



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	08/26/2014
<b>INVOICE NUMBER</b>			
<b>91577634</b>			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bartender 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40758554	27463		Net - 30 days	09/25/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 08/22/2014 to 08/22/2014</b>				
0040758554				
171811086A Cement-New Well Casing/Pi 08/22/2014 Cement 8 5/8 Surface				
A-Con Blend Common	245.00	EA	12.24	2,998.89 T
Common Cement	200.00	EA	10.88	2,176.07 T
Celloflake	112.00	EA	2.52	281.80 T
Calcium Chloride	1,069.00	EA	0.71	763.29 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	153.00	153.00
Centralizer 8 5/8 x 12 1/4	3.00	EA	98.60	295.81
"8 5/8"" Basket (Blue)"	1.00	EA	214.21	214.21
Flapper Type Insrt Float Valve 8/5(Blue)	1.00	EA	190.41	190.41
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.89	158.96
Heavy Equipment Mileage	165.00	MI	4.76	785.43
"Proppant & Bulk Del. Chgs., per ton mil	1,152.00	EA	1.50	1,723.45
Depth Charge; 1001'-2000'	1.00	EA	1,020.03	1,020.03
Blending & Mixing Service Charge	445.00	BAG	0.95	423.65
Plug Container Util. Chg.	1.00	EA	170.01	170.01
"Service Supervisor, first 8 hrs on loc.	1.00	EA	119.00	119.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>11,474.01</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>444.73</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>11,918.74</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



Customer <b>CMX Inc.</b>	Lease No.	Date <b>8-22-2014</b>	
Lease <b>Bertendor</b>	Well # <b>2</b>		
Field Order # <b>11086</b>	Station <b>Pratt, KS</b>	Casing <b>8 5/8</b>	Depth <b>1027</b>
Type Job <b>CNW / 8 5/8 SURFSIDE</b>	Formation <b>TD-1030'</b>	County <b>Berber</b>	State <b>KS</b>
		Legal Description <b>18-355-11W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>				Pre Pad	Max		5 Min.	
Depth <b>1027</b>	Depth	From	To	Pad	Min		10 Min.	
Volume <b>65</b>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <b>985</b>	Packer Depth	From	To					

Customer Representative <b>Galen Rosen</b>	Station Manager <b>Kevin Garbley</b>	Treater <b>Darin Franklin</b>
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Service Units	<b>27283</b>	<b>27463</b>	<b>19960</b>	<b>21010</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>Darin</b>	<b>Josh</b>	<b>Scott</b>	<b>Scott</b>	<b>Mikem.</b>	<b>Mikem.</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>3:30 pm</b>					<b>on location / safety meeting</b>
					<b>Run 1027' 8 5/8 CSS in 24 H</b>
					<b>245 sy A-con Blend Common</b>
					<b>200 sy Common Cement</b>
	<b>300</b>		<b>3</b>	<b>8</b>	<b>Pump 3 bbls water</b>
	<b>300</b>		<b>120</b>	<b>6</b>	<b>Mix 275 sy A-con</b>
	<b>300</b>		<b>43</b>	<b>6</b>	<b>Mix 200 sy Common</b>
					<b>Shut down</b>
					<b>Release Plus</b>
	<b>300</b>			<b>5</b>	<b>Start Displacement</b>
	<b>500</b>		<b>63</b>	<b>3</b>	<b>Bump Plus</b>
					<b>Flush Hole</b>
					<b>Job complete / Darin &amp; crew</b>
					<b>Thank you!!!</b>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	09/01/2014
<b>INVOICE NUMBER</b>			
<b>91583716</b>			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

**J** LEASE NAME Bartender 2  
**O** LOCATION  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40760432	19905		Net - 30 days	10/01/2014	
		<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
<i>For Service Dates: 08/29/2014 to 08/29/2014</i>					
0040760432					
171811126A Cement-New Well Casing/Pi 08/29/2014					
Cement 5 1/2" Longstring					
AA2 Cement		275.00	EA	12.92	3,553.10 T
Salt		1,382.00	EA	0.38	525.18 T
C-41P		52.00	EA	3.04	158.09 T
Cement Friction Reducer		78.00	EA	4.56	355.69 T
FLA-322		130.00	EA	5.70	741.02 T
Mud Flush		500.00	EA	1.14	570.02 T
Gilsonite		1,375.00	EA	0.51	700.17 T
Claymax KCL Substitute		5.00	EA	26.60	133.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	304.01	304.01
"5 1/2" Basket (Blue)"		1.00	EA	220.41	220.41
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	273.61	273.61
"Turbolizer, 5 1/2" (Blue)"		6.00	EA	83.60	501.62
"Unit Mileage Chg (PU, cars one way)"		55.00	MI	3.23	177.66
Heavy Equipment Mileage		110.00	MI	5.32	585.22
"Proppant & Bulk Del. Chgs., per ton mil		712.00	EA	1.67	1,190.50
Depth Charge; 5001-6000'		1.00	EA	2,188.87	2,188.87
Blending & Mixing Service Charge		275.00	BAG	1.06	292.61
Plug Container Util. Chg.		1.00	EA	190.01	190.01
High Head Charge (Over 6')		1.00	EA	228.01	228.01
"Service Supervisor, first 8 hrs on loc.		1.00	EA	133.00	133.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>13,021.80</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>481.64</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>13,503.44</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11126 A

18-355-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-29-14</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>CMX INC</b>		LEASE <b>BarTender</b> 2 WELL NO.							
ADDRESS		COUNTY <b>Barber</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>ED Aaron JOE</b>							
AUTHORIZED BY		JOB TYPE: <b>cnw Longstring</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
77686-19905	1						8-28-14	AM	3:20
19831-19862	1							AM	1700
28443							8-29-14	AM	0000
								AM	100
								AM	200
								AM	55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	225		3,825 00
CP 105	AA2 cement	SK	50		850 00
CC 111	SALT	lb	1382		691 00
CC 201	GILSONITE	lb	1375		921 25
CC 105	C-41 P	lb	52		208 00
CC 129	FLA -322	lb	130		975 00
CC 112	Cement Friction Reducer	lb	78		468 00
CF 607	Latch Down Plug	eg	1		400 00
CF 1901	Basket	eg	1		290 00
CF 1251	Auto Fill Shoe	eg	1		360 00
CF 1651	Turbolizer	eg	6		660 00
CC 151	Mud flush	gal	500		750 00
C 704	KCL	gal	5		175 00
E 101	Heavy Mileage	mi	110		770 00
CE 240	Mixing Charge	s/s	275		385 00
E 113	Bulls Delivery	Tm	712		1,566 95
CE 206	Depth Charge	4hr	1		2,880 00
CE 504	Plug Container	JOB	1		250 00
S 003	Supervisor	eg	1		175 00
E 100	Pickup mileage	mi	55		237 75
C 503	CHEMICAL / ACID DATA: High Head				300 00
				SUB TOTAL	237 75
					300 00
				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	13,021.80

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)







Customer <b>CMX INC</b>	Lease No.	Date <b>8-29-14</b>
Lease <b>Bar tender</b>	Well # <b>2</b>	
Field Order # <b>1126</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>5099</b>
Type Job <b>CN W Longstring</b>	Formation	County <b>Barber</b>
		State <b>155</b>
		Legal Description <b>18-35S-11W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				Pre Pad	Max		5 Min.	
Depth 5099	Depth	From	To	Pad	Min		10 Min.	
Volume 120	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 5077	Packer Depth	From	To					

Customer Representative <b>Leah</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
Service Units <b>77686 19905 199831 19862 28443</b>		
Driver Names <b>ED Axon JOE</b>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1700					on loc / safety meeting
					Run 5 1/2 csg @ 15.5 # Pipe
					Turbo. on 2-4-6-8-10-12
					Basisset on 4 <sup>th</sup> JT.
1900					start running csg
2300					csg on bottom 9' circ with Big
					HOOK UP TO PUMP TO START JOB
0000	100		5	5	H2O spacer
			12	5	mud flush
			5	5	H2O spacer
	200		57	5	mix 225 S15 of AA2 cement @ 15 #
			⊖	⊖	Shut Down Clear Pump & Lines
			⊖	6	Release Plug START H2O spacer
	500		74	6	LIFT PST
	1000		110	4	slow Rate
0100	1500		120	⊖	Plug down
					Plug BH @ MH
					JOB COMPLETE
					Thank you
					JOE