Annulus Pressure	Total Load

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,832	19,905	19,831	19,862
Driver Names	Messick	Mattal	Masquez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
11:45					Hardt Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 129 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above collars #2 and #13. A Turbolizer was installed on collars # 5, 9, 10, 15, 16, 17, and #19.
2:50					Casing in well. Circulate for 1 hour.
3:57	200			6	Start 28 KCL Pre-Flush.
			20	6	" Mud Flush
			32	6	" Fresh Water Spacer
			37	6	" Super Flush II
			49	5	" Fresh Water Spacer
4:08	400		52	5	Start Mixing 200 sacks AA-2 cement.
	-0-		103		Stop pumping. Shut in well. Wash pump and lines Release Latch Down Plug. Open Well.
4:19	150			6.5	Start 28 KCL Displacement.
			94	5	Start to lift cement.
4:39	800		128.4		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		7-*	3	Plug Rat and holes holes.
					Wash up pump truck.
5:15					Job Complete.

Thank You. Clarence, Mike, Edmundo