

# ALLIED OIL & GAS SERVICES, LLC 063574

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend KC

DATE <u>08-22-14</u>	SEC <u>2</u>	TWP <u>18</u>	RANGE <u>8</u>	CALLED OUT	ON LOCATION <u>1000 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Jean</u>	WELL # <u>1-2</u>	LOCATION <u>EAST ON K4 TO HWY 14 1 mile S</u>			COUNTY <u>Ricc</u>	STATE <u>K25</u>	
OLD OR <u>NEW</u> (Circle one)			<u>To B Ave 1/2 E N into</u>				

CONTRACTOR Duke S OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 413-02

CASING SIZE 8 5/8 24 LBS DEPTH 398-02

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 25.36 H2O

**EQUIPMENT**

PUMP TRUCK CEMENTER Kevin Kody

# 597 HELPER Ben Newell

BULK TRUCK \_\_\_\_\_

# 810-844 DRIVER DAN CASPAR

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Arrived on location and safety meeting  
Rig ran casing 413:02 ft Broke circ w/  
rig mud pumped 5 Allen's mix 38.58 BBLS  
of class A 3% cc 2% gel displaced  
25.36 BBLS of fresh H2O shut in.  
Cement did circ

CEMENT

AMOUNT ORDERED 300 SXS CLASS A 3% CC

2% gel

COMMON 300 @ 17.90 5,370.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 564 @ .50 282.00

CHLORIDE 846 @ 1.10 930.60

ASC \_\_\_\_\_ @ \_\_\_\_\_

Materials Total @ \_\_\_\_\_ 6,582.60

Disc @ 20% 1,316.52

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 324 @ 2.48 804.92

MILEAGE 14.81 x 35 x @ 2.75 1,425.75

DEPTH OF JOB 413-02

PUMP TRUCK CHARGE 1512.33

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 35 @ 7.70 269.50

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

hum 35 @ 4.40 154.00

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4,165.72  
Disc 20% 833.14

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

Disc 0% TOTAL 0

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME STEVE H STEPHENS

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 10,748.32

DISCOUNT 20% 2,149.56 (20/20/0)

IF PAID IN 30 DAYS

8,598.46

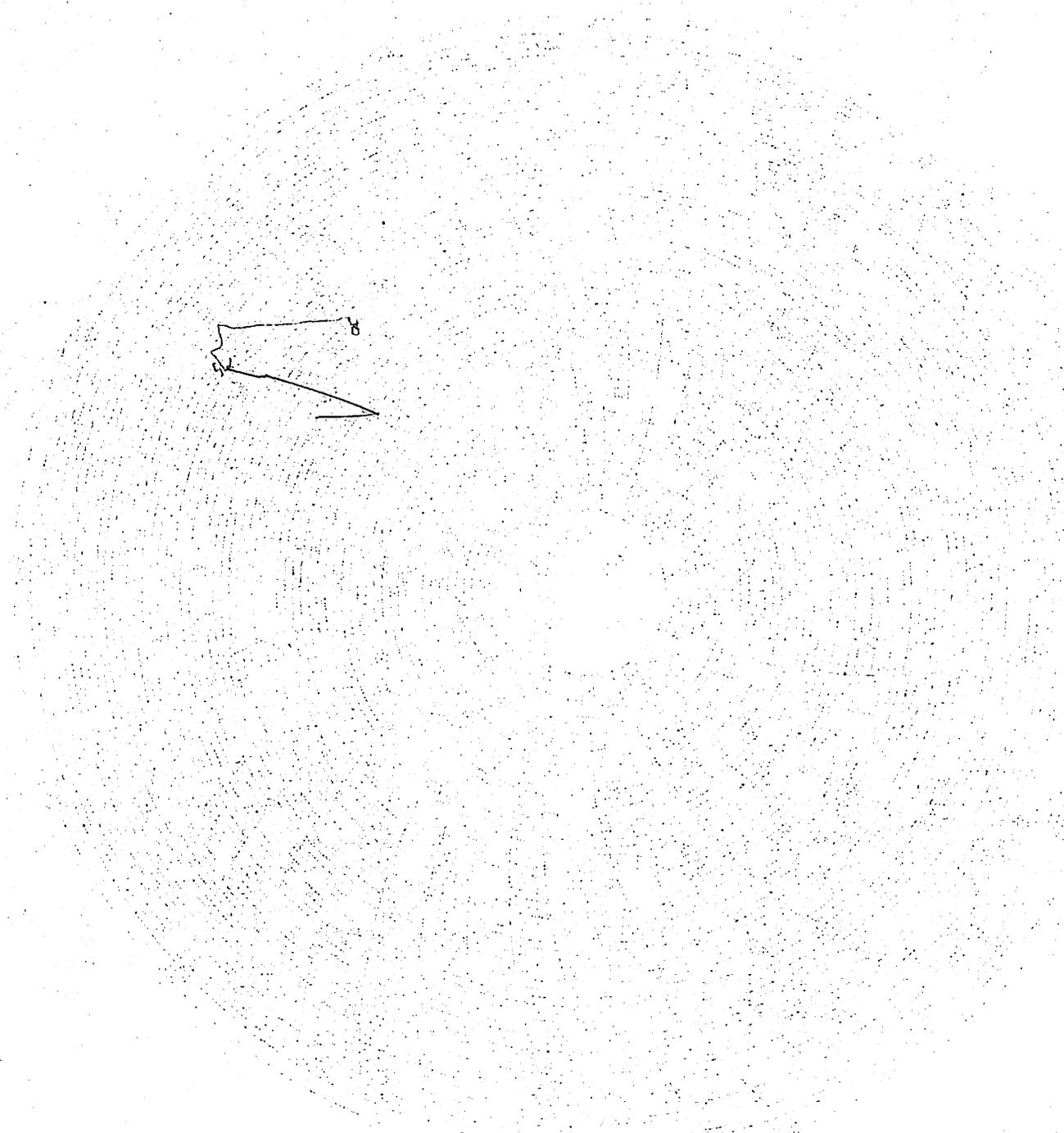
Customer <b>AMERICAN - WARRIOR</b>		Lease No.	Date	
Lease <b>JEAD</b>		Well # <b>1-2</b>	<b>08-29-14</b>	
Field Order # <b>11234</b>	Station <b>PRATT KS</b>	Casing <b>5 1/2</b>	Depth <b>3362'</b>	County <b>Rice</b> State <b>KS</b>
Type Job <b>CNW 5 1/2 d.s</b>	Formation	Legal Description <b>2-18-8</b>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>5 1/2</b>				Pre Pad	Max		5 Min.
Depth <b>3362</b>	Depth	From	To	Pad	Min		10 Min.
Volume <b>79 1/2</b>	Volume	From	To	Frac	Avg		15 Min.
Max Press <b>1500</b>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <b>P.C</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <b>3370</b>	Packer Depth	From	To				

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Jullien</b>
Service Units <b>37900 19826 30920 19903 19860</b>	<b>Beatty</b>	
Driver Names <b>Sullivan Egan ARON</b>		

Time	Casing Pressure	Jacking Pressure	Bbls. Pumped	Rate	Service Log
<b>5:00</b>					on loc
					Run 5 1/2 15.5 csg
					Cent. 1, 3, 5, 7, 9, 11, 13 15 Back #4
<b>7:00</b>					Casing on Bottom
<b>7:10</b>					Hook Pig circ csg
<b>7:40</b>			<b>5</b>	<b>3</b>	1st SPACER
			<b>12</b>		1st MUD Hack
			<b>5</b>		SPACER
					4.5 mix amt 150 sk AA-cmt @ 15 ppq.
					cmt mixed shut down wash Linsg, pump
					Release Plug
					6 1st Deep
	<b>200</b>				Left PS.
	<b>500</b>				Slow rate
<b>8:15</b>	<b>1500</b>		<b>79 1/2</b>		Pig moved Float Held.
			<b>7</b>		plug RTW/30sk 6/40/10
			<b>5</b>		plug MW w/20sk
					3013 complete





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