



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	09/07/2014
INVOICE NUMBER			
91587311			

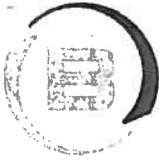
Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bartender 3
 O
 B LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40762727	19905		Net - 30 days	10/07/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/05/2014 to 09/05/2014				
0040762727				
171811240A Cement-New Well Casing/Pi 09/05/2014 Cement 8 5/8 Surface				
A-Con Blend Common	245.00	EA	12.24	2,998.89
Common Cement	200.00	EA	10.88	2,176.07
Celloflake	112.00	EA	2.52	281.80
Calcium Chloride	1,069.00	EA	0.71	763.29
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	153.00	153.00
Centralizer 8 5/8 x 12 1/4	3.00	EA	98.60	295.81
"8 5/8"" Basket (Blue)"	1.00	EA	214.21	214.21
Flapper Type Insrt Float Valve 8 5/8(Blu	1.00	EA	190.41	190.41
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.89	158.96
Heavy Equipment Mileage	165.00	MI	4.76	785.43
"Proppant & Bulk Del. Chgs., per ton mil	1,152.00	EA	1.50	1,723.45
Depth Charge; 1001'-2000'	1.00	EA	1,020.03	1,020.03
Blending & Mixing Service Charge	445.00	BAG	0.95	423.65
Plug Container Util. Chg.	1.00	EA	170.01	170.01
"Service Supervisor, first 8 hrs on loc.	1.00	EA	119.00	119.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,474.01
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	444.73
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,918.74
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11240 A

DATE _____ TICKET NO. _____

DATE OF JOB 09-05-14 DISTRICT Pratt #		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER CNIX INC		LEASE PART-NDCK 3 WELL NO.							
ADDRESS		COUNTY LINCOLN STATE KS							
CITY STATE		SERVICE CREW Sullivan & Sons L.P.							
AUTHORIZED BY		JOB TYPE: CNW 8 3/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
77686-11905							9-5-14	PM	4:11
19559-73768	45					ARRIVED AT JOB		AM	6:20
17965-21010	45					START OPERATION		AM	8:40
37900						FINISH OPERATION		AM	9:30
						RELEASED		AM	10:10
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-Cow cont	SK	245		4410 00
CP 100 C	Cont. cont	SK	200		3200 00
CC 102	Call Pipe	lb	112		414 40
CC 109	CALORUM Chloride	lb	11.67		1.127 40
CF 105	TOP Linch Pin 8 3/8	SA	1		225 00
CF 1453	Insert float	SA	1		280 00
CF 1723	Cent.	SA	3		435 00
CF 1903	BASKET	SA	1		315 00
E 101	HPAW cont	mi	1605		1.155 00
CE 240	bleed down mixing	SK	445		623 00
E 113	Bulk Aceton	mi	1152		2.531 75
PE 202	Depth chd 10	SA	1		1.500 00
PE 304	plug constant nested	SA	1		250 00
S 003	Service Supervision	SA	1		175 00
E 100	partly rd	mi	55		723 75

SUB TOTAL 11,474.01

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL [Signature]

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>CMX INC</i>	Lease No.	Date <i>09-05-14</i>	
Lease <i>BARTENDER</i>	Well # <i>3</i>		
Field Order # <i>11240</i>	Station <i>P21H KS</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>BARTER</i>	State <i>KS</i>
		Legal Description <i>18-35-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>1013</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>43</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>520</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>1128</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SMITH</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>27900</i>	<i>77686</i>	<i>19905</i>	<i>19957</i>	<i>23768</i>	<i>19760</i>	<i>21010</i>			
Driver Names	<i>Callie</i>	<i>Egony</i>		<i>BRACHY</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:20</i>					<i>on loc</i>
					<i>run 8 5/8 csg.</i>
					<i>CASING and Bottom</i>
<i>8:30</i>					<i>Hook 14 circ csg.</i>
<i>8:40</i>			<i>3</i>	<i>2.5</i>	<i>1st spacer</i>
			<i>107</i>	<i>5</i>	<i>mix A-COD cont 245 sk 3%acc 1/4cf</i>
			<i>42</i>		<i>mix Tail cont 205 sk 2%acc 1/4cf</i>
					<i>cont mixed shut down</i>
					<i>Release Plug</i>
				<i>4.5</i>	<i>1st Plug</i>
<i>9:30</i>			<i>43</i>		<i>plug down</i>
					<i>circ 15 BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	09/16/2014
INVOICE NUMBER			
91595445			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bartender 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40765805	19905		Net - 30 days	10/16/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/12/2014 to 09/12/2014				
0040765805				
171811193A Cement-New Well Casing/Pi 09/12/2014				
Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	12.92	3,553.10 T
Salt	1,382.00	EA	0.38	525.18 T
Gilsonite	1,375.00	EA	0.51	700.17 T
C-41P	52.00	EA	3.04	158.09 T
FLA-322	130.00	EA	5.70	741.02 T
Cement Friction Reducer	78.00	EA	4.56	355.69 T
Mud Flush	500.00	EA	1.14	570.02 T
Claymax KCL Substitute	5.00	EA	26.60	133.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	304.01	304.01
"5 1/2" Basket (Blue)"	1.00	EA	220.41	220.41
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	273.61	273.61
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	83.60	668.82
Heavy Equipment Mileage	110.00	MI	5.32	585.22
Blending & Mixing Service Charge	275.00	BAG	1.06	292.61
"Proppant & Bulk Del. Chgs., per ton mil	712.00	EA	1.67	1,190.50
Depth Charge; 5001-6000'	1.00	EA	2,188.87	2,188.87
High Head Charge (Over 6')	1.00	EA	228.01	228.01
Plug Container Util. Chg.	1.00	EA	190.01	190.01
"Service Supervisor, first 8 hrs on loc.	1.00	EA	133.00	133.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.23	177.66

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,189.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	481.64
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,670.64
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11193 A

18-355-11W

DATE _____ TICKET NO. _____

DATE OF JOB 9-12-14 DISTRICT Prati		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER CMX inc		LEASE BA Barber WELL NO. 3				
ADDRESS		COUNTY BA Barber STATE KS				
CITY STATE		SERVICE CREW Matt Tol, Morgan B...				
AUTHORIZED BY		JOB TYPE: CROW Long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 912 DATE AM PM TIME
37580	1					ARRIVED AT JOB AM PM 3:20
77686/1990	1					START OPERATION PM (PM) 8:20
19531/11862	1					FINISH OPERATION AM PM 9:25
						RELEASED AM PM 10:15
						MILES FROM STATION TO WELL 5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
OWNER, OPERATOR, CONTRACTOR OR AGENT

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CMT	SK	225		3,825 00
CP 105	AA-2 CMT	SK	50		850 00
CC 111	SALT	lb	1382		691 00
CC 201	SUBSALT	lb	1375		921 25
CC 105	C-411	lb	52		208 00
CC 129	FIN 323	lb	130		975 00
CC 112	C-411 F. 1000 Rev 01	lb	78		468 00
CF 607	ATCH DOWN Plug + Baffle 5/2	EA	1		400 20
CF 1904	Baffle 5/2	EA	1		290 00
CF 1251	ANCHOR PLUG 5/2	EA	1		360 00
CF 1651	ANCHOR PLUG 5/2	EA	8		880 00
CC 151	ANCHOR PLUG	GAL	500		750 00
C 704	CINCH	GAL	5		175 00
E 100	PUMP	HR	55		233 75
E 101	Heavy eq pump	HR	110		770 00
E 113	PUMP	HR	712		1566 95
CC 200	DEPTH CHARGE	4hr	1		2880 00
CC 240	PLUG	SK	275		385 00
CC 500	Plug cost	Job	1		250 00
5003	5400 V 000	EA	1		
SUB TOTAL					13,189 20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	CMK inc.	Lease No.		Date	9-12-14
Lease	BARB...	Well #			
Field Order #	Station	Casing	Depth	County	State
11793	PIATT	5 1/2	5270	BARB...	KS
Type Job	Formation	Legal Description			
CNW long string		18-355-11W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	275 SW AA-2	RATE	PRESS	ISIP
5 1/2				CMF		5%	10%	2 nd Deriv
Depth	Depth	From	To	Pre Pad		Max	CR	5 Min.
5270						300		
Volume	Volume	From	To	Pad		Min		10 Min.
125.4								
Max Press	Max Press	From	To	Frac		Avg		15 Min.
300								
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	124.9	Gas Volume		Total Load
5270.18								

Customer Representative	Keith	Station Manager	Kevin Gundry	Treater	Mike Matta
Service Units	37586	77686	19905	19831	19862
Driver Names	MATTA	McGraw		Beachly	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					ON location / safety meeting
3:50					RUN 5 1/2 15.5# casing, burst on #1
					turns on 1, 3, 5, 7, 9, 11, 13, 15
6:05					CASING ON BOTTOM High head connection
7:15					Hook to casing / Break circ w. Rig
8:20	300		5	5	PUMP 3 BBL H ₂ O
8:22	300		12	5	PUMP 16 BBL mag flush
8:25	300		3	5	PUMP 3 BBL H ₂ O
8:27	250		57	6	Mix 225 SW AA-2 CMF
8:38			4	3	WASH PUMP + LINES, release plug
8:45	200			6.5	START 2% HCl displacement
9:00	300		85	6	LIFT PRESSURE
9:05	650		115	3	SLOW RATE
9:10	900, 1500		124.9	-	Plug down, RELEASED + hold
9:20			7.5	-	Plug RAT + mouse hole
					JOB COMPLETE
					THANK YOU!
					MIKE MATTA
					MIKE + AA101