Invoice

Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Date	Invoice #	
3/27/2014	1683	

Bill To	
Daniel Johnson	
23253 Ks Hwy 239	
Prescott, KS 66767	

Terms	Project
	Terms

Quantity	Description	Rate	Amount
302 1 1	#4 Set Surface, 20 feet Well Drilling, 302 feet Running Long String, 2 7/8 Core Charge Drill Pit Sales Tax	15.00 7.00 150.00 500.00 400.00 6.15%	300.00T 2,114.00T 150.00T 500.00T 400.00T 213.04
Thank you for	r your business.	Total	\$3,677.04

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Date	Invoice #
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Bill To	
Daniel Johnson	
23253 Ks Hwy 239	
Prescott, KS 66767	

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	#4 3/26/14, Well #4, circulated 50 sacks of cement to surface, pumped plug and set float shoe. Water Truck Sales Tax	700.00 100.00 6.15%	700.00T 100.00T 49.20
Thank you for	your business.	Total	\$849.20

Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492 Operator: Daniel Johnson API # 15-107-24939-00-00

Lease: Johnson Operator: Daniel Johnson API # 13-107-24939-00-00						
Contractor: Lone Jack Oil Company Date Started: 3/24/14 Date Completed: 3/26/14						
Total Depth: 322 feet Well # 4		Hole Size: 5 5/8		5 5/8		
Surface Pip	Fotal Depth: 322 feet Well # 4 Hole Size: 55/8 Surface Pipe: 20' 7" Surface Bit: 97/8 Sacks of Cement: 5		5			
Depth of Seat Nipple: Rag Packer At:						
Depth of Seat Nipple: Rag Packer At: Length and Size of Casing: 316 - 27/8 Sacks of Cement: 45 Legal Description: NE NE NE SW Sec: 9 Twp: 23S Range: 25E County: Linn				45		
Legal Desc	scription: NE NE NE SW Sec. 9 Twp: 238 Range: 25E Co		County:	County: Linn		
Thickness	Depth	Type of Formation		Core Thickness	Depth	Time
	1	Top Soil		1	292-293	0:30 Oil Sand
5	6	Clay		2		0:36 Oil Sand
1	7	Shale		3	294-295	
7	14	Lime		4		0:56 Oil Sand
7	21	Shale		5		1:12 Black Sand
11	32	Shale w/ Lime Streaks		6		1:15 Black Sand
10	42	Lime		7		1:09 Black Sand
51	93	Shale		8	299-300	1:15 Black Sand
5	98	Lime		9	300-301	1:19 Black Sand
40	138	Shale		10	301-302	2:23 Black Sand
1	139	Lime		11	302-303	4:51 Shale
41	180	Shale		12	303-304	2:20 Shale
3	183	Lime		13	304-305	3:10 Shale
26	209	Shale				
8	217	Lime				
1	218	Shale				
15	233	Sand (Odor, No Oil)				-
36	269	Shale				
15	284	Shale w/ Lime Streaks				
6	290	Shale				
2	292	Oil Sand (Good Bleed)				
13	305	Ran Core				;
17	322	Shale				
	322	TD				
		3				
			-			3
		1000			10 m 10 m 10 m	

31049



MIDWEST SURVEYS

LOGGING . PERFORATING . M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date	1/10/2014
services orde	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment ered hereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Customer	ne reverse side er's Authorized
Service and/or	Equipment Ordered GR/NEU/CCL & Perfore	te
SIGN BEFORE	E COMMENCEMENT OF WORK	
Customer's N	ame Dancel L. John Son By Customer's Author	ized Representative
Charge to	Daniel L. Johnson Custom Order N	er's Leland Jacks
Mailing Addre	ss	
Well or Job Na and Number.	ame Johnson NO-4 County. Linn State Kansa	<i>y</i>
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 eu	Gamma Ray INentrua Icel	360.cu
19 m	2 DMC RTG	
	Three (3) Perforation, Par Foot	8 777.0
	Merinum Charge - Ten (10) Perfore from	770.00
William Control of the Control of th	Ninz (9) Add twich for tore from @ 22 a a	198.0

	Perforated A1 2500 To 2960	
COMMUNICATION OF THE PROPERTY		
(Marie de la constanta de la 		
Clarition from a filtre or more preparation	Paid 4/10/2014	
Commission of the contract of	CK 1509	
Company of the contract of the		
	Total.	1528 00
Serviced by:	The above described service and/or material has hereby accepted and approved for payment. Customer's Name Described L. To be serviced by Customer's Authorized Representative	hasea
	White — Customer Canary — Accounting	