Component			
Company: Address:	American Warrior, Inc. 3118 Cummings Rd		
	PO BOX 399 Garden City, Ks 67846		
Contact Geologist:	Kevin Wiles		
Contact Phone Nbr: Well Name:	620-275-2963 Weingertner Slieker Lluit #1.4		
Location:	Weingartner-Slicker Unit #1-4 Sec.4 - T26S - R13W		
API: Pool:	15-151-22436-01-00	Field	
State:	Kansas	Field: Country:	Frisbie Northeast USA
	Scale 1:240 Imperial		
Well Name:	Weingartner-Slicker Unit #1-4		
Surface Location: Bottom Location:	Sec.4 - T26S - R13W		
API: License Number:	15-151-22436-01-00 5929		
Spud Date:	8/25/2014	Time:	12:00 AM
Region: Drilling Completed:	Pratt County 9/6/2014	Time:	3:45 AM
Surface Coordinates: Bottom Hole Coordinates:	3744' FSL & 134' FWL		
Ground Elevation:	1936.00ft		
K.B. Elevation: Logged Interval:	1948.00ft 3300.00ft	To:	4367.00ft
Total Depth:	4367.00ft		
Formation: Drilling Fluid Type:	Arbuckle Chemical/Fresh Water Gel		
	SURFACE CO-ORDINA	TES	
Well Type: Longitude:	Vertical		
Latitude:			
N/S Co-ord: E/W Co-ord:	3744' FSL 134' FWL		
	LOGGED BY		
	logged by Keith Reavi	8	
Company:	Keith Reavi Consulting Geology Keith Reavis, Inc.		
Company: Address:	Keith Reavi Consulting Geology Keith Reavis, Inc. 3420 22nd Street		
Address:	Keith Reavi Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530		
	Keith Reavi Consulting Geology Keith Reavis, Inc. 3420 22nd Street		Logan Walker
Address: Phone Nbr:	Keith Reavi Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker	ist	Logan Walker
Address: Phone Nbr: Logged By: Contractor:	Keith Reavi Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091	ist	Logan Walker
Address: Phone Nbr: Logged By: Contractor: Rig #:	Keith Reavie Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1	ist	Logan Walker
Address: Phone Nbr: Logged By: Contractor:	Keith Reavie Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling	ist	Logan Walker 12:00 AM
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date: TD Date:	Keith Reavie Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1 mud rotary	ist Name: Time: Time:	
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date:	Keith Reavis Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1 mud rotary 8/25/2014	ist Name: Time:	12:00 AM
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release:	Keith Reavis Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1 mud rotary 8/25/2014	ist Name: Time: Time:	12:00 AM
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date: TD Date:	Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker Duke Drilling 1 mud rotary 8/25/2014 9/6/2014	ist Name: Time: Time:	12:00 AM
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release: K.B. Elevation:	Keith Reavis Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1 mud rotary 8/25/2014 9/6/2014 ELEVATIONS 1948.00ft Group	ist Name: Time: Time: Time:	12:00 AM 3:45 AM
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release: K.B. Elevation: K.B. to Ground: This well was intentionally drilled	Keith Reavia Consulting Geology Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1 mud rotary 8/25/2014 9/6/2014 ELEVATIONS 1948.00ft 12.00ft Grou 12.00ft	Name: Time: Time: Time: Time: und Elevation: urface to meet ri	12:00 AM 3:45 AM
Address: Phone Nbr: Logged By: Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release: K.B. Elevation: K.B. to Ground: This well was intentionally drilled a gas line and was deviated back to this depth is 3367'	Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530 620-617-4091 Logan Walker CONTRACTOR Duke Drilling 1 mud rotary 8/25/2014 9/6/2014 ELEVATIONS 1948.00ft 12.00ft NOTES at a slight deviation from under sured vertical @ 3380 total measured ted by Bluestem Enviromental wa	Name: Time: Time: Time: Time: und Elevation: urface to meet ri depth. Directior as employed on	12:00 AM 3:45 AM 1936.00ft

The samples from this well were saved and will be available for review at the Kansas Geological Survey well sample Library located in Wichita, KS.

American Warrior daily drilling report

DATE	7:00 AM DEPTH	REMARKS
08/31/2014		Geologist Logan Walker on location @ 1105 hrs, 3288 ft, drilling ahead
09/01/2014		Drilling ahead the Topeka, Heebner, Lansing, shows in the F warrants test. TOH w/bit for DST #1, TIH w/tool
09/02/2014		TOH w/tool, TIH w/bit, conduct and complete DST #1, successful test, TIH w/bit resume drilling the Lansing G, H, shows in H warrants test TOH w/bit for DST #2 TIH w/tool, conduct and complete DST #2, successful test, TOH w/tool
09/03/2014		TIH w/bit, resume drilling the I, J, K, shows in the I, J, K warrants test TOH w/bit for DST #3, TIH w/tool, conduct DST #3
09/04/2014		Complete DST #3, successful test, TOH w/tool, TIH w/bit, resume drilling the BKS, Marmanton, Miss chert, shows in the Marmanton/Miss Chert warrants test, TOH w/bit, TIH w/tool, conducting Dst #4
09/05/2014		Complete DST #4, successful test, TOH w/tool, TIH w/bit, resume drilling the Kinderhook, Viola, Simpson shale, Simpson Sand
09/06/2014		resume drilling to TD @4367 0345hrs 9/6/14, geologist offsite 1815hrs 9/6/14

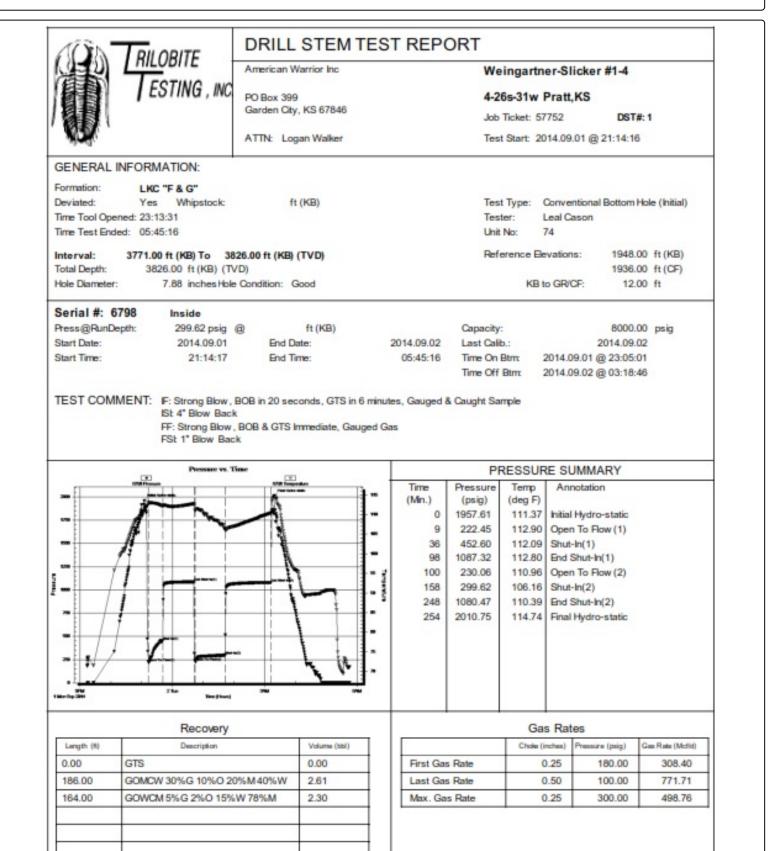
		DRILLING		
	Wei	ngartner-S		
		3744' FSL	& 134' H	WL
		Sec 4-T26	S-R13W	
	1948	KB		
Formation	Log	Sub-Sea	TVD	Sub-Sea
Heebner	3538	-1590	3525	-1577
Douglas	3581	-1633	3568	-1620
Brown Lime	3690	-1742	3677	-1729
Lansing	3723	-1775	3710	-1762
Base KC	4022	-2074	4009	-2061
Marmanton	4058	-2110	4045	-2097
Conglomerate	4092	-2144	4079	-2131
Miss Chert	4134	-2186	4121	-2173
Kiderhook	4171	-2223	4158	-2210
Viola	4175	-2227	4162	-2214
Simpson Shale	4252	-2304	4239	-2291
Simpson Sand	4262	-2314	4249	-2301
Arbuckle	4291	-2343	4278	-2330
Total Depth	4367	-2419	4354	-2406



Survey Sheet

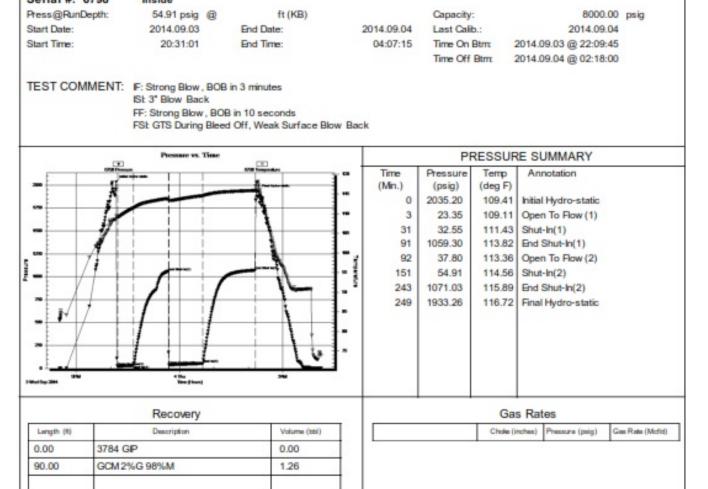
									3 <u></u>			
Comp	pany:	Am	erican Wa	rrior	Job Nun	nber:	OK 14	109	Calculatio	on Method:	Minimum	Curvature
We	ell:	W	eingartner	1-4	Mag De	cl.:	4.94	4				
Loca	tion:		Pratt KS		Dir Dril	ler:	Scott B	oren	Propose	d Azimuth	43.	58
Ri	g:		Duke 1		MWD E	ng:	Adam P	areja	Depth R	eference	RK	B
Le	g:		Straight		MWD E	ng:	Eric De	nton	Tie	Into:	MV	D
Survey Number	Survey Depth (ft)	Inclina- tion (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coord N/S (ft)	E/W (ft)	Clo Distance (ft)	sure Direction Azimuth	Dogleg Severity (ft/100')	Build Rate (d/100')
Tie In	0	0.00	0.00	0	0	0.00	0 N	0 8	0	0	0	
1	475	0.40	59,80	475	475.00	1.59	0.83 N	1.43 E	1.66	59.80	0.08	0.08
2	506	1.10	55,60	31	505.99	1.99	1.06 N	1.77 E	2.06	59.19	2.26	2.2
3	538	2.10				2.87	1.61 N	2.47 E	2.95	56.90	3.17	3.1
4	570	3.40	45.10			4.40	2.66 N	3.59 E	4.47	53.44	4.11	4.0
5	602	4.30				6.55	4.14 N	5.14 E		51.13	2.85	2.8
6	634	4.80		32		9.08	5.90 N	6.98 E		49.78	1.64	1.5
7	665	5.50		31	664.64	11.86	7.86 N	8.96 E		48.75	2.26	2.2
8	697	6.10		32		15.10	10.12 N	11.26 E		48.04	1.88	1.8
9	728	6.20	and the second s	31	727.30	18.42	12.52 N	13.56 E	2	47.29	1.18	0.3
10	760	6.40		32		21.91	15.24 N	15.77 E		45.98	2.18	0.6
11	855	6.50				32.49	23.86 N	22.06 E		42.75	0.11	0.1
12	950	6.70		95		43.30	32.75 N	28.40 E		40.93	0.26	0.2
40	40.44	0.70	20.0 70.0	0.4	4044 04	54 40	44 50 11	04.00	E4.00	40.00	0.47	0.0

13	1044	0.70	38.70	94	1041.24	04.19	41.03	IN	34.90	E	04.29	40.09	0.47	0.0
14	1139	6.40	43.30	95	1135.62	65.00	49.71	Ν	42.06	Ε	65.12	40.24	0.64	-0.32
15	1233	6.00	41.40	94	1229.07	75.15	57.21	Ν	48.90	Ε	75.26	40.53	0.48	-0.43
16	1326	5.60	38.70	93	1321.59	84.53	64.39	Ν	54.95	Е	84.66	40.48	0.52	-0.43
17	1420	5.20	44.20	94	1415.17	93.36	71.03	Ν	60.79	Е	93.49	40.56	0.70	-0.43
18	1515	4.90	42.60	95	1509.81	101.72	77.10	Ν	66.54	Е	101.84	40.80	0.35	-0.3
19	1609	5.10	48.80	94	1603.45	109.90	82.81	N	72.40	Е	109.99	41.16	0.61	0.2
20	1705	5.40	47.50	96	1699.05	118.65	88.67	Ν	78.94	Ε	118.72	41.68	0.34	0.3
21	1800	5.40	46.40	95	1793.62	127.58	94.77	Ν	85.47	Е	127.62	42.05	0.11	0.0
22	1894	5.10	47.00	94	1887.23	136.17	100.67	Ν	91.73	Е	136.20	42.34	0.32	-0.3
23	1989	5.40	43.80	95	1981.83	144.85	106.78	Ν	97.92	Е	144.88	42.52	0.44	0.3
24	2083	5.40	44.50	94	2075.41	153.70	113.12	Ν	104.08	Е	153.72	42.61	0.07	0.0
25	2178	5.20	42.90	95	2170.01	162.47	119.47	Ν	110.14	Е	162.49	42.67	0.26	-0.2
26	2273	5.00	45.20	95	2264.63	170.91	125.54	Ν	116.01	Е	170.93	42.74	0.30	-0.2
27	2367	5.10	46.20	94	2358.27	179.18	131.32	Ν	121.93	Е	179.20	42.88	0.14	0.1
28	2462	4.90	44.80	95	2452.90	187.46	137.12	Ν	127.84	Е	187.47	42.99	0.25	-0.2
29	2556	4.60	45.10	94	2546.58	195.24	142.63	Ν	133.34	Е	195.25	43.07	0.32	-0.3
30	2650	5.40	49.10	94	2640.22	203.41	148.18	Ν	139.35	Е	203.41	43.24	0.93	0.8
31	2745	5.40	51.50	95	2734.80	212.29	153.89	Ν	146.23	Е	212.29	43.54	0.24	0.0
32	2839	5.70	44.90	94	2828.36	221.33	159.95	Ν	152.98	Е	221.33	43.72	0.75	0.3
33	2933	5.50	56.80	94	2921.92	230.39	165.73	Ν	160.05	Е	230.39	44.00	1.25	-0.2
34	3028	5.20	51.30	95	3016.50	239.08	170.91	Ν	167.22	Е	239.11	44.37	0.63	-0.3
35	3122	4.90	54.10	94	3110.14	247.25	175.93	N	173.79	Е	247.30	44.65	0.41	-0.3
36	3215	2.90	47.80	93	3202.92	253.50	179.84	Ν	178.75	Е	253.56	44.83	2.20	-2.1
37	3288	0.60	355.80	73	3275.88	255.60	181.46	Ν	180.09	Е	255.66	44.78	3.53	-3.1
38	3332	0.60	359.90	44	3319.88	255.92	181.92	N	180.08	Е	255.97	44.71	0.10	0.0
тв	3380	0.60	359.90	48	3367.88	256.29	182.42	Ν	180.08	Е	256.33	44.63	0.00	0.0



RILOBITE	American Warrior Inc		We	eingartn	er-Slicke	r #1-4	
TESTING , INC	PO Box 399		4-2	6s-31w	Pratt,KS		
	Garden City, KS 67846		Job	Ticket: 57	7753	DST#: 2	2
	ATTN: Logan Walker		Tes	t Start: 20	014.09.02 @	9 17:55:49	
SENERAL INFORMATION:							
ormation: LKC "H"							
Deviated: Yes Whipstock:	ft (KB)					al Bottom Hol	e (Reset)
Time Tool Opened: 19:34:49 Time Test Ended: 01:42:34					Leal Cason 74		
nterval: 3863.00 ft (KB) To 385	3.00 ft (KB) (TVD)		Ref	erence Be	evations:	1948.00	ft (KB)
fotal Depth: 3893.00 ft (KB) (TV						1936.00	
	Condition: Good			KB	to GR/CF:	12.00	
Serial #: 6798 Inside							
ress@RunDepth: 82.69 psig @			Capacity			8000.00	psig
Start Date: 2014.09.02	End Date:	2014.09.03	Last Cali			2014.09.03	
Start Time: 17:55:50	End Time:	01:42:34	Time On Time Off			@ 19:32:34 @ 23:38:04	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back Pressure vs. The	BOB in 3 minutes k	Terre					
FF: Strong Blow,	BOB in 3 minutes						
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes k		PI	RESSUF	RE SUMM	IARY	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes k	Time (Min.)	Pressure	Temp	RE SUMM Annotati		
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0			Annotati	on	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3	Pressure (psig) 1976.78 69.72	Temp (deg F) 107.67 107.62	Annotati Initial Hydr Open To F	on ro-static Row (1)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33	Pressure (psig) 1976.78 69.72 41.49	Temp (deg F) 107.67 107.62 113.64	Annotati Initial Hydr Open To F Shut-In(1)	on ro-static Row (1)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93	Pressure (psig) 1976.78 69.72 41.49 1023.86	Temp (deg F) 107.67 107.62 113.64 114.56	Annotati Initial Hydr Open To F Shut-In(1) End Shut-	on Row (1) In(1)	
St No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33	Pressure (psig) 1976.78 69.72 41.49	Temp (deg F) 107.67 107.62 113.64 114.56 114.54	Annotati Initial Hydr Open To F Shut-In(1) End Shut-I Open To F	on Row (1) In(1) Row (2)	
St No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79	Annotati Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2)	on Row (1) In(1) Row (2)	
St No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79 117.98	Annotati Initial Hydr Open To F Shut-In(1) End Shut-I Open To F	on Fo-static Flow (1) In(1) Flow (2) In(2)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79 117.98	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2)	on Fo-static Flow (1) In(1) Flow (2) In(2)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79 117.98	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2)	on Fo-static Flow (1) In(1) Flow (2) In(2)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79 117.98	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2)	on Fo-static Flow (1) In(1) Flow (2) In(2)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79 117.98	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2)	on Fo-static Flow (1) In(1) Flow (2) In(2)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.67 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-I Final Hydr	on Fo-static Flow (1) In(1) Flow (2) In(2)	
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2)	on Fo-static Flow (1) In(1) Flow (2) In(2) vo-static	n Ratu (Mctid)
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr	on Fo-static Flow (1) In(1) Flow (2) In(2) vo-static	n Rahn (Mcfid)
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr	on Fo-static Flow (1) In(1) Flow (2) In(2) vo-static	n Rate (McNd)
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr	on Fo-static Flow (1) In(1) Flow (2) In(2) vo-static	n Rate (Mcfid)
ISt No Blow Back FF: Strong Blow, FSt No Blow Back	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr	on Fo-static Flow (1) In(1) Flow (2) In(2) vo-static	n Rate (Mcfid)
ISt No Blow Back FF: Strong Blow, FSt No Blow Back Pressure vs. The Pressure vs.	BOB in 3 minutes	(Min.) 0 3 33 93 94 154 244	Pressure (psig) 1976.78 69.72 41.49 1023.86 46.25 82.69 1020.17	Temp (deg F) 107.62 113.64 114.56 114.54 117.79 117.98 116.34	Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr	on Fo-static Flow (1) In(1) Flow (2) In(2) vo-static	n Rahe (Mcfid)

RILOBITE	American Warrior Inc	Weingartner-Slicker	#1-4		
ESTING , IN	PU BOX 399	4-26s-31w Pratt,KS			
	Garden City, KS 67846	Job Ticket: 57754	DST#: 3		
NO.	ATTN: Logan Walker	Test Start: 2014.09.03 @ 2	20:31:00		
GENERAL INFORMATION:					
GENERAL INFORMATION: Formation: LKC "I, J, K"					
Formation: LKC "I, J, K"	ft (KB)	Test Type: Conventional	Bottom Hole (Reset)		
Formation: LKC "I, J, K" Deviated: Yes Whipstock	ft (KB)	Test Type: Conventional Tester: Leal Cason	Bottom Hole (Reset)		
Formation: LKC "I, J, K" Deviated: Yes Whipstock: Time Tool Opened: 22:12:15	ft (KB)		Bottom Hole (Reset)		
Formation: LKC "I, J, K" Deviated: Yes Whipstock: Time Tool Opened: 22:12:15 Time Test Ended: 04:07:15	ft (KB) 4034.00 ft (KB) (TVD)	Tester: Leal Cason	Bottom Hole (Reset) 1948.00 ft (KB)		
Formation: LKC "I, J, K" Deviated: Yes Whipstock Time Tool Opened: 22:12:15 Time Test Ended: 04:07:15	4034.00 ft (KB) (TVD)	Tester: Leal Cason Unit No: 74			



RILOBITE	American Warrior Inc			in a sta	en Oliska	. #4. 4
TESTING, INC	American warnor inc		We	ingartn	er-Slicke	r #1-4
Loring, inc	PO Box 399 Garden City, KS 67846				Pratt,KS	
				Ticket: 57		DST#:4
	ATTN: Logan Walker		Tes	t Start: 20	14.09.04 @	20:44:02
GENERAL INFORMATION:						
Formation: Marmaton/Mississi						
Deviated: Yes Whipstock:	ft (KB)		Tes		Conventiona Leal Cason	Bottom Hole (Reset)
Time Tool Opened: 22:31:32 Time Test Ended: 04:27:02					74	
nterval: 4076.00 ft (KB) To 410	66.00 ft (KB) (TVD)		Refe	erence Be	vations:	1948.00 ft (KB)
Total Depth: 4166.00 ft (KB) (TV	D)					1936.00 ft (CF)
Hole Diameter: 7.88 inches Hole	Condition: Good			KBt	D GR/CF:	12.00 ft
Serial #: 6798 Inside						
Press@RunDepth: 44.79 psig (B ft (KB)		Capacity			8000.00 psig
Start Date: 2014.09.04	End Date:	2014.09.05	Last Cali			2014.09.05
Start Time: 20:44:03	End Time:	04:27:02	Time On Time Off		2014.09.04 (2014.09.05 (-
		(Min.) 0 3	(psig) 2177.10 56.59		Initial Hydro Open To Fi	
	1 .	- 31			Shut-In(1)	(1)
			51.54			
- /	- 1 I.	90	963.21	121.26	End Shut-Ir	n(1)
- 1		90 92	963.21 61.59	118.10	Open To F	
		92 149	963.21 61.59 44.79	118.10 119.12	Open To Fi Shut-In(2)	low (2)
- / / /-		92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08	Open To Fi Shut-In(2) End Shut-Ir	low (2) n(2)
		92 149	963.21 61.59 44.79	118.10 119.12 124.08	Open To Fi Shut-In(2)	low (2) n(2)
		92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To Fi Shut-In(2) End Shut-Ir	low (2) n(2)
		92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To Fi Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery		92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery Largeth (tt)	Volume (bb/)	92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery Largth (#) Description 0.00 GTS	Volume (bbl) 0.00	92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery Largth (#) Description 0.00 GTS	Volume (bbl) 0.00	92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery Largth (#) Description 0.00 GTS	Volume (bbl) 0.00	92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery Largth (#) Description 0.00 GTS	Volume (bbl) 0.00	92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static
Recovery Largth (#) Description 0.00 GTS	Volume (bbl) 0.00	92 149 239	963.21 61.59 44.79 1092.00	118.10 119.12 124.08 120.66	Open To F Shut-In(2) End Shut-Ir Final Hydro	ow (2) n(2) ⊳-static



OTHER SYMBOLS



Fluorescence

₭ Gas

