Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 9/26/2014 District _____ F.O. No. 42815

Company DAYSTAR PETROLEUM

Well Name & No. GOETZ

Location _____ Field _____

County KINGMAN State KS

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 327

Personnel BRANDON JOE AND JOSH

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative STEVE Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
8:30				ON LOCATION
				PUMP 35 SKS COMMON W/ 3 % CC AT 1450'
				PUMP 35 SKS COMMON W/ 3% CC AT 1000'
				WAIT 1 1/2 HR AND TAG. DID NOT TAG
				CIRCULATE CEMENT TO SURFACE FROM 1450' OUT CASING AND SURFACE
				WITH 235 SKS 60/40 4% GEL
				THANKS
				BRANDON

Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 9/30/2014 District G.B. F.O. No. CH2788

Company Daystar Petroleum

Well Name & No. Goetz #1

Location _____ Field _____

County Kingman State KS

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 330 Sp. _____ Twin _____

Auxiliary Equipment 327

Personnel Nathan Greg Jordan Jeff

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative Steve Bodine Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
a.m./p.m.	Tubing	Casing		
11:00				On Location
				Pumped 60 sacks 60/40 4% down 4 1/2 casing filled up from 200'
				Job complete
12:00				Thank you!